

JUN 13 2007

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

RECEIVED
KANSAS CORPORATION COMMISSION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33640
 Name: Haas Petroleum, LLC
 Address: 800 W. 47th, Suite # 409
 City/State/Zip: Kansas City, Missouri 64112
 Purchaser: Plains Marketing
 Operator Contact Person: Mark L. Haas
 Phone: (816) 531-5922
 Contractor: Name: Little Joe Oil Company
 License: 30638
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

April 18, 2007	April 25, 2007	April 25, 2007
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 207-27126-0000
 County: Woodson
 NE SW Sec. 8 Twp. 25 S. R. 16 East West
1840 feet from N (circle one) Line of Section
3795 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Schornick Well #: 14
 Field Name: Owl Creek
 Producing Formation: Squirrel
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 1015 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 40
 feet depth to 1015' w/ 100 ^{sx cmt.}
APZ-Dlg-6/13/07

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Operator Date: May 22, 2007
 Subscribed and sworn to before me this 22 day of May, 2007.
 Notary Public: Mary L. Weber
 Date Commission Expires: May 22, 2008

MARY L. WEBER
 Notary Public - State of Kansas
 My Appt. Expires May 22, 2008

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION

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Operator Name: Haas Petroleum, LLC Lease Name: Schorrick Well #: 14
 Sec. 8 Twp. 25 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9 7/8	7		40	Regular	12	
Longstring	5 1/4	2 7/8		1015'	Thickset	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	10 Perforations		
	11 Additional Perforations		
	Perforated at 955.0' to 965.0'		

TUBING RECORD		Size <u>NA</u>	Set At <u>NA</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>NA</u>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-487-8676

TICKET NUMBER 17294
 LOCATION EURKA
 FOREMAN RICK LECHE

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-25-07	3451	Schanck #14				Wichita
CUSTOMER Hans Petroleum, LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 900 West 47th suite 409			463	Kyle		
CITY Kansas City			441	Jarrod		
STATE Mo			436	J.P.		
ZIP CODE 64112						

JOB TYPE logging HOLE SIZE 5 7/8" HOLE DEPTH 1015' CASING SIZE & WEIGHT _____
 CASING DEPTH 1000' DRILL PIPE _____ TUBING 2 7/8" OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL _____ WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 5.8 bbl DISPLACEMENT PSI 500 ~~PSI~~ 900 RATE _____

REMARKS: Safety meeting - Rig up to 2 7/8" tubing. Break circulation w/ 10
bbl fresh water. Pump 4 sacks gel-flush, 20 bbl fresh water spacer.
Mixed 100 sacks thickset cement w/ 4# Kal-seal @ 13.4" wpm.
Washout pump & lines, shut down, release plug. Displace w/ 500 PSI.
Pump plug to 900 PSI. Shut casing in. Good cement returns to surface.
Job complete Rig Down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	30	MILEAGE	3.30	99.00
1126A	100 sacks	thickset cement	15.40	1540.00
110A	400#	Kal-seal 4# @ 1/2"	.37	148.00
1118A	200#	gel-flush	.15	30.00
5407	5.5	ten-mileage bulk truck	m/l	285.00
5502C	3 hrs	80 bbl vac. TRK	90.00	270.00
1123	3000 gals	city water	12.80	38.40
4402	1	2 7/8 rubber plug	20.00	20.00
			Subtotal	3274.40
			RECEIVE 6.3%	SALES TAX
				118.11
			ESTIMATED TOTAL	3392.51

213300

KS CORPORATION COMMISSION

AUTHORIZATION Withdrawn by Joe Greer

TITLE

JUN 13 2007

DATE

CONSERVATION DIVISION
 WICHITA, KS

3386.51