

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5399
 Name: American Energies Corporation
 Address: 155 North Market, Suite 710
 City/State/Zip: Wichita, KS 67202
 Purchaser: American Energies Pipeline
 Operator Contact Person: Alan L. DeGood
 Phone: (316) (316) 263-5785
 Contractor: Name: Pickrell Drilling Company
 License: 5123
 Wellsite Geologist: Doug Davis
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/14/2007</u>	<u>9/27/07</u>	<u>10/25/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15 - 007-23191-0000
 County: Kingman
 NE NE - - - Sec. 14 S. R. 31-13 East West
660 feet from S / (N) (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Maddix Trust Well #: 1-14
 Field Name: Wildcat
 Producing Formation: Indian Cave and Lower Douglals Sand
 Elevation: Ground: 1663' Kelly Bushing: 1668'
 Total Depth: 4608' Plug Back Total Depth: 4608'
 Amount of Surface Pipe Set and Cemented at 8 5/8" 23# set @ 234' KB Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____^{w/} _____ sx cmt.
AKI - Dlg - 7/18/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content # 18,000 ppm Fluid volume 1,800 bbls
 Dewatering method used Natural backfill and evaporation.
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec _____ Twp _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Alan L. DeGood*
 Title: Alan L. DeGood, President Date: 12/12/07
 Subscribed and sworn to before me this 12th day of December,
2007
 Notary Public: *Melinda S. Wooten*
 Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes No Date: _____
 Wireline Log Received
 UIC Distribution
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DEC 18 2007

MELINDA S. WOOTEN
 Notary Public - State of Kansas
 My Appt. Expires 3-12-08

Operator Name: American Energies Corporation Lease Name: Maddix Trust Well: #1-14
 Sec. 14 Twp. 31 S. R. 13 Vest County: Kingman

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Sonic Log, Dual Induction Log, Compensated Density/Neutron PE Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Datum Name Top See Attached Test Results
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	234' KB	60/40 poz	175	2% gel, 3% CC
Production	7 7/8th	4 1/2"	10.5#	3799.22'	ASC	400 sx	8% FI-160, 8% GB Defoar

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	Top Bottom			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3690-93	250 gallons 15% Mud Acid	3690-93

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TUBING RECORD	Size 2 3/8"	Set At 3696'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. Waiting on Pipeline		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls 0	Gas Mcf 300 MCFPD	Water Bbls 25 BWPD	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other Specify _____



American Energies
Corporation

155 N. Market, Suite 710, Wichita, KS 67202
316-263-5785, 316-263-1851 fax

**AMERICAN ENERGIES CORPORATION
DRILLING REPORT
Maddix Trust #1-14**

LOCATION: NE NE Section 14-T31S-R13W
COUNTY: Barber
API: 15-007-23191-0000
CONTRACTOR: Pickrell Drilling
GEOLOGIST: Doug Davis

NOTIFY: American Energies Corp
Graves Leases, LLC
W. Mike Adams Marital Trust
Alan L. DeGood Family Trust
Hyde Resources, Inc.
Lario Oil and Gas Company
Buffalo Creek Oil and Gas, LLC
Kendall and Melinda S. Wooten, JTWROS
Stump Properties, LP

SURFACE CASING: 8 5/8" set @ 239' KB
PRODUCTION CASING:
PROJECTED RTD: 4300'
G.L.: 1663' **K.B.:** 1668'
SPUD DATE: 9/14/07
COMPLETION DATE:
REFERENCE WELLS:
#1: Eagle Exploration - Eagle Packard #3
SW NE Section 14-T31S-R13W
#2: Mid-Continent - Shaw #1
E/2 SW SW Section 13-T31S-R13W
#3: Robba Exploration - Gress #4
NW NE SE Section 12-T31S-R13W
#4: Robba Exploraiton - #2 Maddix
N/2 N/2 NW Section 14-T31S-R13W

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FORMATION:	SAMPLE LOG:	COMPARISON:				ELECTRIC LOG TOPS:	COMPARISON:			
		#1	#2	#3	#4		#1	#2	#3	#4
Onaga Shale	2641 - 973	+20	-4	-12		2640 - 972	+21	-3	-11	
Indian Cave	2648 - 980	+19	+4	-15		2646 - 978	+21	+6	-19	
Wabaunsee	2691 -1023	+20	+3	-10		2690 -1022	+19	+2	-12	
Tarkio	2827 -1159	+19	Flat	-9		2826 -1158	+20	+1	-8	
Topeka Porosity	3376 -1708	+22	+7	-17		3376 -1708	+22	+1	-17	
Upper Douglas	3620 -1952	+22	+2	-21		3622 -1954	+22	0	-23	
Lower Douglas	3685 -2020	+23	+12	+1		3688 -2023	+23	+12	-23	
Lansing	3794 -2081	+17	+6	-16		3794 -2082	+16	+5	-17	
Drum LS	3978 -2310	+16	+4	-25		3976 -2308	+18	+6	-23	
Stark Sh	4070 -2402	+20	+8	-15		4070 -2402	+20	+8	-15	
Herth Ls	4105 -2437	+25	+16	-16		4105 -2437	+25	+16	-16	
Marmaton	4192 -2524	+29	+5	-18		4195 -2527	+26	+2	-21	
Mississippian	4230 -2562	+29	+10	-19		4232 -2564	+27	+8	-21	
Mississippian Ls	4263 -2592	+53	NP	-18		4263 -2592	+53	NP	-18	
Kinderhook Sh	4376 -2708	+20	NP	-53		4372 -2604	+24	NP	-49	
Viola	4454 -2786	+24	NP	-41		4456 -2784	+26	NP	-39	
Simpson	4573 -2905	+23	NP	-45		4576 -2908	+20	NP	-48	
TD	4608 -2940					4612 -2914				

9/14/07 MIRT & RURT. Spud @ 9:15 p.m. Drilled 12 1/4" surface hole to 239' KB. SHT @ 239 = 1/2 degree. Ran 5 jts of new 8-5/8" 23# surface casing set @ 234' KB (tally was 227'). Cemented with 175 sx 60/40 poz, 2% gel, 3% CC. PD @ 6:15 a.m. on 9/15/07. Cement did circulate. Allied Cementing Ticket #31207.

9/15/07 Waiting on Cement

9/16/07 Drilling ahead @ 1040'. SHT @ 713' = 1/4 degree.

9/17/07 Drilling ahead @ 1905'. SHT @ 1205' = 3/4 degree, @ 1726' = 3/4 degree.

9/18/07 Drilling ahead @ 2582'. Looking for Indian Cave formation. SHT @ 2204 = 3/4 degree.

9/19/07 Drilling ahead @ 2864' and circulating for samples. Show of oily, gassy rocks in the Tarkio formation. Preparing to run DST #2: 2835-2865 (Tarkio Sandstone). Results of DST #1: 2639-2660 (Indian Cave). Times: 30-60-60-120. 1st Opening: GTS in 21", 1st opening - gauged 78 MCF building to 129 MCF, 2nd opening: 290 MCF building to 481 MCF. Recovered 5' of drilling mud. IFP: 20-54, FFP: 69-134, ISIP: 1072, FSIP: 1070. Built at right angle showing damage. IHP: 1257, FHP: 1206. BHT: 100 degrees.

- 9/20/07 Drilling ahead @ 2935'. Down 7 hours due to brake band failure. Results of **DST #2: 2835-2865' (Tarkio)**. Times: 30-60-30-60, Recovered 10' mud. IHP: 1440, FHP: 1374, IFP: 21-25, FFP: 30-32, ISIP: 427, FSIP: 192, FHP: 1374. BHT: 102 degrees.
- 9/21/07 Trip in hole for DST #3. Samples indicated free show of oil, 50 Unit Gas Kick. Fair to good inner-crystalline 3395' porosity, good cut. Results of **DST #3: 3381-3395' (Topeka porosity zone)**. Times: 30-60-30-60 1st Open: 1-1/2" blow, built to bottom of the bucket in 10". 2nd opening: 26" OBB. Recovered 240' GIP, 300' TF, 60' SI Gsy OCW (2% gas, 8% O, 35% M, 55% W) Shut in no blow back. IHP: 1608, FHP: 1558, IFP: 48-100, FFP: 108-133, ISIP: 1346, FSIP: 1331. BHT: 114 degrees.
- 9/22/07 Trip in hole for **DST #4: 3595-3626 (Upper Douglas)**. Times: 30-60-30-60. 1st opening: Strong blow off bottom of bucket in 3" –NGTS, 2nd opening: Strong blow off bottom of bucket immediately – NGTS. Recovered 25' M. IFP: 30-22, FFP: 26-23, ISIP: 715, FSIP: 832, IHP: 1736, FHP: 1676. BHT: 114 degrees. Results **DST #5: 3590-3644 (Upper Douglas)**. Times: 30-60-30-60. 1st opening: Strong blow off bottom of bucket in 30 seconds, 2nd Opening: Strong blow off bottom immediately. Recovered 540' MW. IFP: 85-187, FFP: 219-290, ISIP: 1069, FSIP: 1056, IHP: 1749, FHP: 1652.
- 9/23/07 Trip in hole for **DST #6: 3678-3695 (Lower Douglas)**. Times: 30-60-45-90. 1st opening: GTS immediately – gauged 502 MCF building to 1054 MCF, 2nd opening: gauged 1023 MCF dropping to 997 MCF. IFP: 82-226, FFP: 207-209, ISIP: 1325, FSIP: 1317, IHP: 1824, FHP: 1747.
- 9/24/07 At 3986' and circulating for samples.
- 9/25/07 Going in hole for **DST #7 4228-68' (Miss. Chert)**. Chert's total thickness 30', drld 1'-1-1/2' a few 2"; 49% Weathered, 49% Fresh 2% trip, gd-vng porosity, gd st, bleeding oil & trace free oil & gas. Gd cut & flu. Miss. Lm 4263.
- 9/25/07 **DST # 7 4228-68 (Miss. Chert)**, Times: 30-60-30-60, 1st Open: Stg Bl 90", 2nd Open: Stg Bl immediately Rec: 670 GIP, 45 SliOGCM, IFP : 29-26#, ISIP: 1037# 60°angle, IHP: 2149#, FFP : 30-30#, FSIP: 968# 60°angle, FHP : 2149#, BHT : 123°
- 9/26/07 Drlg 4505'. We will TD in Simpson Sd, run Logs including the Sonic to determine how deep to set casing from the logs. We had minor shows in the Lansing Kansas City and the Viola that we will check.
- 9/27/07 Coming out laying down. RTD 4608, LTD 4612'. After reviewing logs a decision was made to set 4-1/2 casing at 3800', to future evaluate the Lwr Douglas sand and Indian Cave. All zones below the Lwr Douglas tight, wet or absent of shows.
- 9-27-07 RTD 4608'. Ran 93 jts of new 4 1/2" 10.5# R-3 prod csg, set @ 3799.22'. There is a 16.5' shoe joint, 1 cement basket @ 3785' and 8 centralizers at 3741.85, 3648.64, 3459.71, 3170.64, 2963.84, 2717.32, 2593.98 and 2508.36. Hooked up to casing and circulated mud for 1 hour. Hooked up Allied Cementing and cemented w/400sx ASC w/.8% FL-160, 8% G.B. defoamer & 5# Floseal/sx, PD @ 4:45 PM, Allied ticket #31269, 15sx in RH w/ASC cement. Released Rig. FINAL DRILLING REPORT.

COMPLETION REPORT:

10/25/07 Rigged up Clark Well Service. Put orbit valve on. Rigged up Log-Tech ran to bottom at 3788'. Ran Bond long to 1650' to Top of Cement. Came out put on gun, TIH, Perf 3690-93' 2spf. Came out with gun. TIH w 3', perfed sub, S.M. & tubing to 3696'. Hookup & started swabbing fluid at surface.

<u>Hour</u>	<u>Bbls of Fluid Recovered</u>	<u>Fluid level from surface</u>
1 st	43 - with no gas.	2400'
2 nd	10 - with slight show of gas.	3400'
2-1/2	3 – with slight blow after swab, Backside shows 20# gas now. SION	

10/26/07 Opening pressures were: 950# casing and 825# tubing. Blew well down and went in and tagged fluid at 3650' and found 50' fluid. Hooked up Allied Acid – loaded hole – spotted acid on perms and treated with 250 gallons 15% mud acid. Took pressure to 500# for 10 minutes – no drop
 800# for 10 minutes – dropped to 700#
 800# for 10 minutes – dropped to 650#
 1000# for 5 minutes – dropped to 650#
 1000# for 3 minutes – dropped to 700#
 900# - started feeding at 1/4 BPM
 Started breaking after 2 bbls in – treated @ 1/2 BPM @ 400#, last 1/2 bbls dropped to 250#. ISIP: 100#. After 5 minutes – 50#, After 10 minutes – slight vacuum. Went in with swab and tagged fluid @ 500' down. Total load – 60 bbls.

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<u>Time</u>	<u>Bbbs of Fluid Recovered</u>	<u>Fluid level from surface</u>
1 st hr	30 bbbs - no show of gas	2400'
2 nd hr	20 bbbs - blow after swab - 20# CP	3000'
½ hr	240# CP	2300'
3 rd hr	12 bbbs - - fluid held back - CP: 330# Well kicking - died after 10 minutes	
4 th hr	4 bbbs - Well kicked off @ 340# - flowed for 15 min. and died again. CP: 240#	2600'
5 th hr	Gassy fluid - well kicked - made 3 bbbs CP @ 350# after 15 minutes - died	2300'
10 min	CP @ 420# - opened csg - would not flow Tagged gassy fluid - recovered 1 bbl SIOWE	3000'

10/29/07 Opening pressures were: 1250# casing and 825# tubing. Hooked up choke - started flowing fluid in 3 minutes, choke set on 11/64.

<u>Hour</u>	<u>Casing Pressure</u>	<u>Tubing Pressure</u>	<u>Recovery</u>
1 st	600	200	4 bbbs fluid - 316 MCF
2 nd	610	225	3 ½ bbbs fluid - 355 MCF
3 rd	600	215	3 ½ bbbs fluid - 338 MCF
4 th	610	225	3 ½ bbbs fluid - 355 MCF
5 th	610	240	2 ½ bbbs fluid - 368 MCF
6 th - choke 12/64	750	350	2 ½ bbbs fluid - 292 MCF
7 th	800	400	2 ½ bbbs fluid - 344 MCF
8 th	800	400	2 ½ bbbs fluid - 344 MCF

SION

10/30/07 Opening pressures were: 1250# Casing and 875# tubing. Released rig. Waiting on surface equipment.

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ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 110417
Invoice Date: Sep 30, 2007
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
American Energies Corp. 155 N. Market STE #710 Wichita, KS 67202

Federal Tax I.D.#:

2026 Production

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Am Eng	Maddix Trust #1-14	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Medicine Lodge	Sep 30, 2007	10/30/07

Quantity	Item	Description	Unit Price	Amount
415.00	MAT	ASC Class A	13.75	5,706.25
312.00	MAT	FL-160	10.65	3,322.80
312.00	MAT	Gas Block	8.90	2,776.80
58.00	MAT	Defoamer	7.20	417.60
500.00	MAT	ASF	1.00	500.00
2,075.00	MAT	Kol Seal	0.70	1,452.50
6.00	MAT	Cla Pro	25.00	150.00
543.00	SER	Handling	1.90	1,031.70
10.00	SER	Mileage 543 sx @ .09 per sk per mi	48.87	488.70
1.00	SER	Production String	1,610.00	1,610.00
10.00	SER	Mileage Pump Truck	6.00	60.00
1.00	SER	Manifold Head Rental	100.00	100.00
1.00	EQP	Guide Shoe	150.00	150.00
1.00	EQP	AFU Insert	225.00	225.00
1.00	EQP	Basket	150.00	150.00
8.00	EQP	Turbolizers	60.00	480.00
1.00	EQP	Top Rubber Plug	55.00	55.00

ENT'D OCT 10 2007

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CONSERVATION DIVISION
WICHITA, KS

Subtotal	18,676.35
Sales Tax	969.31
Total Invoice Amount	19,645.66
Payment/Credit Applied	
TOTAL	19,645.66

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

18676.35

ONLY IF PAID ON OR BEFORE

Oct 30, 2007

1778.03



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 110179
 Invoice Date: Sep 18, 2007
 Page: 1

Bill To:
American Energies Corp. 155 N. Market STE #710 Wichita, KS 67202

Federal Tax I.D.#: _____

3001 Surface

Customer ID	Well Name# or Customer P.O	Payment Terms	
Am Eng	Maddiy Trust #1-14	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Medicine Lodge	Sep 18, 2007	10/18/07

Quantity	Item	Description	Unit Price	Amount
105.00	MAT	Common Class A	11.10	1,165.50
70.00	MAT	Pozmix	6.20	434.00
3.00	MAT	Gel	16.65	49.95
6.00	MAT	Chloride	46.60	279.60
184.00	SER	Handling	1.90	349.60
1.00	SER	Minimum Handling Mileage Charge	250.00	250.00
1.00	SER	Surface	815.00	815.00
10.00	SER	Mileage Pump Truck	6.00	60.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Wooden Plug	60.00	60.00

ENT'D SEP 26 2007

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Subtotal	3,563.65
Sales Tax	125.31
Total Invoice Amount	3,688.96
Payment/Credit Applied	
TOTAL	3,688.96

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 356.36

ONLY IF PAID ON OR BEFORE

09-18-2007

DEC 18 2007

Federal Tax I.D.

CONSERVATION DIVISION
WICHITA, KS
SERVICE POINT:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

medicine lodge

DATE <u>9-27-07</u>	SEC. <u>14</u>	TWP. <u>31S</u>	RANGE <u>13W</u>	CALLED OUT <u>12:00p.m.</u>	ON LOCATION <u>1:15p.m.</u>	JOB START <u>4:00p.m.</u>	JOB FINISH <u>5:00p.m.</u>
maddy trust LEASE		WELL # <u>1-14</u>	LOCATION <u>medicine lodge, Mo. west to</u>			COUNTY <u>Baker</u>	STATE <u>Mo</u>
OLD OR <u>NEW</u> (Circle one)			<u>Mingonia Corner, 2 North west into</u>				

CONTRACTOR Pickrell OWNER American Energies

TYPE OF JOB production
 HOLE SIZE 7 7/8 T.D. 4612
 CASING SIZE 4 1/2 DEPTH 3799
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM -
 MEAS. LINE SHOE JOINT 16'
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT Co 1.5 BBLs 2% KCl H₂O

CEMENT
 AMOUNT ORDERED 415 sx ASC t. 8% FL-1100
t. 8% Gas-Block & Deformer + 5# Kol-Seal
500gal ASF Clapir-logs

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC <u>415</u>	@ <u>13.75</u>	<u>5706.25</u>	
<u>FL-160 - 312 #</u>	@ <u>10.65</u>	<u>3322.80</u>	
<u>GAS Block 312 #</u>	@ <u>8.90</u>	<u>2776.80</u>	
<u>Deformer 58 #</u>	@ <u>7.20</u>	<u>417.60</u>	
<u>ASF 500 gal</u>	@ <u>1.00</u>	<u>500.00</u>	
<u>KOL SEAL 2075 #</u>	@ <u>.70</u>	<u>1452.50</u>	
<u>CLA PRO 6 gal</u>	@ <u>25.00</u>	<u>150.00</u>	
	@		
	@		
HANDLING <u>543</u>	@ <u>1.90</u>	<u>1031.70</u>	
MILEAGE <u>10 x 543 x .09</u>		<u>488.70</u>	
		TOTAL	<u>15846.35</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Mark Cole</u>
# <u>343</u>	HELPER <u>Steve K.</u>
BULK TRUCK	
# <u>421</u>	DRIVER <u>Randy m.</u>
BULK TRUCK	
#	DRIVER

REMARKS:

Pipe on bottom, leak circ. pump 500gal
ASF. 3 fresh plug lost w/ 155x. Mix
400sx ASC t. 8% FL-1100 t. 8% Gas block & deformer
+ 5# Kol-Seal/Gas - Stop. Wash pump + lines
release plug. Dip. w/ 2% KCl @ 10 BPM.
Deal lift. Slow rate bump plus 500 gal @
2% KCl BBLs. release float & hold

SERVICE

DEPTH OF JOB <u>3799</u>		
PUMP TRUCK CHARGE		<u>1610.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>10</u>	@ <u>6.00</u>	<u>60.00</u>
MANIFOLD <u>Head Rental</u>	@ <u>100.00</u>	<u>100.00</u>
	@	
	@	
		TOTAL <u>1770.00</u>

CHARGE TO: American Energies
 STREET _____
 CITY _____ STATE _____ ZIP _____

4 1/2" PLUG & FLOAT EQUIPMENT

1-Guide shoe	@ <u>150.00</u>	<u>150.00</u>
1-AF insert	@ <u>225.00</u>	<u>225.00</u>
1-Basket	@ <u>150.00</u>	<u>150.00</u>
8 turbolizers	@ <u>60.00</u>	<u>480.00</u>
1-TRP	@ <u>55.00</u>	<u>55.00</u>

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 1060.00

TOTAL CHARGE [scribble]
 DISCOUNT [scribble] IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE x Thad Starr

x Thad Starr
 PRINTED NAME



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 110922
 Invoice Date: Oct 30, 2007
 Page: 1

Bill To:
 American Energies Corp.
 155 N. Market
 STE #710
 Wichita, KS 67202

Federal Tax I.D.#: _____

3501

Customer ID	Well Name / or Customer P.O.	Payment Terms	
Am Eng	Maddix Trust #1-14	Net 30 Days	
Sales Rep ID	Camp Location	Start Date	Disc Date
	Medicine Lodge Acid	Oct 30, 2007	11/29/07

Quantity	Item	Description	Unit Price	Amount
250.00	MAT	15% HCL	1.45	362.50
250.00	MAT	MCA System	0.21	52.50
1.00	MAT	ACI-120	36.52	36.52
1.00	MAT	CS-120	20.10	20.10
1.00	SER	Standard Pump Truck	600.00	600.00
10.00	SER	Mileage	6.00	60.00

ENT'D NOV 12 2007

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 18 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF
 113.16
 ONLY IF PAID ON OR BEFORE
 Nov 29 2007

Subtotal	1,131.62
Sales Tax	
Total Invoice Amount	1,131.62
Payment/Credit Applied	

1018.46

ALLIED CEMENTING CO. INC.
(ACID)

5699

P.O. Box 31
Russell, Kansas 67665
785-483-2627

Medicine Lodge
620-886-5926

Russell, KS
785-483-2627

48-0727860

Ticket #

Date: **OCTOBER 24, 2007** PO# _____ Location: **MENBONA CORNER, 2N, 41S**
 Owner: **AMERICAN ENERGIES** Lease: **MADDIX TRUST** Well: **1-14** County: **BARBER** State: **KANSAS**
 Station: **MEDICINE LODGE** Section: **14** Township: **31S** Range: **13W** Formation: **DOUGLAS** Contractor: **CLARKE CORP.**

WELL DATA				PERFORATIONS		TREATMENT		INFO:
SIZE	WEIGHT	DEPTH	VOLUME	SHOTS FT.	Max. Pressure	Min. Pressure	Avg. Inj. Rate	To: Allied Cementing Company, Inc. (ACID)
TUBING	2 3/8		3694	14.4	From 3694'	1000*	100*	You are hereby request to rent acidizing equipment to do work as listed.
CASING	4 1/2"				From		42 BPM	Charge To: AMERICAN ENERGIES
OPEN HOLE					From		200*	Street
PKR					From		Total Fluid Pumped	City WICHITA State KANSAS
TDPB					From		76 1/2 Bbls.	

TREATMENT LOG

TIME A.M./P.M.	PRESSURE TBG	PRESSURE CSG	TOTAL FLUID PUMPED	FLUID IN FORMATION	INDIVIDUAL FLUID PUMPED	INJECTION RATE	EXPLANATION
							ON LOC - REG UP
8:45	50					3.0	START 2% HCL WATER VIA TBG
	300		5.6		5.6	2.0	HOLE LOANS - START ACID
	200		6.2		6	2.0	ACID IN - START FLUSH
9:16	200		7.1		9	2.0	ACID ON SPOT - CLOSE ANNULUS
	500		7 1/4	1/4	1/4		INCREASE PRESSURE
9:26	800		7 1/2	1/2	1/2		INCREASE PRESSURE
	650						SLIGHT PRESSURE DROP
9:39	800						REPRESSURE
	650						PRESSURE DROP
	1000						INCREASE PRESSURE
	850						PRESSURE DROP
10:01	1000						REPRESSURE
	700						PRESSURE DROP
	650		7 3/4	3/4	1/4	.4	FEEDING
10:03	650		7 1/2	1 1/2	3/4	.5	PRESSURE DROP - INC. RATE
10:04	400					.5	PRESSURE DROP
10:05	350		7.3	2	1/2	.5	PRESSURE DROP
10:06	200		7 3/4	2 1/2	1/2	.5	PRESSURE DROP
10:06	150		7.4	3	1/2	.5	PRESSURE DROP
10:11	100		7 6 1/2	3 1/2	2 1/2		FLUSH IN - ISIP 100*

EQUIPMENT AND PERSONNEL		MATERIALS USED		AMOUNT	UNIT PRICE	TOTAL COST
DAVID FELTO	352	STANDARD PUMP		1	600.00	600.00
		MILEAGE, ONE WAY		10	6.00	60.00
	385	15% HCL		250	1.45	362.50
KEVIN B.	464	MCA SYSTEM		250	.21	52.50
		ACI-120		1	36.52	36.52
		CB-120		1	20.10	20.10

New Producer Old Producer Old Producer - New Zones New SWD or Injection Old SWD or Injection Pressure Test

Terms: **10%** discount will be allowed if paid in 30 days from invoice date.

ANY APPLICABLE TAXES WILL BE CHARGED UPON INVOICING

Sub Total: 1131.62
Tax: _____
Total: _____

Thad Starr Customer Signature Thad Starr Customer Print Name

As consideration, the above names (well owner or contractor) agrees to: (a) to pay you in accordance with your current price schedule; (b) Allied Cementing Company, Inc. (ACID) shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence, this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure Allied Cementing Company, Inc. (ACID) against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of Allied Cementing company, Inc. (ACID). If equipment or instruments of Allied Cementing company, Inc. (ACID) are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of Allied cementing company, Inc. (ACID); (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; and (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding thereon) and comply with workman's compensation statues applicable to servicemen you furnish.

ALLIED CEMENTING CO., INC.

31207

Federal Tax I.D. #

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge, KS

DATE <u>9-14-07</u>	SEC. <u>14</u>	TWP. <u>3VS</u>	RANGE <u>13W</u>	CALLED OUT <u>9:00 PM</u>	ON LOCATION <u>10:45 AM</u>	JOB START <u>9:45 AM</u>	JOB FINISH <u>10:15 AM</u>
LEASE <u>MADDIX TRUST</u>		WELL # <u>1-14</u>	LOCATION <u>Medicine Lodge, ks. shop, w/ w</u>		COUNTY <u>Barber</u>	STATE <u>KS.</u>	
OLD OR NEW (Circle one) <u>NEW</u>			River Rd. To Minchona corner, 2 N, W INTO				

CONTRACTOR Pickroll #1 OWNER American Energies Corp.

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 239'

CASING SIZE 8 5/8" DEPTH 240'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 300 MINIMUM 100

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15' By Request

PERFS. _____

DISPLACEMENT 14 1/4 Bbl Fresh water

EQUIPMENT

PUMP TRUCK CEMENTER Thomas Demorrow

414 HELPER Greg G.

BULK TRUCK _____

364 DRIVER Heath M.

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

Pipe on Bottom, Break circulation, Pump 175 SX 60:40:2 + 3% CC, Stop Pumps, Release Plug, Start Displacement, see Lift, slow Rate, Stop Pumps + shut in, Displace w/ 14 1/4 Bbl Fresh water, Circulated Cement to SURFACE

THANK YOU

CHARGE TO: American Energies Corp

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Virginia Payer

CEMENT AMOUNT ORDERED 175 SX 60:40:2 + 3% CC

COMMON 105 A @ 11.10 1165.50

POZMIX 70 @ 6.20 434.00

GEL 3 @ 16.65 49.95

CHLORIDE 6 @ 46.60 279.60

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 184 @ 1.90 349.60

MILEAGE 10 X 184 X 1.09 250.00

min chg TOTAL 2528.65

SERVICE

DEPTH OF JOB 240'

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 10 @ 6.00 60.00

MANIFOLD _____ @ _____

HEAD RENT @ 100.00 100.00

_____ @ _____

TOTAL 975.00

8 5/8" PLUG & FLOAT EQUIPMENT

Wooden Plug 1 @ 60.00 60.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

ANY APPLICABLE TAX WILL BE CHARGED TOTAL 60.00

UPON INVOICING

TAX _____

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

SIGNATURE Virginia Payer

PRINTED NAME