

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33190
Name: Noble Energy, Inc.
Address: 1625 Broadway, Suite 2200
City/State/Zip: Denver, CO 80202
Purchaser: _____
Operator Contact Person: Jennifer Barnett
Phone: (303) 228-4235
Contractor: Name: Excell Services Inc., Wray, CO
License: 8273
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: n/a

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/06/2008</u>	<u>3/10/2008</u>	<u>3/11/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20996-0000
County: Cheyenne

E2 NE NW NW Sec. 10 Twp. 4 S. R. 41 East West
330' feet from S N (circle one) Line of Section
1200' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Douthit Well #: 11-10

Field Name: Cherry Creek

Producing Formation: Niobrara

Elevation: Ground: 3404' Kelly Bushing: 3413'

Total Depth: 1528' Plug Back Total Depth: n/a

Amount of Surface Pipe Set and Cemented at 125' cmt w/42 sx Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from n/a

feet depth to PA-Dry - 9/18/08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

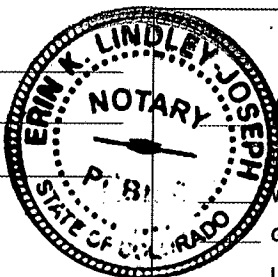
Signature: Jennifer Barnett

Title: Permit Representative Date: 4/10/08

Subscribed and sworn to before me this 10th day of April

20 08
Notary Public: Erin K. Lindley - Joseph

Date Commission Expires: My Commission Expires Aug. 20, 2008



KCC Office Use ONLY

Letter of Confidentiality Received

Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

APR 17 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Noble Energy, Inc. Lease Name: Douthit Well #: 11-10
 Sec. 10 Twp. 4 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: Triple Combo (DEN/NEU/IND)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Niobrara Top 1290' Datum
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17 Lbs./Ft.	125'	50/50 POZ	42 sx	3% CaCl, .25% Flo-cele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	Surface-1260'	Type III, 50/50 POZ	80 sx	2% Gel, 1% CFL-80

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
n/a	n/a	n/a	n/a	n/a	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. n/a due to P&A well		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0	0	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil@qwest.net

INVOICE # 6852
 LOCATION ST. FRANCIS KS
 FOREMAN STANLEY R. STIMPSON
ERIC
JIM

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
3-11-08	DANT HT 11-10				Chase	

CHARGE TO: <u>EXCEL</u>	OWNER:
MAILING ADDRESS:	OPERATOR: <u>GREG</u>
CITY:	CONTRACTOR: <u>EXCEL RIGGING</u>
STATE ZIP CODE:	DISTANCE TO LOCATION:
TIME ARRIVED ON LOCATION: <u>11:20</u>	TIME LEFT LOCATION: <u>4:30</u>

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE: <u>6 7/8</u>	DRILL PIPE TUBING SIZE: <u>2 7/8</u>	PERFORMANCES: <u>520 2 7/8</u>	THEORETICAL	INSTRUCTED
TOTAL DEPTH: <u>1528</u>	TUBING DEPTH: <u>630</u>	SHOULDER DEPTH: <u>60</u>	SURFACE PIPE ANNULUS LONG	
DRILL PIPE	TUBING WEIGHT: <u>5.3954</u>	OPEN HOLE WEIGHT: <u>5.385</u>	STRING	
CASING SIZE: <u>2 7/8</u>	TUBING CONDITION: <u>Good</u>	CASING CONDITION: <u>Good</u>	TUBING	
CASING DEPTH: <u>1260</u>	TREATMENT VIA:		TYPE OF TREATMENT	
CASING WEIGHT: <u>5.3954</u>	PACKER DEPTH:		<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING CONDITION: <u>Good</u>			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
			<input type="checkbox"/> MISC PUMP	
			<input checked="" type="checkbox"/> OTHER: <u>Plug & Abandon</u>	HYD HEAD = RATE X PRESSURE X 40.8

PRESSURE SUMMARY		AVERAGE		PSI	
BREAKDOWN or CIRCULATING	PSI	ISIP	PSI	5 MIN SIP	PSI
FINAL DISPLACEMENT	PSI	15 MIN SIP	PSI		
ANNULUS	PSI				
MAXIMUM	PSI				
MINIMUM	PSI				

INSTRUCTIONS PRIOR TO JOB: MRU SAFETY MEETING EST-LINE
M-P 80 SHS 50/50 P02 2 7/8 B06-1 170 P01-80 2560 P04-1 Field #88
First Plug at 1260 FT - 35 SHS 2nd cement Plug 630 FT - 35 SHS Third Plug 60 FT - 10 SHS
Displace 465 BBLs H2O weight to bit Run down

JOB SUMMARY:
 DESCRIPTION OF JOB EVENTS: MRU (1:10) SAFETY MEETING (2:40)
M-P 35 SHS cement (2:52) Displace 20 BBLs H2O (2:36)
M-P 35 SHS cement (3:12) Displace 20 BBLs H2O (3:17)
M-P 10 SHS cement (3:58) Displace 1.5 BBLs H2O (3:59)
Plug down (4:00)

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 17 2008
 CONSERVATION DIVISION
 WICHITA, KS

[Signature] AUTHORIZATION TO PROCEED TITLE DATE 3-11-08

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-298-3010
 Fax: 303-298-8143
 E-mail: bisonoil@qwest.net

INVOICE # 10931
 LOCATION Dookhit 11-10
 FOREMAN Jose Whitey Alice

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
<u>3/7/08</u>	<u>Dookhit 11-10</u>				<u>Cherokee</u>	

CHARGE TO <u>Ocell Services</u>	OWNER
MAILING ADDRESS	OPERATOR
CITY	CONTRACTOR <u>McPherson</u>
STATE ZIP CODE	DISTANCE TO LOCATION
TIME ARRIVED ON LOCATION <u>8:30</u>	TIME LEFT LOCATION

WELL DATA			PRESSURE LIMITATIONS	
WELL SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
<u>9 7/8</u>				
TOTAL DEPTH <u>119</u>	TUBING DEPTH	SHOTS/FT.	SURFACE PIPE ANNULUS LONG	
	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE <u>7 1/2</u>	TUBING CONDITION		TUBING	

CASING DEPTH	TREATMENT VIA	TYPE OF TREATMENT	TREATMENT RATE
<u>114</u>		<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING WEIGHT <u>177</u>	PACKER DEPTH	<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM
CASING CONDITION <u>Good</u>		<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM

PRESSURE SUMMARY				TREATMENT RATE	
BREAKDOWN or CIRCULATING	AVERAGE	5 MIN SIP	15 MIN SIP	MINIMUM BPM	MAXIMUM BPM
psi	psi	psi	psi	psi	psi
FINAL DISPLACEMENT	ISP			MINIMUM BPM	MAXIMUM BPM
ANNULUS				AVERAGE BPM	
MAXIMUM					
MINIMUM					

INSTRUCTIONS PRIOR TO JOB WIRU, safety meeting, Est Circu, HIP 42 SLS cement
yield 1.13 Density 15.2, Displace 7 BBLs H₂O, shot in well
wash to pit

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS (8:20) WIRU, (8:25) safety meeting, (8:35) Est Circu,
(8:37) HIP 42 SLS cement, (8:50) Displace 7 BBLs H₂O,
(9:00) shot in well wash to pit

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 17 2008
 CONSERVATION DIVISION
 WICHITA, KS

Scott Chan
 AUTHORIZATION TO PROCEED

3/7/08
 DATE

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.