KANSAS CORPORATION COMMISSION ORIGINAL Form ACO-1
OIL & GAS CONSERVATION DIVISION
OIL & GAS CONSERVATION DIVISION
Form Must Be Typed

### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Name: T.D. Oil Operations Activess: 1310 Blaon Rd. City/State/Zip, Hays, KS 67601    2310   Steen Rd.	Operator: License # 4787	API No. 15 - 051-25638-0000
Address: 1310 Bison Rd.  City/State/Ip. Hays, KS 67601  City/State/Ip. Hays, KS 67601  City/State/Ip. Hays, KS 67601  City/State/Ip. Hays, KS 67601  Composition Contact Person: Tem Demining  Contractor: Name: Andarson Dritting  License: 32327  Wellstie Geologist: Merry Green  Designate Type of Completion:  I New Well File Entry Workover  Oil SWD SIOW Temp. Abd.  Coll SWD SIOW Temp. Abd.  Coll SWD SIOW Temp. Abd.  Coll SWD SIOW Temp. Abd.  Amount of Surface Pipe Set and Cemented at 215 File Multiple Stage Cementing Collier Used? If yes, show depth set if I Alternate II completion, cement circulated from Festivation Comp. Date:  Original Total Depth:  Commingted Docket No.  Dual Completion Docket No.  Dual Completion Docket No.  Dual Completion Date Recembed TD Recompletion Date or Recompletion Date  NoTATE Public Start Composition Community in State Country Docket No.  Operator:  Well Name: Dritting Fluid Management Plan' (Plata must be collected from the Reserve Rr)  Contride Contact Transport of State Composition Date or Recompletion Date  NoTATE Completion Date  NoTATE Public Start Contact on the Individual of State No.  Description Date Start No.  NoTATE Public Start Start Start Or Received Start Start Start or Received Start Start Start Start or Received Start Star	Name: T.D.I. Oil Operations	· I
Section   Sect		
Parchaser:   1260	City/State/Zin. Hays, KS 67601	· <u> </u>
Foctages Calculated from Nearest Outside Section Corner:		1000
Contractor: Name: Anderson Drilling   Contractor: Name: Anderson Drilling   Contractor: Name: Anderson Drilling   Contractor: Name: Anderson Drilling   Contractor: Name: Drilling   Producing Formation: Elevation: Ground: 1872   Kelly Bushing: 1877   Total Depth: 3500   Plug Back Total Depth:   Total Depth: 3500   Plug Back Total Depth:   Total Depth: 3500   Plug Back Total Depth:   Skelly Bushing: 1877   Total Depth: 3500   Plug Back Total Depth:   Skelly Bushing: 1877   Total Depth: 3500   Plug Back Total Depth:   Skelly Bushing: 1877   Total Depth: 3500   Plug Back Total Depth:   Skelly Bushing: 1877   Total Depth: 3500   Plug Back Total Depth:   Skelly Bushing: 1877   Total Depth: 3500   Plug Back Total Depth:   Skelly Bushing: 1877   Total Depth: 3500   Plug Back Total Depth:   Skelly Bushing: 1877   Total Depth:		
Contractor: Name: Anderson Drilling  License: 39337  Wellstite Geologist: Jerry Green  Designate Type of Completion:		
Field Name   Drelling   Producing Formation   Elevation: Ground   1872   Kelly Bushing   1877		
Wellsite Geologist: Jerry Green  Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry. Old Well Info as follows:  Organial Comp. Date:  Original Total Depth:  Despening Re-perf.  Conn. to Enhr./SWD  Plug Back Total Depth  Commingled Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Date Reached TD  Date Reached TD  Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-163 and 82:3-107 app. 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be strached with this form. ALL CEMENTING Trick: Owner/Operator  Date: 6-5-07  Date: 6-5-07  Date: 6-5-07  Date: 6-5-07  Date: 6-5-07  Date Denning Frouding Formation:  1872  Kelly Bushing: 1877  Total Depth: 3500  Plug Back Total Depth:  Amount of Surface Pipe Set and Gemented at 215  F. Multiple Stage Camenting Coller Used?  If yes, show depth set  It Atternate II completion, cement circulated from free depth to the form season Pill Used Internation of the Season Pill Control of Trick Canada Pill Pill Pill Pill Pill Pill Pill Pil		Field Name: Dreiling
Designate Type of Completion:    New Well		
Total Depth: 3500 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 215 F Multiple Stage Cementing Collar Used? Yes T Multiple Collar Used Multiple Stage Cementing Collar Used? Yes T Multiple Collar Used Yes T Yes T Multiple Collar Used Yes T Yes		
Amount of Surface Pipe Set and Cemented at 215  Gas ENHR SIGW Ory Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date:  Original Comp. Date:		
Multiple Stage Cementing Collar Used?   Yes		· ·
If yes, show depth set	·	
If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Deepening  Re-perf.  Conv to Enhr/SWD  Plug Back  Plug Back  Plug Back Total Depth  Commingled  Docket No.  Outer (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Date Reached TD  Date Reached TD  Original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078. Wichilat Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 application for confidentiality in excess of 12 months in copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING  TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes of the statutes of the statutes of the statutes.  KCC Office Use ONLY  Wireline Log Received  Geologist Report Received  Use Distribution		
Seed depth to		
Drilling Fluid Management Plan  Drilling Fluid Management Plan  Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth  Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Date Recompletion Date  Deepening Docket No. Dual Completion Docket No. D		
Original Comp. Date:Original Total Depth:		DH-Da-014 ng
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Total Depth Dewatering method used Evaporate Location of fluid disposal if hauled offsite:    Dual Completion	·	
Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Do		
Dual Completion  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Operator Name:  Lease Name:  License No.:  Quarter  Sec.  Twp.  S. R.  East W  County:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme nerein are complete and correct to the best of my knowledge.  Signature:  Wireline Log Received  UIC Distribution		
Dual Completion  Cither (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Operator Name:  Lease Name:  Lease Name:  Lease Name:  Lease Name:  Lease Name:  Lease Name:  County:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 appl. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes of the statutes. The pay of the promote of the pay of the promote of the pay of		Dewatering method used Evaporate
Other (SWD or Enhr.?)  Other (Swb or Enhr.?)		Location of fluid disposal if hauled offsite:
Lease Name: License No.:    Quarter		Operator Name:
Obs. 17 Date Reached TD  Date Reached TD  Date Reached TD  Completion Date or Recompletion Date  Ounty:  Docket No.:  Docket No.:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes and correct to the best of my knowledge.  Signature:  Date:  6-5-07  Date:  BED DENNING  NOTARY PUBLIC  STATE OF KANSAS  MY APPT. EXPIRES  S-12-11	Other (SWD or Ennr.?) Docket No.	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and correct to the best of my knowledge.  Signature:    County: Docket No.:   Docket No.:	04-27-07 05-03-07 05-04-07	
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and correct to the best of my knowledge.  Signature:    Commer/Operator		
Signature:  Signature:  Date: 6-5-07  Subscribed and sworn to before me this 5th pay of June State OF KANSAS Notary Public:  Available Augustian My APPT. EXPIRES 5-12-11  KCC Office Use ONLY  Letter of Confidentiality Received  Wireline Log Received  Geologist Report Received  UIC Distribution	Kansas 67202, within 120 days of the spud date, recompletion, workow information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
Subscribed and sworn to before me this 5th payor State OF KANSAS  Notary Public: Albaharan My APPT. EXPIRES 5-12-11  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Wireline Log Received  Letter of Confidentiality Received  Wireline Log Received  Letter of Confidentiality Received  UIC Distribution		ate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 5th pay of June DEB DENNING   Wireline Log Received   Wireline	Signature: T - T - T - T - T - T - T - T - T - T	KCC Office Use ONLY
Subscribed and sworn to before me this 5th pay or June DEB DENNING   Wireline Log Received   Wireline Log Received   STATE OF KANSAS   Wolfary Public:   Wireline Log Received   Wireline Log Received	Fitle: Owner/Operator Date: 6-5-07	N Letter of Confidentiality Received
Notary Public: Aud Advances My APPT. EXPIRES 5-12-11  DEB DENNING  Wireline Log Received  Wireline Log Received  UC Distribution	~ · · · · · · · · · · · · · · · · · · ·	
NOTARY PUBLIC  STATE OF KANSAS  Notary Public: August Report Received  MY APPT. EXPIRES 5-12-11  UIC Distribution	A DEB DEL	INING Wireling Log Received
Notary Public: Auch Adlances MY APPT. EXPIRES 5-12-11 UIC Distribution		OBLIC
RECEIVED	A A A A A A A A A A A A A A A A A A A	UIC Distribution
6 - 12 . 11	Pata Commission Evaluation 5-12-11	RECEIVED KANSAS CORPORATION COMMISSIO

JUN 1 1 2007

8 4 A .

Operator Name: T.D.I.	Oil Operations		Lease	Name: Dreiling C		Well #: _6	· · · · · · · · · · · · · · · · · · ·
ec. 22 Twp. 14	S. R16			Ellis			
sted, time tool open mperature, fluid reco	and closed, flowin	and base of formation g and shut-in pressur es if gas to surface tes final geological well s	es, whether sh st, along with fi	ut-in pressure rea	ched static level, hy	drostatic pressu	res, bottom hole
rill Stem Tests Taken (Attach Additional S	heéts)	✓ Yes    ☐ No	•	<b>√</b> Log Fo	rmation (Top), Dept	h and Datum	Sample
amples Sent to Geole	,	✓ Yes No	1	Name Topeka/Kansa	· City	Top 2837	Datum -960
ores Taken		Yes No		Heebner	S City	3058	-1181
ectric Log Run		✓ Yes No		Lansing/KC		3105	-1228
(Submit Copy)				Base KC		3342	-1415
st All E. Logs Run:				Arbuckle		3358	-1481
Radiation Guar	rd Loa Micro	n I na	1	RTD		3499	-1623
tadiation Gaai	a Log, Micro	Log					,
		·					
· · · · · · · · · · · · · · · · · ·	·····	CASI	NG RECORD	New Us	ed		·
	Size Hole	Report all strings s	et-conductor, sur Weig	rface, intermediate, p		# Sacks	Type and Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs./			Used	Additives
Surface	12 1/4"	8 5/8"	20	215	сом	150	3% CC; 2% GEL
		ADDITION	NAL CEMENTIN	IG / SQUEEZE RE	CORD		
Purpose: Perforate	Depth Top Bottom	Type of Cement #Sacks I		Used Type and Percent Additives			s
Protect Casing Plug Back TD							
Plug Off Zone					· · · · · · · · · · · · · · · · · · ·		
······					<del></del>		
Shots Per Foot		ION RECORD - Bridge I		Ac	d, Fracture, Shot, Cem		
	Specify	Footage of Each Interval	Periorated		(Amount and Kind of	Material Used)	Depth
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						· · · · · · · · · · · · · · · · · · ·	
UBING RECORD	Size	Set At	Packer At	Liner Rur	Yes		
ate of First, Resumerd f	Production, SWD or E	Enhr. Producing I	,	Flowing []	Pumping Gas	Lift Oth	er (Explain)
stimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Water	Bbis.	Gas-Oil Ratio	Gravity
sposition of Gas	METHOD OF C	COMPLETION		Productio	n Interval		

JUN 1 1 2007

#### Drill Stem Tests Dreiling C-6

DST #1 30-30-30

3386' – 3406' Recover 620' Water w/ scum of oil.

Hydro-static 1881# - 1791#

Flow Pressure 30#-174# 179# - 278#

Bottom Hole Pressure 1039# - 1029#

DST #2 30-30-30-30 3368' - 3382' Recover 124' GIP, 248' Gassy Oil

124' Water and Mud Cut Oil, 186' Slight Oil Cut Water

Hydro-static 1889# - 1782#

Flow Pressure 77# - 156# 165# - 208#

Bottom Hole Pressure 472# - 400#

DST #3 30-30-15-0

3360' – 3368 Recover 15' Drilling Mud Hydro-static 1831# - 1804#

Flow Pressure 22# - 22# 23# - 29#

Bottom Hole Pressure 26#

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 1 2007

CONSERVATION DIVISION WICHITA, KS

## **ALLIED CEMENTING**

CALLED OUT

Federal Tax I.D.

LOCATION Walker + I-20

.O P.O. BOX 31 RUSSELL, KANSAS 67665

WELL# C

OLD OR NEW (Circle one)

CONTRACTOR ALA

CASING SIZE & S

CEMENT LEFT IN CSG.

**TUBING SIZE** 

DRILL PIPE

PRES. MAX

MEAS. LINE

DISPLACEMENT

PUMP TRUCK

366

BULK TRUCK

**BULK TRUCK** 

TOOL

PERFS.

TYPE OF JOB Surface HOLE SIZE 1214

TWP.

RANGE

1W

DEPTH-2222

**DEPTH** 

**DEPTH** 

DEPTH

661

**EQUIPMENT** 

CEMENTER Shane

**REMARKS:** 

HELPER Robert

DRIVER

DRIVER

CHARGE TO: T. D. I

STREET.

**MINIMUM** 

SHOE JOINT

<b>TING</b>	<u>C</u> O., I	NC.	21158
· ·	SER	VICE POINT:	
		1205	111
LLED OUT	ON LOCATION	JOB START	JOB FINISH
	12.00 GIA	COUNTY.	STATE
+I-70	3/25	Ellis	<i>K</i> -
Einte	<del></del>	_	
OWNER			
CEMENT	1		
AMOUNT OR	DERED <u>/50</u>	Con J	7+2
COMMON	150	@ // <u>^o</u>	16650
POZMIX	/	_@	7665-
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CHLORIDE _	5	@ 416 40	23300
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HANDLING_	1/2/100	_ @ _/ <del>4</del> 5	200
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-		TOTAL	2907
	SERVIO	CE	•
DEPTH OF JOI	R	<del></del>	
PUMP TRUCK		<del> </del>	8/5°
			0/3~
EXTRA FOOTA	AGE	_ @ <del> </del>	1200
MILEAGE	17	_@_ <b>_</b>	1023
MANIFOLD		_ @	
		_@	<u> </u>
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	· · · · · · · · · · · · · · · · · · ·	TOTAL	91700
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81/6 14	load Als		/- \alpha \frac{\alpha \chi \chi}{\alpha}
0 17 00	<del></del>	.@ 	
	RECEIVE		
KANSA	RECEIVED AS CORPORATION O	COMMISSION	
10 1110			
ı	JUN 1 1 20	107 TOTAL	6000
TAX	CONCEDIATION DE	MEION	
	CONSERVATION DI		•
TOTAL CHARO	GE <u>WICHITA KS</u>		
DISCOUNT		IF PAIR	O IN 30 DAYS

\_\_\_\_\_STATE \_ P To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or KANSA contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND TAX \_\_\_ CONDITIONS" listed on the reverse side. TOTAL CHARC DISCOUNT \_\_\_

# ALLIED CEMENTING CO., INC. Federal Tax I.D.

EMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

PRINTED NAME

21383

	•				142.	
DATE 5-4-07		VP. RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE Dreiling	WELL# 12	LOCATION Walk	100 71/251		COUNTY	STATE
OLD OR NEW TO		200	12/23	B45 into	1999	
		· · · · · · · · · · · · · · · · · · ·		EAS INTO		<i>'</i> .
CONTRACTOR	A+A		OWNER			
YPE OF JOB	Kotary P	lug			•	
IOLE SIZE		T.D. 3500	_ CEMENT		- 106 1	of a . Mark NC
CASING SIZE		DEPTH	_ AMOUNT O	RDERED	5 40 67	agel 1977-10
UBING SIZE		DEPTH	<del>-</del> ·	<del>-</del>		<del> </del>
RILL PIPE OOL		DEPTH		<u> </u>		<del></del>
RES. MAX		DEPTH MINIMUM	COMMON	-7 C	@ 4145	A 2 7 50
MEAS. LINE		SHOE JOINT	COMMÓN_ POZMIX		@ <u> </u> 222	370
EMENT LEFT IN	LCSG	SHOD JOHN	_ FOZMIX _ GEL	33	_@ <u></u>	
ERFS.	, 000.		CHLORIDE	· •	_ @ <del></del>	
ISPLACEMENT			ASC	<del></del>	_ @	·
	EQUIPM	IENT	Flores	31 21	@ 2 95	6200
	EQUIPM	III/II			_	
I II AD TOTAL CAS	TEL CEL VIII		<u> </u>		@	*
	CEMENTER		-		@	
<u> </u>	HELPER A	vian -	-		@	
ULK IKUCK 186396 I	SPIVED &					
ULK TRUCK	DRIVER (S	4			_ @	
	ORIVER			·	_ @	
	714 121		- HANDLING		@ <u>196</u>	24890
			MILEAGE _	94/SK	MIE	1803,30
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Ruthale 15	SX	<b>-</b> /	DEPTH OF JO	K CHARGE		CIEC 00
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HARGE TO:	Reset on	MO. TIDTO!		•		
TREET			· ·		TOTAL	1045
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			و استا	PLUG & FLOAT	. EQUIPMEN	
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o Allied Cementi					_@	
		t cementing equipment		<del> </del>	_@	
		r to assist owner or		····	_@	
		d. The above work was	•			
		sion of owner agent or			TOTAL	DECEIVED
		stand the "TERMS AND	TAX		KANSAS C	CORPORATION COMM
ONDITIONS" lis	sted on the re	verse side.	,	RGE		
			TOTAL CHAP		J	UN 1 1 2007
	•	•	DISCOUNT -		11 17111	O IN 30 DAÝS
(	91 .	. 0 1			CON	ISERVATION DIVISION
IGNATURE 4		(Karal.				WICHITA, KS