

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4787  
Name: T.D.I. Oil Operations  
Address: 1310 Bison Rd.  
City/State/Zip: Hays, KS 67601  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tom Denning  
Phone: (785) 628-2593  
Contractor: Name: Anderson Drilling  
License: 33237  
Wellsite Geologist: Jerry Green

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

04-27-07 05-03-07 05-04-07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-25638-0000  
County: Ellis  
E/2 NE NW SW Sec. 22 Twp. 14 S. R. 16  East  West  
2310 feet from S N (circle one) Line of Section  
1260 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Dreiling C Well #: 6  
Field Name: Dreiling  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1872 Kelly Bushing: 1877  
Total Depth: 3500 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 215 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

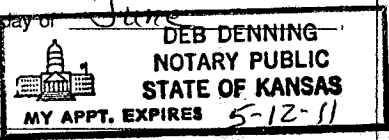
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 64000 ppm Fluid volume 160 bbls  
Dewatering method used Evaporate  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Owner/Operator Date: 6-5-07

Subscribed and sworn to before me this 5th day of June  
20 07.  
Notary Public: Deb Denning  
Date Commission Expires: 5-12-11



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 11 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: T.D.I. Oil Operations Lease Name: Dreiling C Well #: 6  
 Sec. 22 Twp. 14 S. R. 16  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Radiation Guard Log, Micro Log

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Topeka/Kansas City	2837	-960
Heebner	3058	-1181
Lansing/KC	3105	-1228
Base KC	3342	-1415
Arbuckle	3358	-1481
RTD	3499	-1623

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	215	COM	150	3% CC; 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

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Drill Stem Tests      Dreiling C-6

DST #1      30-30-30-30  
3386' - 3406'  
Hydro-static  
Flow Pressure  
Bottom Hole Pressure

Recover 620' Water w/ scum of oil.  
1881# - 1791#  
30#-174#      179# - 278#  
1039# - 1029#

DST #2      30-30-30-30  
3368' - 3382'  
  
Hydro-static  
Flow Pressure  
Bottom Hole Pressure

Recover 124' GIP, 248' Gassy Oil  
124' Water and Mud Cut Oil,  
186' Slight Oil Cut Water  
1889# - 1782#  
77# - 156#      165# - 208#  
472# - 400#

DST #3      30-30-15-0  
3360' - 3368'  
Hydro-static  
Flow Pressure  
Bottom Hole Pressure

Recover 15' Drilling Mud  
1831# - 1804#  
22# - 22#      23# - 29#  
26#

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JUN 11 2007

CONSERVATION DIVISION  
WICHITA, KS



# ALLIED CEMENTING CO., INC. 21383

Federal Tax I.D. \_\_\_\_\_

EMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>5-4-07</u>	SEC. <u>22</u>	TWP. <u>14S</u>	RANGE <u>16W</u>	CALLED OUT	ON LOCATION <u>3:00pm</u>	JOB START <u>4:00pm</u>	JOB FINISH <u>7:15pm</u>
LEASE <u>Dredging</u>		WELL # <u>W</u>		LOCATION <u>Walker 2 1/2 S 1 W 34 S</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>Put into</u>			

CONTRACTOR A+A

TYPE OF JOB Rotary Plug

HOLE SIZE \_\_\_\_\_ I.D. 3500

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 125 60/40 6 1/2 gal 1 1/2 1/2

COMMON	<u>75</u>	@	<u>1140</u>	<u>832.50</u>
POZMIX	<u>50</u>	@	<u>620</u>	<u>310.00</u>
GEL	<u>6</u>	@	<u>1665</u>	<u>99.90</u>
CHLORIDE		@		
ASC		@		
<u>Floccul</u>	<u>31</u>	@	<u>200</u>	<u>62.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>131</u>	@	<u>190</u>	<u>248.90</u>
MILEAGE	<u>94</u>	@	<u>1.50/mile</u>	<u>250.00</u>
TOTAL				<u>1803.30</u>

**REMARKS:**

1st Plug 3334 255x 4.5min

2nd @ 1000 255x

3rd @ 425 50.51

4th 40 105x

Rathole 15 5x

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 955.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 15 @ 6.00 90.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1045.00

CHARGE TO: T.D.I. Oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

1878 Dry Hole Plug 35.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 35.00  
**RECEIVED**  
KANSAS CORPORATION COMMISSION

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_

**JUN 11 2007**  
IF PAID IN 30 DAYS  
CONSERVATION DIVISION  
WICHITA, KS

SIGNATURE Larry Cloud

PRINTED NAME \_\_\_\_\_