

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Same approval as hand written  
making this one handwritten  
at the location of completion  
6/17/08*

Operator: License # 6050 6058  
Name: KANALTA RESOURCES LTA  
Address: P.O. BOX 283  
City/State/Zip: YATES CENTER, KS 66783  
Purchaser: MACCLASKEY OIL  
Operator Contact Person: GORDON MCNITT  
Phone: (620) 583-4968  
Contractor: Name: LEIS DRILLING  
License: 32079  
Wellsite Geologist: NONE

API No. 15 - 207-27,358-0000  
County: WOODSON  
Sec. 12 Twp. 24 S. R. 15 East  West  
2285 feet from S / N (circle one) Line of Section  
1385 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: GORDON GORDAN Well #: 19  
Field Name: VERNON  
Producing Formation: SQUIRREL

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., etc.)

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JUN 16 2008  
CONSERVATION DIVISION  
WICHITA, KS

Elevation: Ground: MA Kelly Bushing: \_\_\_\_\_  
Total Depth: 1162 Plug Back Total Depth: 1156  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1156  
feet depth to SURFACE w/ 165 SAYS sx cmt.  
Alt 2 - Dig: 6/9/08

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
Spud Date or Recompletion Date: 2/28/08 Date Reached TD: 2/28/08 Completion Date or Recompletion Date: 2/28/08

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East  West   
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gordon McNitt  
Title: Operator Date: 6/12/08  
Subscribed and sworn to before me this 12 day of June, 2008.  
Notary Public: Diana Jones  
Date Commission Expires: 09-26-08

NOTARY PUBLIC - State of Kansas  
DIANA JONES  
My Appt. Exp. 09-26-08

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

JAN 19 1980

Side Two

Operator Name: KANALTA RESOURCES Lease Name: GORDON Well #: 19  
Sec. 13 Twp. 24 S. R. 15 East  West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy)  
List All E. Logs Run: 2072100

Log Formation (Top), Depth and Datum  Sample  
Name \_\_\_\_\_ Top \_\_\_\_\_ Datum \_\_\_\_\_  
852  
PROSS  
4100

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>	<u>10"</u>	<u>7"</u>		<u>42</u>	<u>PORTLAND</u>	<u>12</u>	
<u>PROD.</u>	<u>6 1/4"</u>	<u>2 7/8"</u>		<u>1156</u>	<u>PORTLAND</u>	<u>165</u>	<u>2% GEL</u>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top/Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>2</u>	<u>PERF. 1101 -&gt; 1117</u>		

TUBING RECORD Size 2 3/8 Set At 1156 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First Resumerd Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 0 Gas Mcf 0 Water Bbls. 0 Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_

See memo 1/17/80

6/10/1980

# Hurricane Services, Inc.

## Truck Services Division

P.O. Box 782228  
Wichita, KS 67278-2228

ED ID #  
Shop # (620) 437-2661  
Cellular # (620) 437-7582  
Office # (316) 685-5908  
Office Fax # (316) 685-5926

MC ID # 165290

Shop Address: 3613A Y Road  
Madison, KS 66860

Customer:  
KANALTA RESOURCES, LTD  
PO BOX 283  
YATES CENTER, KS 66783-0283

Invoice Date 2/29/2008  
Invoice # 11359  
Lease Name GORDON  
Well # 1940

County: WOODSON

Date	Description	Hrs/Qty	Rate	Total
2/28/2008	Drove to location, rigged up and cemented longstring per attached Service ticket #2313.			
	60/40 Pozmix cement	165.00	7.95	1,311.75
	Gel 2%	285.00	0.18	51.30
	Gel flush	100.00	0.18	18.00
	2 7/8" Top Rubber Plug	1.00	15.00	15.00
	Bulk truck mileage	1.00	277.20	277.20
	Water truck	4.00	75.00	300.00
	Pump charge	1.00	700.00	700.00
	Pump truck mileage - One way	35.00	3.00	105.00

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 16 2008  
CONSERVATION DIVISION  
WICHITA, KS

Sales Tax (6.3%) \$87.95

**Total** \$2,866.20

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

**WE APPRECIATE YOUR BUSINESS!**

7/23/08

THIS INFORMATION WAS REQUESTED FROM SOMEONE THAT WAS WORKING ON A ACO-1 FORM FROM KANALTA RESOURCES RECENTLY. I HAVE MISPLACED THE LETTER AS TO WHO SEND IT OUT.

I APOLOGIZE FOR THE INCONVENIENCE THIS HAS CAUSED.

SINCERELY  
Gordon McQuinn

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KANSAS CORPORATION COMMISSION

JUL 28 2008

CONSERVATION DIVISION  
WICHITA, KS

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