

AMENDED

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33770  
 Name: ARES Energy, Ltd.  
 Address: 303 West Wall Street, Suite 900  
 City/State/Zip: Midland, TX 79701  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Brian Ramey  
 Phone: (432) 685-1960  
 Contractor: Name: Duke Drilling Co., Inc.  
 License: 5929  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well  Re-Entry \_\_\_\_\_ Workover  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
 \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Samuel Gary Jr. & Associates, Inc.  
 Well Name: Bluff Creek 5-15  
 Original Comp. Date: 3-25-1993 Original Total Depth: 5,430'  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10-12-2007	11-15-2007	11-15-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-20871-0001  
 County: Comanche County, Kansas  
 NW SW SE \_\_\_\_\_ Sec. 5 Twp. 34 S. R. 20  East  West  
1,100' feet from  N (circle one) Line of Section  
2,500' feet from  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Bluff Creek Well #: 5-15 OWWO  
 Field Name: Wildcat  
 Producing Formation: Morrow  
 Elevation: Ground: 1,764' Kelly Bushing: 1,770'  
 Total Depth: 5,412' Plug Back Total Depth: 5,394'  
 Amount of Surface Pipe Set and Cemented at 60 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ sx cmt.  
*Log - 9/3/08*  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

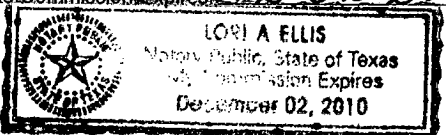
Signature: Brian Ramey  
 Title: Brian Ramey, Operations Manager Date: 7-9-2008  
 Subscribed and sworn to before me this 9th day of July  
20 08  
 Notary Public: Lori A. Ellis  
 Date Commission Expires: 12-02-2010

**KCC Office Use ONLY**

\_\_\_\_\_ Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 \_\_\_\_\_ Wireline Log Received  
 \_\_\_\_\_ Geologist Report Received  
 \_\_\_\_\_ UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

**JUL 10 2008**



Operator Name: ARES Energy, Ltd. Lease Name: Bluff Creek Well #: 5-15 OWWO  
 Sec. 5 Twp. 34 S. R. 20  East  West County: Comanche County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Logs Provided with original Plugging Report.</b> <b>Sonic Cement Bond Log 11-19-07 Provided with</b> <b>ACO-1 on 6-17-08.</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  SEE ATTACHED PAGE FOR FORMATION TOPS AND DATUM  <div style="text-align: right;"> <b>RECEIVED</b>                      KANSAS CORPORATION COMMISSION   <b>JUL 10 2008</b>                       CONSERVATION DIVISION                      WICHITA, KS                 </div> SEE ATTACHED PAGE FOR ADDITIONAL
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"	36#	60'			
Surface	12-1/4"	8-5/8"	24#	675'	60/40 & Class A	225 & 100	
Production	7-7/8"	4-1/2"	10.5#	5,412'	Class H	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	5,348' - 5,358'	ACID - 750 Gals 15% HCL	
		ACID - 2,500 Gals 15% HCL	

TUBING RECORD	Size 2-3/8"	Set At 5,319'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	----------------	------------------	------------------	--

Date of First, Resumerd Production, SWD or Enthr. 1-2-2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf TSTM	Water Bbls. 25 BPD	Gas-Oil Ratio N/A	Gravity N/A
-----------------------------------	----------------	-----------------	-----------------------	----------------------	----------------

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Well Completion Form ACO-1  
ARES Energy, Ltd.  
Bluff Creek 5-15 OWWO  
API No. 15-033-20871-0001  
Section 53, T34S, R20W  
Comanche County, Kansas

Information regarding: Formation (Top), Depth and Datum

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Wabaunsee	3,258'	-1,490'
Base LeCompton	4,022'	-2,254'
Elgin Ss Interval	4,112'	-2,344'
Heebner	4,212'	-2,444'
Toronto	4,222'	-2,454'
Douglas	4,270'	-2,502'
Lansing	4,406'	-2,638'
Stark	4,828'	-3,060'
Swope	4,852'	-3,084'
Marmaton	4,966'	-3,198'
Pawnee	5,060'	-3,292'
Cherokee	5,124'	-3,356'
Base Inola	5,234'	-3,466'
Morrow	5,238'	-3,470'
Morrow Basal	5,348'	-3,580'
Mississippian	5,362'	-3,594'

RECEIVED  
KANSAS CORPORATION COMMISSION

**JUL 10 2008**

CONSERVATION DIVISION  
WICHITA, KS