

DEC 20 2006

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5044
Name: White Pine Petroleum Corporation
Address: 110 S. Main, Suite 500
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Wilbur C Bradley
Phone: (316) 262-5429
Contractor: Name: Jimenez Well Service Inc
License: 3848

Wellsite Geologist: _____
Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: JFW Inc
Well Name: 1-31 Cornwell

Original Comp. Date: 4/24/86 Original Total Depth: 4125
____ Deepening Re-perf. ____ Conv. to Enhr./SWD
 Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

7/10/06 7/14/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-22333 -00-01
County: Stafford
NE SE SW SE Sec. 31 Twp. 23 S. R. 13 East West
3148 3187 feet from S / N (circle one) Line of Section
.1237 1460 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Cornwell Well #: 1-31
Field Name: Merle
Producing Formation: _____
Elevation: Ground: 1894 Kelly Bushing: 1899
Total Depth: 4125 Plug Back Total Depth: 3806
Amount of Surface Pipe Set and Cemented at 305 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling-Fluid-Management-Plan
(Data must be collected from the Reserve Pit) DB 9-18-08
Chloride content _____ ppm Fluid volume _____ bbbls
Dewatering method used N/A
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wilbur C Bradley
Title: President Date: 7/19/06

Subscribed and sworn to before me this 19 day of July,
2006.

Notary Public: Richard A. Pape, Jr.
Date Commission Expires: 5/14/2008
RICHARD A. PAPE, JR.
Notary Public - State of Kansas
My Appt. Expires 5/14/08

KCC Office Use ONLY
____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: White Pine Petroleum Corp. Lease Name: Cornwell Well #: 1-31
 Sec. 31 Twp. 23 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3386</td> <td></td> </tr> <tr> <td>Brown Lime</td> <td>3520</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3547</td> <td></td> </tr> <tr> <td>BKC</td> <td>3807</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>3907</td> <td></td> </tr> <tr> <td>Viola</td> <td>3950</td> <td></td> </tr> <tr> <td>Simpson SH</td> <td>4006</td> <td></td> </tr> <tr> <td>Simpson SD</td> <td>4013</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>4048</td> <td></td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	3386		Brown Lime	3520		Lansing	3547		BKC	3807		Mississippi	3907		Viola	3950		Simpson SH	4006		Simpson SD	4013		Arbuckle	4048	
Name	Top	Datum																													
Heebner	3386																														
Brown Lime	3520																														
Lansing	3547																														
BKC	3807																														
Mississippi	3907																														
Viola	3950																														
Simpson SH	4006																														
Simpson SD	4013																														
Arbuckle	4048																														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	?	305	?	250	
Production	7 7/8	5 1/2	?	4124	?	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Bridge Plug @ 3806	1) Acidize 1000 gal, 15% HCL	
4	3723-29		
4	3716-22	2) Acidize 1000 gal, 15% HCL	
4	3651-57		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------	--------	-----------	---

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	Dry Hole				

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

Quality Well Service, Inc.

401 West Main
Lyons, KS 67554

Invoice

Date	Invoice #
12/14/2006	834

Bill To
White Pine Petroleum Corp. 110 S. Main, Suite 500 Wichita, KS 67202

P.O. No.	Terms	Lease Name
	net	Cornwell 1-31

Description	Qty	Rate	Amount
Rig Time	26.5	175.00	4,637.50T
Trucking Floor		100.00	100.00T
Sand		35.00	35.00T
Cement	5	9.00	45.00T
Shots	3	150.00	450.00T
Torch		90.00	90.00T
Bored Collar		40.00	40.00T
Water Truck	6	70.00	420.00T
Backhoe	1.5	70.00	105.00T
Phone Calls		15.00	15.00T
Clerical		20.00	20.00T
Wiping Rubber		20.00	20.00T
12-5-06 Drove to location, found well, drove home.			
12-6-06 Drove to well, rigged up, checked hole, ran sand, dug cellar, cut nipple out of casing, set floor, checked hole, sand at 3760', resanded well, drove home.			
12-7-06 Drove to well, checked hole, sand at 3620', bailed 5 sacks cement, stretched pipe, cut 2422', not loose, cut 2230', not loose, cut 2010', not loose, pulled collar off casing, welded slip collar back on, cut 1810', came loose, pulled casing to 725', waited on cement, drove home.			
		RECEIVED KANSAS CORPORATION COMMISSION DEC 20 2006 CONSERVATION DIVISION WICHITA, KS	
		Subtotal	
		Sales Tax (6.3%)	
		Total	

Quality Well Service, Inc.

**401 West Main
Lyons, KS 67554**

Invoice

Date	Invoice #
12/14/2006	834

Bill To
White Pine Petroleum Corp. 110 S. Main, Suite 500 Wichita. KS 67202.

P.O. No.	Terms	Lease Name
	net	Cornwell 1-31

Description	Qty	Rate	Amount
12-8-06 Waited on cement, pumped 15 gel, 50 sacks at 725', pulled to 325', pumped 50 sacks. pulled to 40', pumped 10 sacks, tore down rig and floor.			

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 20 2006
CONSERVATION DIVISION
WICHITA, KS

Subtotal	\$5,977.50
Sales Tax (6.3%)	\$376.58
Total	\$6,354.08