

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247
Name: Petrol Oil and Gas, Inc.
Address: 401 Pearson Ave #447
City/State/Zip: Waverly, KS 66871
Purchaser: Plains Marketing
Operator Contact Person: Gary Bridwell
Phone: (785) 733-2158
Contractor: Name: Skyy Drilling, LLC
License: 33557
Wellsite Geologist: Dave Smith
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/15/2005</u>	<u>7/16/2005</u>	<u>7/17/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24,288 - 00-00
County: Anderson
n/2 se sw se Sec. 22 Twp. 21 S. R. 21 East West
1195' feet from (S) / N (circle one) Line of Section
1650' feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bailey/Krietler Well #: H10
Field Name: Centerville
Producing Formation: Squirrel
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 732 Plug Back Total Depth: 659
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 659
feet depth to 0 135 9/22/08 sx crm.
AT2 - Dlg - 9/22/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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MAY 10 2006
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Asst Date: 5-1-06
Subscribed and sworn to before me this 1st day of May
2006
Notary Public: [Signature]

Date of Commission Expires of Kansas
NOTARY PUBLIC
SANDRA D. PYLE
My Appt. Exp. 2/6/10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 4089
 LOCATION Ottawa KS
 FOREMAN Fred Mader

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-7-05	6267	Bailey/Kreitler # H-10	22	21	21	AN.
CUSTOMER Petrol Oil & Gas						
MAILING ADDRESS P.O. Box 1404						
CITY Independence		STATE KS	ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
372	F. Mader	144	R. Fischer
368	C. Kennedy		
369	R. Herb		
370	J. Pol. Dave		

JOB TYPE Longstring HOLE SIZE 6 5/4 HOLE DEPTH 729' CASING SIZE & WEIGHT 2 1/2" EUE
 CASING DEPTH 659' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Rubber Plug
 DISPLACEMENT 3.8 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation Mix & Pump 2 sks Premium Gel
Flush. Mix & Pump 135 sks 50/50 Poz mix Cement w/
2% Gel + 1/4" Flo Seal per sk. Cement to surface Flush
Pump clean of cement. Displace 2 1/2" Rubber Plug to
Casing TD w/ 3.8 BBL KCL Treated City Water. Pressure
to 500# PSI. Shot in Casing.
Fred Mader

BB Well Service.
Note All water treated w/ Bacteriacide.
Cement mixed w/ City Water.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		765.00
5406	35	MILEAGE		87.50
5407A	5.7375T	Ten Mileage		184.25
5502C	4 hrs	80 BBL to Vac Truck		328.00
5502C	4 hrs	80 BBL Vac Truck		328.00
1124	133 SKS	50/50 Poz mix Cement		1004.15
1118	5 SKS	Premium Gel		66.25
1107	1.5 SKS	Flo Seal		64.13
1205	1/2 Gal	Bacteriacide (Supersweet)		12.08
1215	1/4 Gal	KCL Substitute		5.89
4402	1	2 1/2" Rubber Plug		17.00
1723	1.5	City Water x1000		18.30
		Tax @ 6.3%		73.70
		Total		74.82
				2954.75
				2955.87
		SALES TAX		
		ESTIMATED		
		TOTAL		

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 MAR 12 2008
 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION Ab TITLE 198172 DATE _____

Michael Drilling
1304 East Street
P.O. Box 402
Iola, KS 66749

Duane Martin
(499) 264-8686

Rick Michael
(620) 365-2755

Company: Petrol Oil & Gas
Address: Box 1404
Independence, KS 67301

Date: 6-29-2005
Lease: Bailey-Krietler
County: Anderson
Well #: H-10
API #: 15-003-24288-00-00

Ordered by: Gary

SERVICE	RATE	UNITS	EXTENSION
Cement Surface			N/C
Cement	\$8.00	5	\$40
Drilling Charge	\$6.00	732	\$4392
Drilling Surface			N/C
TOTAL			\$4432

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Michael Drilling
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Petrol Oil & Gas
Address: Box 1404
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Drilling Log

0-14	Overburden	339-358	Lime & Shale
14-19	Lime	358-369	Shale
19-39	Shale	369-370	Coal
39-47	Lime	370-376	Sand
47-55	Shale	376-378	Sandy Shale
55-90	Lime	378-382	Shale & Lime
90-103	Shale	382-388	Lime & Sandy Shale
103-105	Lime	388-390	Coal
105-108	Blk Shale	390-395	Shale
108-129	Lime	395-409	Lime
129-147	Lime & Shale	409-415	Shale & Lime
147-157	Blk Shale	415-416	Lime
157-167	Shale	416-420	Shale
167-274	Sand & Sandy Shale	420-424	Lime
274-277	Blk Shale	424-427	Blk Shale
277-282	Lime	427-456	Shale
282-297	Shale	456-463	Lime
297-309	Shale & Lime Streaks	463-464	Sand & Sandy Shale
309-312	Blk Shale	464-468	Shale
312-316	Shale	468-470	Lime
316-319	Lime & Shale	470-475	Shale
319-324	Red Shale	475-486	Lime & Shale
324-325	Shale	486-488	Lime
325-327	Lime	488-492	Shale
327-331	Lime & Shale	492-494	Lime
331-339	Lime	494-496	Shale & Lime

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Centerville Lease
Bailey-Kreitler

Well H-10

June 27 th - Moved In Rig Up 22'	\$132
Surface Pipe 8 5/8	\$440
Dozer fixed road, creek, pit	\$600
June 28 th - Michaels drilled 360' to depth 382'	\$2160

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