

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33190  
 Name: Noble Energy, Inc.  
 Address: 1625 Broadway, Suite 2200  
 City/State/Zip: Denver, CO 80202  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Jennifer Barnett  
 Phone: ( 303 ) 228-4235  
 Contractor: Name: Excell Services Inc., Wray, CO  
 License: 8273  
 Wellsite Geologist: none  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: n/a  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to-Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>3/05/2008</u>	<u>3/12/2008</u>	<u>3/12/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20991-0000  
 County: Cheyenne  
 SE SE NE \_\_\_\_\_ Sec. 22 Twp. 4 S. R. 41  East  West  
 \_\_\_\_\_ feet from S / N (circle one) Line of Section  
 \_\_\_\_\_ feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 \_\_\_\_\_ (circle one) NE SE NW SW  
 Lease Name: Douthit Well #: 42-22  
 Field Name: Cherry Creek  
 Producing Formation: Niobrara  
 Elevation: Ground: 3561' Kelly Bushing: 3570'  
 Total Depth: 1555' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 263' cmt w/90 sx Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from n/a  
 feet depth to \_\_\_\_\_ w/ 9/8/08 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

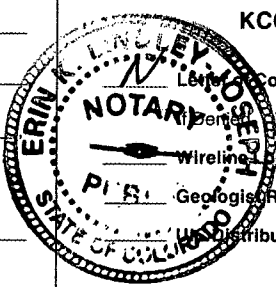
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Barnett  
 Title: Permit Representative Date: 4/10/08  
 Subscribed and sworn to before me this 10th day of April  
 20 08  
 Notary Public: Erin K. Lindley Joseph  
 Date Commission Expires: My Commission Expires Aug. 20, 2008

**KCC Office Use ONLY**

Let \_\_\_\_\_ Confidentiality Received \_\_\_\_\_  
 Yes  Date: \_\_\_\_\_  
 RECEIVED  
 WIRELINE LOG RECEIVED KANSAS CORPORATION COMMISSION  
 APR 14 2008  
 GEOLOGIST REPORT RECEIVED  
 CONSERVATION DIVISION  
 WICHITA, KS



Operator Name: Noble Energy, Inc. Lease Name: Douthit Well #: 42-22  
 Sec. 22 Twp. 4 S. R. 41  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Triple Combo (DEN/NEU/IND) GR</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <u>Niobrara</u> Top <u>1334'</u> Datum _____
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17 Lbs./Ft.	263'	50/50 POZ	90 sx	3% CaCl, .25% Flo-cel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	Surface-1320'	Type III, 50/50 POZ	80 sx	2% Gel, 1% CFL-80

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
n/a	n/a	n/a	n/a	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. n/a due to P&A well Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0	0	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_

# BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102  
 Denver, Colorado 80202  
 Phone: 303-298-3010  
 Fax: 303-298-8143  
 E-mail: bisonoil@qwest.net

INVOICE # 6853  
 LOCATION St. Francis KS  
 FOREMAN Stanley R. Simpson  
Allie  
Alison

## TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
3-12-08	POC HIT-42-22				Chase	

CHARGE TO	EXCEL	OWNER	
MAILING ADDRESS		OPERATOR	Greg
CITY		CONTRACTOR	EXCEL
STATE ZIP CODE		DISTANCE TO LOCATION	
TIME ARRIVED ON LOCATION	6:15	TIME LEFT LOCATION	8:45

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
6 1/4	2 3/8	5.25 2 3/8		
TOTAL DEPTH	TUBING DEPTH	SURFACE PIPE ANNULUS LONG		
200	150	60		
CASING SIZE	TUBING WEIGHT	OPEN HOLE DEPTH		
2 3/8	5.395	5.395		
CASING DEPTH	TUBING CONDITION	CONDITION		
1320	Good	Good		

PRESSURE SUMMARY		TYPE OF TREATMENT		TREATMENT RATE	
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi	SURFACE PIPE	BREAKDOWN BPM
FINAL DISPLACEMENT	psi	5 MIN SP	psi	PRODUCTION CASING	INITIAL BPM
ANNULUS	psi	15 MIN SP	psi	SQUEEZE CEMENT	FINAL BPM
MAXIMUM	psi			ACID BREAKDOWN	MINIMUM BPM
MINIMUM	psi			ACID STIMULATION	MAXIMUM BPM
				ACID SPOTTING	AVERAGE BPM
				MISC PUMP	
				OTHER	HYD HHP = RATE X PRESSURE X 40.8

INSTRUCTIONS PRIOR TO JOB: MTZu SAFE 557-011  
m-p 80 SKS Cement 2 3/8 BBH 1 1/2 BBH 80 125% BF 1  
Displace 41.5 BBH H2O washup to PIT Plugdown

JOB SUMMARY	
DESCRIPTION OF JOB EVENTS	TIME
1) m-p 35 SKS Cement (6:15-4)	SAFE ( )
2) m-p 35 SKS CEMENT (7:25)	Displace 20 BBH H2O (7:00)
3) m-p 10 SKS CEMENT (8:15)	Displace 20 BBH H2O (7:29)
	Displace 1.5 BBH H2O (8:19)
	plug down (8:21)

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 APR 14 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

*[Signature]*

3-12-08

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1738 Wynkoop St., Ste. 102  
 Denver, Colorado 80202  
 Phone: 303-298-3010  
 Fax: 303-298-8143  
 E-mail: bisonoil@qwest.net

INVOICE # 6939  
 LOCATION Douthit 42-32  
 FOREMAN Jose Tony Alce

## TREATMENT REPORT

DATE <u>3/7/08</u>	WELL NAME <u>Douthit 42-32</u>	SECTION	TWP	RGE	COUNTY <u>Cherokee</u>	FORMATION
CHARGE TO <u>Excell Services</u>		OWNER				
MAILING ADDRESS		OPERATOR				
CITY		CONTRACTOR <u>McPherson</u>				
STATE ZIP CODE		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION		TIME LEFT LOCATION				

WELL DATA			PRESSURE LIMITATIONS			
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED	
<u>9 7/8</u>						
TOTAL DEPTH <u>358</u>	TUBING DEPTH	SHOTS/PT	SURFACE PIPE ANNULUS LONG			
	TUBING WEIGHT	OPEN HOLE	STRING			
CASING SIZE <u>7 1/2</u>	TUBING CONDITION		TUBING			
CASING DEPTH <u>365</u>		TREATMENT VOLUME	TYPE OF TREATMENT		TREATMENT RATE	
CASING WEIGHT <u>177</u>	PACKER DEPTH		[X] SURFACE PIPE		BREAKDOWN BPM	
CASING CONDITION <u>Good</u>			[ ] PRODUCTION CASING		INITIAL BPM	
PRESSURE SUMMARY			[ ] SQUEEZE CEMENT		FINAL BPM	
BREAKDOWN or CIRCULATING (psi)	AVERAGE (psi)		[ ] ACID BREAKDOWN		MINIMUM BPM	
FINAL DISPLACEMENT (psi)	ISIP (psi)		[ ] ACID STIMULATION		MAXIMUM BPM	
ANNULUS (psi)	5 MIN SIP (psi)		[ ] ACID SPOTTING		AVERAGE BPM	
MAXIMUM (psi)	15 MIN SIP (psi)		[ ] MISC PUMP			
MINIMUM (psi)			[ ] OTHER		HYD HRP = RATE X PRESSURE X 40.9	

INSTRUCTIONS PRIOR TO JOB: HIRU, Safety, Est. circ. H/P 90 SKS cement - yield 1.13 Density 15.2 Displace 9 Bbls H2O, shut in well wash to pit

JOB SUMMARY:  
 DESCRIPTION OF JOB EVENTS: (12:15) HIRU, (12:20) Safety, (12:30) Est. circ., (12:32) H/P 90 SKS cement, (12:45) Displace 9 Bbls H2O (12:55) shut in well wash to pit  
6 Bbls to pit

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 KANSAS CORPORATION COMMISSION

APR 14 2008

CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION TO PROCEED: B. J. Smith TITLE: \_\_\_\_\_ DATE: 3/7/08

Customer hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.