

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

AMENDED

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33830
 Name: Hewitt Energy Group Inc
 Address: 15 W South Temple Suite 1050
 City/State/Zip: Salt Lake City, UT 84101
 Purchaser: Crude Marketing and Transportation
 Operator Contact Person: Douglas Hewitt Jr
 Phone: (801) 519-8500
 Contractor: Name: Field Star Drilling
 License: 33879
 Wellsite Geologist: Jeremiah Burton
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-------------------|---|
| <u>12/8/2006</u> | <u>12/19/2006</u> | |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

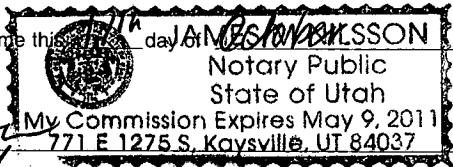
API No. 15 - 15191224910000
 County: Sumner
N2 N2
 NW SW Sec. 12 Twp. 33 S. R. 2 East West
360 2310 feet from S / N (circle one) Line of Section
2310 1320 feet from E / W (circle one) Line of Section
 Footages Calculated from Per Oper - KCC-DIG Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: HEG Wyckoff Well #: 12-2
 Field Name: Perth
 Producing Formation: Simpson
 Elevation: Ground: 1235' Kelly Bushing: 1243'
 Total Depth: 4363' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 250 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to AIT1 - Dlg w/ 9/18/08 _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used evaporate and backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Hewitt Energy Group Inc
 Lease Name: Wyckoff License No.: 33830
 Quarter SE Sec. 12 Twp. 33 S. R. 2 East West
 County: Sumner Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Geologist Date: 10/17/07
 Subscribed and sworn to before me this _____ day of _____, 2007.
 Notary Public: Jameson Eriksson
 Date Commission Expires: May 11, 2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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OCT 19 2007

Side Two

Operator Name: Hewitt Energy Group Inc Lease Name: HEG Wyckoff Well #: 12-2
 Sec. 12 Twp. 33 S. R. 2 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | |
|--|--|-------|-----|-------|-------------|------|------|------------|------|------|----------|------|------|---------|------|------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City</td> <td>3223</td> <td>1240</td> </tr> <tr> <td>Miss. Chat</td> <td>3876</td> <td>1240</td> </tr> <tr> <td>Woodford</td> <td>4218</td> <td>1240</td> </tr> <tr> <td>Simpson</td> <td>4248</td> <td>1240</td> </tr> </table> | Name | Top | Datum | Kansas City | 3223 | 1240 | Miss. Chat | 3876 | 1240 | Woodford | 4218 | 1240 | Simpson | 4248 | 1240 |
| Name | Top | Datum | | | | | | | | | | | | | | |
| Kansas City | 3223 | 1240 | | | | | | | | | | | | | | |
| Miss. Chat | 3876 | 1240 | | | | | | | | | | | | | | |
| Woodford | 4218 | 1240 | | | | | | | | | | | | | | |
| Simpson | 4248 | 1240 | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| existing surface casing | 10 3/4 | 8 5/8 | | 250' | | | |
| existing production casing | 7 7/8 | 5 1/2 | | 4363' | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 4276'-86' | | |
| 4 | 4246'-50' | | |
| 4 | 4254'-58' | | |
| | | | |

| | | | |
|---------------|--|-----------|---|
| TUBING RECORD | Size Set At <u>2 7/8</u> <u>4363'</u> | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|--|-----------|---|

| | |
|--|---|
| Date of First, Resumerd Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|---|

| | | | | | |
|-----------------------------------|-----------------------|---------|----------------------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. <u>5</u> | Gas Mcf | Water Bbls. <u>1000</u> | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------------------|---------|----------------------------|---------------|---------|

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

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