

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32710
 Name: Laymon Oil II, LLC
 Address: 1998 Squirrel Road
 City/State/Zip: Neosho Falls, KS 66758
 Purchaser: Coffeyville Resources
 Operator Contact Person: Kenneth Laymon
 Phone: (620) 963-2495
 Contractor: Name: company tools
 License: 32710
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

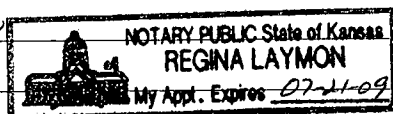
<u>4/27/07</u>	<u>4/30/07</u>	<u>5/20/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27121-00-00
 County: Woodson
 NW - SW - SW - NW Sec. 5 Twp. 24 S. R. 17 East West
3135 feet from SE N (circle one) Line of Section
5115 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: J.B. George Well #: 24-07
 Field Name: Neosho Falls
 Producing Formation: Squirrel
 Elevation: Ground: n/a Kelly Bushing: n/a
 Total Depth: 1283 Plug Back Total Depth: 1275
 Amount of Surface Pipe Set and Cemented at 42 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 42
 feet depth to surface w/ 10 _____ sx cmt.
Alt 2 - Dig - 7/19/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon
 Title: Owner Date: 5/30/07
 Subscribed and sworn to before me this 30th day of May
2007
 Notary Public: Regina Laymon
 Date Commission Expires: 07-21-09



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUN 04 2007
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Operator Name: Laymon Oil II, LLC Lease Name: J.B. George Well #: 24-07
 Sec. 5 Twp. 24 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	7"	17#	42'	common	10	
Production	6 1/2"	4 1/2"	10#	1275'	common	191	50/50 poz mix
Tubing		2 3/8"	4.7#	1270'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth	
	2	1228 - 1232		acidized w/1000 gal 50% HCL acid		
2	1242 - 1244					
TUBING RECORD			Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 5/22/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	1.5					

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Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Sumit ACO-18.)

Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

J.B. George #24-07
API: 15-207-27121
Spud Date: 04/27/07
Comp Date: 04/30/07
05/24/17 Wo Co

Formation	From	To
Soil & Clay	0	18
Shale	18	81
Lime	81	124
Lime & Shale	124	470
Lime	470	478
Big Shale	478	622
Lime & Shale	622	863
Cap Rock 1 st	863	864
Sand Upper	864	875
Shale & Black Shale	875	1212
Mississippi Lime	1212	1229
First Break	1229	1233
Sand	1233	1239
Sand Oil Show	1239	1243
Mississippi Lime	1243	1283
Total Depth		1283

Set 42' of 8 5/8" surface, cemented w/10 sks.
Ran 1275' of 4 1/2" pipe.

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CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 213314

Invoice Date: 04/30/2007 Terms: 0/30,n/30

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LAYMON OIL % K. LAYMON
1998 SQUIRREL ROAD
NEOSHO FALLS KS 66758
(620)963-2495

JB GEORGE 24-07
5-24-17
15412
04/30/07

Part Number	Description	Qty	Unit Price	Total
1107	FLO-SEAL (25#)	49.00	1.9000	93.10
1118B	PREMIUM GEL / BENTONITE	592.00	.1500	88.80
1124	50/50 POZ CEMENT MIX	191.00	8.8500	1690.35

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	840.00	840.00
164 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.30	198.00
164 CASING FOOTAGE	1275.00	.00	.00
237 TON MILEAGE DELIVERY	1.00	543.31	543.31

Less 5% \$178.58
3393.13

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Parts:	1872.25	Freight:	.00	Tax:	117.95	AR	3571.51
Labor:	.00	Misc:	.00	Total:	3571.51		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

