

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33190	API No. 15 - <u>023-20998-0000</u>
Name: Noble Energy, Inc.	County: Cheyenne
Address: 1625 Broadway, Suite 2200	SE_NW_SE_SE_Sec. 16 Twp. 3 S. R. 42 East West
City/State/Zip:Denver, CO 80202	880' feet from S / N (circle one) Line of Section
Purchaser: Bitter Creek Pipelines	920' feet from E W (circle one) Line of Section
Operator Contact Person: Jennifer Barnett	Footages Calculated from Nearest Outside Section Corner:
Phone: (_303) _228-4235	(circle one) NE (SE) NW SW
Contractor: Name: Excell Services Inc., Wray, CO	Lease Name: Rueb Farm Well #: 44-16
License: 8273	Field Name: Armel
Wellsite Geologist: none	Producing Formation: Niobrara
Designate Type of Completion:	Elevation: Ground: 3705' Kelly Bushing: 3714'
New Well Re-Entry Workover	Total Depth: 1738' Plug Back Total Depth: 1670'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 321', cmt w/ 108 sx Feet
✓ Gas ENHR SIGW	
	Multiple Stage Cementing Collar Used?  Yes No  If yes, show depth setFeet
Dry Other (Core, WSW, Expl., Cathodic, etc)	
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to ALT I - DIG - 913/08 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
3/01/2008 3/09/2008 4/09/2008	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	
,	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Jennie Burnett	KCC Office Use ONLY
Title: Permittepresentative Date: (0/2/08	Letter of Confidentiality Received
and I	Date:
Subscribed and sworn to before me this day of	BECEIVED
20 00	KANSAS CORPORATION COMMISS
Notary Public: This hid all Solish	Distribution JUN 0 4 2008
Date Commission Expires: My Commission Expires Aug. 20, 2005	CONSERVATION DIVISION WICHITA, KS

ORIGINAL

Operator Name: No	ole Energy, Inc.		Lease Name:	Rueb Farm		. Well #; _44-	16
Sec. 16 Twp.	S. R. 42	East West	County: Cheye	enne			
tested, time tool ope temperature, fluid re	en and closed, flowing covery, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, a final geological well site i	whether shut-in pr llong with final cha	essure reached	static level, hydro	static pressur	es, bottom hole
Drill Stem Tests Take	***	Yes No	V	.og Formati	ion (Top), Depth a	nd Datum	Sample
Samples Sent to Ge	ological Survey	Yes No.	Nan <b>N</b> iob			Top 1506'	Datum
Cores Taken Electric Log Run (Submit Copy)		Yes No					
List All E. Logs Run:							
	(Array Inducti ), CBL/GR/CC	ion/Comp. Nuetro L	on/				
		CASING Report all strings set-o	RECORD V N		tion etc		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight	Setting	Type of	# Sacks	Type and Percent
Surface	9 7/8"	7",	17 Lbs./Ft.	321'	Cement 50/50 POZ	Used 108 sx	Additives  3% CaCl25% Flo-cele
Production	6'1/4"	4 1/2"	10.5 Lbs./Ft.	1712'	Lead, Type III	41 sx	12% gel, 2% CaCl, .25 Polyflake
					Tail, Type III	56 sx	2% Gel, 1% CFL-80
	····	ADDITIONAL	CEMENTING / SQ	UEEZE RECORD	)		·
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Pe	ercent Additives	5
Protect Casing Plug Back TD Plug Off Zone					***************************************		
	<u> </u>						
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per			cture, Shot, Cement mount and Kind of Ma		rd Depth
3 spf	Perf Niobrara inter	val from 1506'-1550'		Niobrara frac'd v	with 500 gals 7.5% H	ICL acid, 12,00	0 gals of
	(44', 3spf, 132 hole	s) .41" EHD, 120 degree	phase	25% CO2 foam	ed gel pad; 32,039	gals 25% CO2	foamed
3 spf	Perf Niabrara inter	val from 1556'-1558'		gel carrying 100,2	220 lbs 60/30 sand. AT	P-536 psi; ATR-	13.8 bpm.
	(2', 3spf, 6 holes) .4	41" EHD, 120 degree ph	ase				
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes No		
Date of First, Resumer	rd Production, SWD or E	Producing Met	hod Flowin	g Pumpi	ng Gas Lift		er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wat	er <sup>4</sup> ; B		as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	COMPLETION		Production Inter	rval		
Vented Sold	Used on Lease ubmit ACO-18.)	Open Hole Other (Speci	4 <del>-</del> /	Dually Comp.	Commingled	×.	*
	,	S. Core	375			,	

## BISON OIL WELL CEMENTY 6, INC.

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1738 Wynkoop St., Ste. 102 Denver, Colorado 80202 Phone: 303:296-3010 Fax: 303:298-8143 E-mail: bisonolt) @qwest.net

AUTHORIZATION TO PROCEED.

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Distormer's hereby acknowledges and specifically agrees to the terms end conditions on this work order, including, without limitation, the provisions on the reverse side barent which include the release and indemnity.

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omers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

AUTHORIZATION TO PROCEED

DATE