

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33858
 Name: J&J Operating, LLC.
 Address: 10830 W 179th St
 City/State/Zip: Bucyrus, KS 66013
 Purchaser: Crude Marketing Transportation
 Operator Contact Person: John Loeffelbein
 Phone: (913) 856-1531
 Contractor: Name: Town Oil Company
 License: 6142
 Wellsite Geologist: _____
 Designate Type of Completion: _____
 New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 _____ Gas ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled Docket No. _____
 _____ Dual Completion Docket No. _____
 _____ Other (SWD or Enhr.?) Docket No. _____

<u>5-12-08</u>	<u>5-14-08</u>	<u>5-16-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

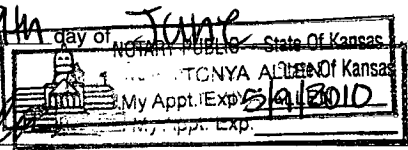
API No. 15 - 15-045-21386-00-00
 County: Douglas
NW SE NE SW Sec. 32 Twp. 13 S. R. 21 East West
1,665 feet from (S) / N (circle one) Line of Section
2,179 3101 feet from (E) / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 _____ (circle one) NE SE NW SW
 Lease Name: Neis Well #: 1-2
 Field Name: Little Wakarusa
 Producing Formation: Squirrel
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 682 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 42' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 42'
 feet depth to surface w/ 6 sx cmt.
Alt 2 - Dlg - 9/3/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 1500-3000 ppm Fluid volume 80 bbls
 Dewatering method used Used on lease
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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JUN 20 2008
CONSERVATION DIVISION
WICHITA, KS**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] (Brad Ford - Agent)
 Title: Agent Date: 6-9-08
 Subscribed and sworn to before me this 1st day of June 2008
 Notary Public: [Signature]
 Date Commission Expires: May 9, 2010



KCC Office Use ONLY

No Letter of Confidentiality Received
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

Operator Name: J&J Operating, LLC. Lease Name: Neis Well #: 1-2
 Sec. 32 Twp. 13 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"			42'	Portland	6	
Completion	5 5/8"	2 7/8"		665'	Portland	104	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	None		Fractured with 5 sacks of 20/40 Sand & 35 bbls Water	Depth 630-640

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

Douglas County, KS
Well: Niese I-2
Lease Owner: Jand J

Town Oilfield Service, Inc.
(913) 710 - 5400

Commenced Spudding:
5/12/08

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WELL LOG

CONSERVATION DIVISION
WICHITA, KS

Thickness of Strata	Formation	Total Depth
0-4	Soil	4
7	Clay	11
20	Lime	31
7	Coal	38
13	Lime	51
9	Shale	60
40	Lime	100
16	Shale/Shells	116
12	Lime	128
48	Shale	176
9	Lime	185
15	Shale	200
18	Lime	218
17	Shale	235
10	Lime	245
17	Shale	262
52	Lime	314-Winterset
7	Shale	321
20	Lime	341-Bethany
6	Shale	347
5	Lime	352-KC
3	Shale	355
7	Lime	362-Hertha
6	Shale	368
9	Sand	377-Gas
124	Shale	501
4	Red Bed	505
67	Shale/Shells	572
3	Lime	575
25	Shale	600
3	Red Bed	603
26	Shale	629
1	Sand	630-Oil, 50% Sand
2	Sandy Lime	632-Oil, 50/50
7	Sand	639-Solid Oil, good bleed
2	Sand	641-5% tops
4	Sand	645-No Oil
37	Shale	682-TD



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 222045

Invoice Date: 05/16/2008 Terms: 0/30,n/30

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TDR CONSTRUCTION
1207 N. FIRST STREET
LOUISBURG KS 66053
() -

NEIS I-2
32-13-21
16084
05/14/08

Part Number	Description	Qty	Unit Price	Total
107A	PHENOSEAL (M) 40# BAG	29.00	1.0900	31.61
110A	KOL SEAL (50# BAG)	580.00	.4000	232.00
	GRANULATED SALT (50 #)	244.00	.3100	75.64
116B	PREMIUM GEL / BENTONITE	395.00	.1600	63.20
1124	50/50 POZ CEMENT MIX	104.00	9.3000	967.20
1402	2 1/2" RUBBER PLUG	1.00	21.0000	21.00

Description	Hours	Unit Price	Total
195 CEMENT PUMP	1.00	875.00	875.00
195 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.45	86.25
195 CASING FOOTAGE	668.00	.00	.00
110 MIN. BULK DELIVERY	1.00	300.00	300.00

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Parts: 1390.65 Freight: .00 Tax: 87.61 AR 2739.51
Labor: .00 Misc: .00 Total: 2739.51
Sublt: .00 Supplies: .00 Change: .00