

2-09-08

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

KCC

Operator: License # #32334 **FEB 09 2007**

Name: Chesapeake Operating, Inc.

Address: P. O. Box 18496

City/State/Zip: Oklahoma City, OK 73154-0496

Purchaser: \_\_\_\_\_

Operator Contact Person: Doug Howeth, Aletha Dewbre

Phone: (405) 848-8000

Contractor: Name: Murfin Drilling Co

License: 3a606

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:

\_\_\_\_ New Well \_\_\_\_ Re-Entry **XX** Workover

\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.

**XX** Gas \_\_\_\_ ENHR \_\_\_\_ SIGW

\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Chesapeake Operating, Inc.

Well Name: MLP Wright 2-23

Original Comp. Date: 11/3/04 Original Total Depth: 5550'

\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD

\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth

\_\_\_\_ Commingled Docket No. \_\_\_\_\_

\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_

\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

09/28/2004      10/08/2004      01/24/2007

Spud Date or      Date Reached TD      Completion Date or

Recompletion Date           Recompletion Date

API No. 15 - 081-21550-00-01

County: Haskell

S/2 SE NW Sec. 23 Twp. 29 S. R. 34  East  West

2225' FNL feet from S / N (circle one) Line of Section

2020' FWL feet from E / W (circle one) Line of Section

Foolages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: MLP Wright Well #: 2-23

Field Name: Eubank South

Producing Formation: Morrow Lime

Elevation: Ground: 2959 Kelly Bushing: 2070

Total Depth: 5550' Plug Back Total Depth: 5.426'

Amount of Surface Pipe Set and Cemented at 1,806' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 3,480' Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** WON 11-9-08

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Doug Howeth

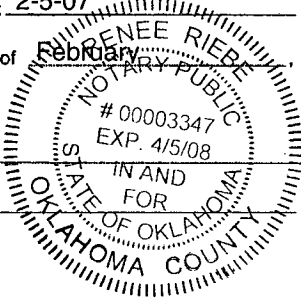
Title: Associate Asset Manager Date: 2-5-07

Subscribed and sworn to before me this 5th day of February

20 07

Notary Public: Lenore Siebe

Date Commission Expires: 4-5-08



**KCC Office Use ONLY**

Y Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

\_\_\_\_ Wireline Log Received

\_\_\_\_ Geologist Report Received

\_\_\_\_ UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**FEB 13 2007**

CONSERVATION DIVISION  
WICHITA, KS



# KCC

## FEB 09 2007

Side Two

### CONFIDENTIAL

Operator Name: Chesapeake Operating, Inc. Lease Name: MLP Wright Well #: 2-23  
 Sec. 23 Twp. 29 S. R. 34  East  West County: Haskell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	1,805'	15/85 POZ	625	
Production		5 1/2"	17#	5,550'	Class H	250	
Port Collar		5 1/2"		3,480'	Lite/'C'	350/150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	Chester (5,270' - 76', 5,280' - 88', 5,298' - 304')	Frac w/ 37.7M gal 65Q 3% Clearfrac w/ 48M lbs 20/40 sand	
	RBP @ 5,250' (Temporary)		
4	Morrow Lime (5,211' - 16', 5,224' - 28')	Frac w/ 20% emulsified acid and 2% KCL water	

TUBING RECORD		Size 2 7/8"	Set At 5,156'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 01/28/2007		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 250	Water Bbls. 0	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease  
*(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

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**KANSAS CORPORATION COMMISSION**  
**FEB 13 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS



INVOICE

KCC  
FEB 09 2007  
CONFIDENTIAL

ORIGINAL

Invoice <b>9091705778</b>		Invoice Date <b>01/27/2007</b>		Service Date <b>01/24/2007</b>		Service Contract No. <b>2205552770</b>	
CHESAPEAKE OPERATING COMPANY PO Box 548806 OKLAHOMA CITY OK 73154-8806 USA				SCHLUMBERGER TECHNOLOGY CORPORATION P.O. Box 201556 Houston, TX 77216-1556			
Citibank NA, New York, NY 10043 Acct# 4069-2574 ABA/Routing #021000089				Tax Registration Number: 22-1692661			
Heat Identification		Master Agreement		Contract Term			
Terms 30 Days Net		UWI Number 15081215500000		Service Description DW Fracturing-Frac,AllOtherAcid		Source of Pricing Pricing Agreement	
Customer PO		Contract		Customer AFE		Price Reference Dowell US	
Well Name/Number MLP WRIGHT 2-23		Well Operator CHESAPEAKE	State KS	County/Parish/Block/Borough Haskell		Legal Location SEC:23 T:29S R:34W	
Field Name HUGOTON		Offshore Zone		Customer or Authorized Representative NESS, BUD		Rig	

Material	Description	UOM	List Price	Disc	Net Price	Net Amount
28021003	*Pump, Frac Rated > 1200 hhp Minimum*	4.00 EA	14,000.00	-77.00%	3,220.00	12,880.00
28082000	Chemical Float	1.00 JOB	876.00	-77.00%	201.48	201.48
28480010	Manifold, Frac 5001-10000 Psi	2.00 HR	1,062.00	-77.00%	244.26	488.52
28500031	Blender, Pod 31-40 Bpm	1.00 EA	7,800.00	-77.00%	1,794.00	1,794.00
58041009	Transport, Acid	2.00 HR	252.00	-77.00%	57.96	115.92
58576001	Truck Mounted Hoist	1.00 JOB	2,780.00	-77.00%	639.40	639.40
59200002	Transportation, Mileage Heavy Vehicles	1,440.00 MI	8.28	-77.00%	1.90	2,742.34
59200005	Transportation, Mileage Light Vehicles	320.00 MI	4.79	-77.00%	1.10	352.54
59680000	Treatment Monitoring Service (TMS)	1.00 JOB	5,900.00	-77.00%	1,357.00	1,357.00
107264001	Regulatory Conformance Charge	9.00 EA	630.00	-77.00%	144.90	1,304.10

Gross Amount  
Discount/Surcharge  
Sub-Total Services  
**95,110.00**  
**-73,234.70**  
**21,875.30**

102946000	Fuel Surcharge	1.00 EA	2,853.30	0.00%	2,853.30	2,853.30
A262	Inhibitor, Corrosion	13.00 GA	157.00	-77.00%	36.11	469.43
B069	Biocide	3.00 LB	297.00	-77.00%	68.31	204.93
B145	Friction Reducer	11.00 GA	141.50	-77.00%	32.55	357.99
H020	Acid, Hydrochloric 20%	3,500.00 GA	6.96	-77.00%	1.60	5,602.80
L058	Iron Stabilizer	52.00 LB	40.35	-77.00%	9.28	482.59
U080	Emulsifier	25.00 GA	133.50	-77.00%	30.71	767.62
W054	Non-Emulsifying Agent	72.00 GA	120.50	-77.00%	27.72	1,995.48

Gross Amount  
Discount/Surcharge  
Sub-Total Products  
**45,813.48**  
**-33,079.34**  
**12,734.14**

Total before tax **34,609.44**  
Total Amount Due on or Before 02/26/2007 PAYABLE IN USD FUNDS **34,609.44**

*Key Stamp 1/27/07*  
*Green H 2/5/07*

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 13 2007

Please reference invoice number 9091705778 on payment.  
Thank-you for calling Schlumberger.  
CONSERVATION DIVISION  
WICHITA, KS

INVOICE  
4828

LOG-TECH OF KANSAS, INC. **KCC**  
86 SW 10 AVE.  
GREAT BEND, KANSAS 67530  
(620) 792-2167

EB 09 2007  
Date 1-23-07  
**CONFIDENTIAL**

CHARGE TO: CHESAPEAKE OPERATING, INC  
ADDRESS \_\_\_\_\_  
RIA SOURCE NO. \_\_\_\_\_ CUSTOMER ORDER NO. \_\_\_\_\_  
LEASE AND WELL NO. MLP WRIGHT 2-23 FIELD \_\_\_\_\_  
NEAREST TOWN SATANTA COUNTY HASKELL STATE KS  
SPOT LOCATION 2225' FNL + 2020' EWL SEC. 23 TWP. 28S RANGE 34W  
ZERO 11' A.G.L. CASING SIZE 5 1/2" WEIGHT \_\_\_\_\_  
CUSTOMER'S T.D. \_\_\_\_\_ LOG TECH \_\_\_\_\_ FLUID LEVEL \_\_\_\_\_  
ENGINEER S. GIEBLER - L. BRETZ OPERATOR L. GREGG

PERFORATING					
Description	IS	SI	SI	SI	Amount
4" HSC OPEN 4000-317	21	5211	5216		
	17	5224	5228		2020 00

DEPTH AND OPERATIONS CHARGES					
Description	Depth	SI	SI	Price Per Ft.	Amount
SET 5 1/2" RBP	0	5250	5250	24	1260 00
5/16" Burn Patch					200 00
Dump SAND					NIL

MISCELLANEOUS		
Description	Quantity	Amount
Service Charge		550 00

RECEIVED  
KANSAS CORPORATION COMMISSION

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

FEB 13 2007

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Code Ref.	CONSERVATION DIVISION	Sub Total	4828 00
	WICHITA, KS	Tool Insurance	
		Tax	(201 00)
			3829 00

Customer Signature \_\_\_\_\_ Date \_\_\_\_\_



INVOICE

KCC

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ORIGINAL

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Terms 30 Days Net		UWI Number 1508121550000		Service Description DW Fracturing-Frac,AllOtherAcid		Source of Pricing Pricing Agreement	
Customer PO		Contract		Customer APE		Price Reference Dowell US	
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 Discount/Surcharge -73,234.70  
 Sub-Total Services 21,875.30

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Gross Amount 45,813.48  
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 Sub-Total Products 12,734.14

Total before tax 34,609.44  
 Total Amount Due on or Before 02/26/2007 PAYABLE IN USD FUNDS 34,609.44

*Key Stamp 1/27/07*  
*Green Stamp 2/5/07*

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 FEB 13 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

Please reference invoice number 9091705778 on payment.  
 Thank-you for calling Schlumberger.

# LOG-TECH OF KANSAS, INC.

86 SW 10 AVE.  
GREAT BEND, KANSAS 67530  
(620) 792-2167

INVOICE  
4828

FEB 09 2007 Date 1-23-07

CHARGE TO: CHESAPEAKE OPERATING, INC. CONFIDENTIAL  
 ADDRESS \_\_\_\_\_  
 R/A SOURCE NO. \_\_\_\_\_ CUSTOMER ORDER NO. \_\_\_\_\_  
 LEASE AND WELL NO. MLP WRIGHT 2-23 FIELD \_\_\_\_\_  
 NEAREST TOWN SATANTA COUNTY HASKELL STATE KS  
 SPOT LOCATION 2225' FNL + 2020' EWL SEC. 23 TWP. 28S RANGE 34W  
 ZERO 11' A.G.L. CASING SIZE 5 1/2" WEIGHT \_\_\_\_\_  
 CUSTOMER'S T.D. \_\_\_\_\_ LOG TECH \_\_\_\_\_ FLUID LEVEL \_\_\_\_\_  
 ENGINEER S. GIEBLER - L. BRETT OPERATOR J. GREGG

PERFORATING				
Description	Qty	Unit	Rate	Amount
4" HSC OPEN 4000-317	21	5211	5216	
	10	5224	5220	
				2020.00

DEPTH AND OPERATIONS CHARGES				
Description	Depth	Rate	Quantity	Amount
SET 5 1/2" RBP	0	5250	5250-24	1260.00
Slow Burn Patching				200.00
Dump SAND				N/C

MISCELLANEOUS			
Description	Quantity	Rate	Amount
Service Charge			550.00

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

[Signature]  
Customer Signature \_\_\_\_\_ Date \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION

Code Ref. .... **FEB 13 2007** ... Tool Insurance

CONSERVATION DIVISION  
WICHITA, KS

Total	4800.00
Tax	(201.00)
<b>Total</b>	<b>3829.00</b>

02-09-08



Regulatory Department

February 9, 2007

**VIA UNITED PARCEL SERVICE**

Kansas Corporation Commission  
Conservation Division  
Finney State Office Building  
130 South Market, Room 2078  
Wichita, Kansas 67202

**KCC**  
**FEB 09 2007**  
**CONFIDENTIAL**

Re: MLP Wright 2-23 (Recompletion)  
23-29S-34W  
Haskell County, KS  
API #15-081-21550

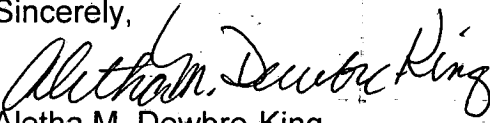
Dear Sir or Madam:

Enclosed are the original and two copies of form ACO-1, and the service tickets, in connection with the recompletion of the referenced well.

**We request that the information remain CONFIDENTIAL for a period of one year.**

If additional information is required, please contact the undersigned at (405) 767-4775 or Doug Howeth (405) 879-9375. **Any written correspondence regarding this well should be directed to my attention at the address below.**

Sincerely,

  
Aletha M. Dewbre-King  
Regulatory Analyst

Enclosures

xc (via e-mail): Kansas completion distribution list

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**FEB 13 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

W:\RegOps\State\_Regulatory\_Permitting\Regulatory KS\ks\ACO-1 (Well Completion)\Correspondence\MLP Wright 2-23\_Recompletion.doc