

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33190
 Name: Noble Energy, Inc.
 Address: 1625 Broadway, Suite 2200
 City/State/Zip: Denver, CO 80202
 Purchaser: _____
 Operator Contact Person: Jennifer Barnett
 Phone: (303) 228-4235
 Contractor: Name: Excell Services Inc., Wray, CO
 License: 8273
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: n/a
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to: Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/04/2008</u>	<u>3/05/2008</u>	<u>3/06/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20989-0000
 County: Cheyenne
 NE SW SW NE Sec. 22 Twp. 4 S. R. 41 East West
2300' feet from S N (circle one) Line of Section
2080' feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Douthit Well #: 32-22
 Field Name: Cherry Creek
 Producing Formation: Niobrara
 Elevation: Ground: 3502' Kelly Bushing: 3511'
 Total Depth: 1520' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 211' cmt w/72 sx Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from n/a
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

Alt I - Dlg - 9/3/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

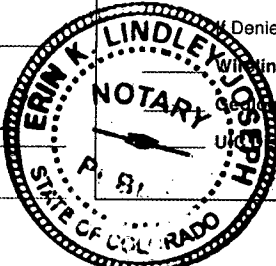
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Barnett
 Title: Permit Representative Date: 4/10/08
 Subscribed and sworn to before me this 10th day of April
 20 08
 Notary Public: Erin K Lindley - Joseph
 Date Commission Expires: My Commission Expires Aug. 20, 2008

KCC Office Use ONLY

Letter of Confidentiality Received
 Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 Utility Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
APR 14 2008
 CONSERVATION DIVISION
 WICHITA, KS



Operator Name: Noble Energy, Inc. Lease Name: Douthit Well #: 32-22
 Sec. 22 Twp. 4 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Triple Combo (DEN/NEU/IND) GR

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17 Lbs./Ft.	211'	50/50 POZ	72 sx	3% CaCl. .25% Flo-cele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	Surface-1300'	Type III, 50/50 POZ	80 sx	2% Gel, 1% CFL-80

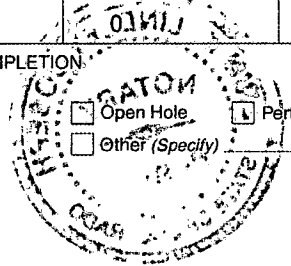
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
n/a	n/a	n/a	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0		0	0

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Other (Specify) _____

Production Interval Dually Comp. Commingled _____



BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-298-3010
 Fax: 303-298-6143
 Email: bisonoil@guest.net

INVOICE # 10928

LOCATION _____

FOREMAN Jose Tony Alvar

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
<u>3/6/08</u>	<u>Bowhit 2a-2a</u>				<u>Cheyenne</u>	

CHARGE TO <u>Excell Services</u>	OWNER _____
MAILING ADDRESS _____	OPERATOR _____
CITY _____	CONTRACTOR <u>EXCEL RIG #17</u>
STATE ZIP CODE _____	DISTANCE TO LOCATION _____
TIME ARRIVED ON LOCATION <u>9:00</u>	TIME LEFT LOCATION <u>Request 8:00</u>

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE <u>10 1/4</u>	TUBING SIZE <u>3 1/2</u>	PERFORATIONS _____	THEORETICAL _____	INSTRUCTED _____
TOTAL DEPTH _____	TUBING DEPTH _____	SHOOTS/FT _____	SURFACE PIPE ANNULUS LONG _____	
CASING SIZE _____	CASING WEIGHT <u>13.3</u>	OPEN HOLE _____	STRING _____	
CASING DEPTH _____	TUBING CONDITION <u>Good</u>	TREATMENT VIA _____	TUBING _____	
CASING WEIGHT _____	PACKER DEPTH _____		TYPE OF TREATMENT	TREATMENT RATE
CASING CONDITION _____			<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
			<input type="checkbox"/> MISCELLANEOUS	
			<input checked="" type="checkbox"/> OTHER <u>Plug & Abandon</u>	HYDRIP = RATE X PRESSURE X 40.8

PRESSURE SUMMARY			
BREAKDOWN OF CIRCULATING (psi)	AVERAGE (psi)		
FINAL DISPLACEMENT (psi)	ISIP (psi)		
ANNULUS (psi)	5 MIN SIP (psi)		
MAXIMUM (psi)	15 MIN SIP (psi)		
MINIMUM (psi)			

INSTRUCTIONS PRIOR TO JOB: HIRU, safety meeting, est. circu, H/P 30 SKS cement, 21 BBLS H2O
Density 13.8 Displace 42 BBLS H2O wash up to pit, Rig down
1st Plug 1300
2nd Plug 200
3rd Plug 60

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS: (9:00) HIRU, (9:30) safety, (9:35) est. circu,
(9:37) H/P 35 SKS cement (9:50) Displace 21 BBLS H2O
(10:30) H/P 35 SKS cement (10:40) Displace 21 BBLS H2O
(11:00) H/P 10 SKS cement wash to pit

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 KANSAS CORPORATION COMMISSION

APR 14 2008

CONSERVATION DIVISION
 WICHITA, KS

Steven Marklin AUTHORIZATION TO PROCEED Tropenhorst TITLE 3/6/08 DATE

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil@gwest.net

INVOICE # 7562
 LOCATION CR 7
 FOREMAN Patrick Eric Huce

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
<u>4/10/08</u>	<u>Douglas 32-73</u>				<u>Cherokee</u>	

CHARGE TO <u>EXCEL SERVICES</u>	OWNER <u>NOBLE</u>
MAILING ADDRESS	OPERATOR
CITY	CONTRACTOR <u>McPherson</u>
STATE ZIP CODE	DISTANCE TO LOCATION <u>70 miles</u>
TIME ARRIVED ON LOCATION <u>4:00</u>	TIME LEFT LOCATION <u>5:15</u>

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE <u>9 7/8</u>	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
TOTAL DEPTH <u>205</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE <u>7"</u>	TUBING CONDITION	TREATMENT VIA	TUBING	
CASING DEPTH <u>202</u>				
CASING WEIGHT <u>17.5</u>	PACKER DEPTH			
CASING CONDITION <u>GOOD</u>				

PRESSURE SUMMARY			TREATMENT RATE	
BREAKDOWN or CIRCULATING psi	AVERAGE psi		<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
FINAL DISPLACEMENT psi	ESP psi		<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM
ANNULUS psi	MIN SIP psi		<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM
MAXIMUM psi	15 MIN SIP psi		<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
MINIMUM psi			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
			<input type="checkbox"/> MISC PUMP	
			<input type="checkbox"/> OTHER	HYD NRP = RATE X PRESSURE X 40.8

INSTRUCTIONS PRIOR TO JOB MIRU, SAT 4:00, CEMENT, MWP 725.15, ECHER 15.2, DENSITY 1.13, DISPLACE 7.5 BBL H₂O, SGT IN WELL WAS UP TO PIT R 8:00

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS MIRU 4:00 SAT 4:09 CEM 4:15 DISPLACE 4:18 Skelwell 4:20 BBL 10 P.T. 3

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 KANSAS CORPORATION COMMISSION
 APR 14 2008
 CONSERVATION DIVISION
 WICHITA, KS

Bill S. McPherson
 AUTHORIZATION TO PROCEED

TITLE DATE

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.