

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*W
M
6/30/08*

Operator: License # 33740
Name: Hemi Energy Group, Inc.
Address: 131 East Exchange Avenue, Suite 223
City/State/Zip: Ft. Worth, TX 74106
Purchaser: NA
Operator Contact Person: Craig Treiber
Phone: (918) 607-8505
Contractor: Name: McPherson Drilling, LLC
License: 5675
Wellsite Geologist: C. Treiber for Hemi Energy Group, Inc.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: NA

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/4/07</u>	<u>9/5/07</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27258-000D
County: Woodson
SE SE SE NW Sec. 18 Twp. 24 S. R. 17 East West
2805 feet from S N (circle one) Line of Section
2805 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Weber Well #: Hemi 1
Field Name: Neosho Falls - Leroy
Producing Formation: NA
Elevation: Ground: 1022 Kelly Bushing: _____
Total Depth: 1315 Plug Back Total Depth: est 1100, shale fall in
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set NA Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ sx cmt.

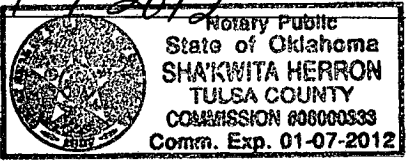
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: NA
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

PATROL - Dig - w/ 9/3/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Craig H. J.*
Title: COO Date: 6/24/08
Subscribed and sworn to before me this 24th day of June,
2008.
Notary Public: *Sha Kwita Herron*
Date Commission Expires: 1-7-2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUN 27 2008
CONSERVATION DIVISION
WICHITA KS

Operator Name: Hemi Energy Group, Inc. Lease Name: Weber Well #: Hemi 1
 Sec. 18 Twp. 24 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: CDL, <u>DIFFERENTIAL TEMPERATURE</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Mississippi Limestone 1235' -213 Gas tests at 814, 1040, 1,240': No gas or oil observed. Well to be P & A by 9/4/08 <u>DRILLERS LOG ATTACHED</u>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	20	43	Portland	8	---

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
NA Dry Hole		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Hemi Energy Group, Inc.

Craig Treiber, COO, On Site Agent

McPherson Drilling
Driller's Log

Well: Weber Lease, Hemi #1, API No. 15-207-27258-000

Spudded: 9/4/07
TD'd: 9/5/07

<u>Formation</u>	<u>Top</u>	<u>Bottom</u>
Soil	0	4
Sandstone	4	28
Shale	28	57
Limestone	57	62
Sandstone	62	90
Sandy Lime	90	112
Shale	112	238
Limestone	238	392
Shale	392	398
Limestone	398	455
Shale	455	461
Limestone	461	516
Coal	516	517
Shale	517	675
Limestone	675	684
Shale	684	772
Limestone	772	808
Black Shale	808	818
Limestone	818	884
Shale	884	910
Limestone	910	913
Shale	913	1094
Coal	1094	1095
Shale	1095	1172
Coal	1172	1174
Shale	1174	1235
Mississippi Limestone	1235	1315

TD: 1,315'

Gas tests at 814, 1,040 and 1,240'. Results: no oil or gas observed or tested.

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WICHITA, KS



NASD Symbol HMGP

WWW.HEMIENERGY.COM

Kansas Corporation Commission
Conservation Division
130 S. Market
Room 2078
Wichita, KS 76202-3802

Attention: Deanna Garrison

July 31, 2008

Reference:

API Well #: 15-207-27258-00-00
Weber Hemi 1
SE SE SE NW, S18 T24S R17E
Woodson County, Kansas

Dear MS. Garrison;

This letter is in response to your July 25, 2008 memo on the above noted well.

You requested a surface casing cement ticket and a long string casing cement ticket.


Please find, attached, the ORIGINAL COPY we received from McPherson Drilling which shows 43' of 8 5/8 20 lb/ft casing was installed by them and cemented in using 8 sx Portland cement. I believe this addresses your first inquiry.

Secondly, the long string cementing data: The well was drilled and resulted in a dry hole. I believe the proper KCC form has been filed to P & A this well. I will check my records and if the CP-1 Application has not been filed, I will do so within one calendar week.

The CP-1 will request the well be abandoned by running a tremie pipe to the depth of the fall in and cementing back to surface.

Please do not hesitate to contact me if I can be of further service on this issue.

Sincerely,


Craig L. Treiber
COO

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AUG 08 2008

CONSERVATION DIVISION
WICHITA, KS

131 East Exchange Avenue, Suite 223
Ft. Worth, TX 76106
817-566-0351 Fax 817-566-0354

Rig Number: 1	S. 18 T. 24 R. 17
API No. 15- 207 27258	County: Woodson
Elev. 1022	Location:

Gas Tests:	
814	0 MCF
1040	0 MCF
12	0 MCF

Operator: Hemi Energy	
Address: 131 E Exchange Avenue Suite 223 Ft Worth TX 74102	
Well No: Hemi 1	Lease Name: Weber
Footage Location: 2805	ft. from the (N) (S) Line
2805	ft. from the (E) (W) Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 9-4-07	Geologist:
Date Completed:	Total Depth: 1315

Casing Record			Rig Time:
	Surface	Production	1 hr moving to location
Size Hole:	11	6 7/8	1 hr moving 1000 ft
Size Casing:	6 7/8		3 hrs Gas test
Weight:	20#		19
Setting Depth:	43	McP	2 3/4 hrs
Type Cement:	Part		1 Day Booster
Sacks:	8	McP	

WEBER

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Shale	0	4	Shale	1093	1172				
SAND	4	28	coal	1172	1174				
Shale	28	57	Shale	1174	1235				
lime	57	62	MISS	1235	1315				
SAND	62	90							
Shale	90	112							
lime	112	238							
Shale	238	392							
Shale	392	398							
lime	398	455							
Shale	455	461							
lime	461	516							
coal	516	517							
Shale	517	675							
lime	675	684							
Shale	684	772							
Shale	772	808							
Black Shale	808	818							
lime	818	884							
Shale	884	910							
lime	910	913							
Shale	913	1094							
coal	1094	1095							

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