

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5387
Name: Aztec Oil Co. div. of The Buckeye Corp.
Address: P.O. Box 1020
City/State/Zip: EIDorado, KS 67042
Purchaser: MaClaskey Oilfield Services
Operator Contact Person: Matthew J. Cross
Phone: (316) 321-3800
Contractor: Name: Summit Drilling Company
License: 30141

Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-16-07 4-24-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

*per geo-report
Dtg-KCC*

API No. 15A 23733-0000
County: Butler
 - W/2 - SW Sec. 9 Twp. 28 S. R. 4 East West
1320 feet from (S) / N (circle one) Line of Section
660 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: East Haines Well #: 5
Field Name: Augusta

Producing Formation: Arbuckle
Elevation: Ground: 1205 Kelly Bushing: 1215
Total Depth: 2560 Plug Back Total Depth: 2497
Amount of Surface Pipe Set and Cemented at 206 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 206
feet depth to Surface w/ 115 _____ sx cmt.
Alt- Dtg - 9/17/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 430 bbls
Dewatering method used Hauled to disposal well
Location of fluid disposal if hauled offsite: _____
Operator Name: D.K. Rush

Lease Name: Boyer License No.: 32888
Quarter _____ Sec. 8 Twp. 26 S. R. 5 East West
County: Butler Docket No.: D-19536.0

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Matthew J. Cross*
Title: Sec/Treas. Date: 8/6/2007
Subscribed and sworn to before me this 10th day of August 2007
20 _____
Notary Public: *Sharon M. Funk*
Date Commission Expires: March 10, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 08 2007
CONSERVATION DIVISION
WICHITA, KS

SHARON M. FUNK
Notary Public - State of Kansas
My Appt. Expires 3/10/20

Operator Name: Aztec Oil Co. div. of The Buckeye Corp. Lease Name: East Haines Well #: 5
 Sec. 9 Twp. 28 S. R. 4 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | |
|--|---|-------|-----|-------|-------------|------|------|------------------|------|------|----------|------|-------|---------|------|-------|----------|------|-------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City</td> <td>2005</td> <td>-790</td> </tr> <tr> <td>Base Kansas City</td> <td>2168</td> <td>-953</td> </tr> <tr> <td>Cherokee</td> <td>2386</td> <td>-1171</td> </tr> <tr> <td>Simpson</td> <td>2475</td> <td>-1260</td> </tr> <tr> <td>Arbuckle</td> <td>2486</td> <td>-1271</td> </tr> </table> | Name | Top | Datum | Kansas City | 2005 | -790 | Base Kansas City | 2168 | -953 | Cherokee | 2386 | -1171 | Simpson | 2475 | -1260 | Arbuckle | 2486 | -1271 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | |
| Kansas City | 2005 | -790 | | | | | | | | | | | | | | | | | |
| Base Kansas City | 2168 | -953 | | | | | | | | | | | | | | | | | |
| Cherokee | 2386 | -1171 | | | | | | | | | | | | | | | | | |
| Simpson | 2475 | -1260 | | | | | | | | | | | | | | | | | |
| Arbuckle | 2486 | -1271 | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------------------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 24 | 206 | 60/40 poz | 115 | 4% gel |
| Production | 7-7/8" | 5-1/2" | 15.5 | 2556 | 50 sx 60/40 & 75 sx Thick Set | 125 | 4% gel |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone | 2472-90 | common | 50 | 40 sx W/CaCl |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|-------------|---|---------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | |
| | | | | Depth |
| 2 spf | 2531-32 | CIBP @ 2528 | 200 gal. 7-1/2% mud acid | 2472-74 |
| 2 spf | 2518-20 | CIBP @ 2510 | Squeeze 10 sx common & 40 sx w/CaCl | 2472-90 |
| 2 spf | 2501-04 | CIBP @2497 | | |
| 2 spf | 2482-90 & 2472-74 | | | |
| 4 spf | 2482-83 | | | |

| | | | | | |
|--|------------------------|-----------------------|---|---------------|--|
| TUBING RECORD | | Size 2-3/8" | Set At 2485 | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. 7/20/2007 | | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. 10 | Gas Mcf | Water Bbls. 85 | Gas-Oil Ratio | Gravity 35 |

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 08 2007

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17265
 LOCATION EGARAKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|----------------------------------|------------|--------------------|---------------------|----------|---------|--------|
| 4-19-07 | 1027 | EAST HAINES #5 | 9 | 28S | 1E | Butts |
| CUSTOMER Aztec Oil Company | | | Summit Drilling Co. | | | |
| MAILING ADDRESS P.O. Box 1020 | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| CITY EL Dorado | | | 445 | Justin | | |
| STATE KS | | | 439 | Joraid | | |
| ZIP CODE 67042 | | | | | | |

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 224' K.B. CASING SIZE & WEIGHT 2 3/8 24" new
 CASING DEPTH 221' K.B. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8* SLURRY VOL 28 BBL WATER gal/sk 6.5 CEMENT LEFT IN CASING 20'
 DISPLACEMENT 12.75 BBL DISPLACEMENT PSI 300 MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 10 BBL fresh water. Mixed 115 sks Class "A" Cement w/ 3% CACL2, 2% GCL, 1/4" floccle per/sk @ 14.8* per/gal, yield 1.35. Shut down. Release Plug. Displace w/ 12.75 BBL water. Shut casing in. Good Cement Returns to Surface = 6 BBL slurry. Job Complete. Rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-------------------------------|---------|
| 54015 | 1 | PUMP CHARGE | 650.00 | 650.00 |
| 5406 | 25 | MILEAGE | 3.30 | 82.50 |
| 11045 | 115 SKS | CLASS "A" Cement | 12.30 | 1414.50 |
| 1102 | 325 * | CACL2 3% | .67 * | 217.75 |
| 1118 A | 215 * | GCL 2% | .15 * | 32.25 |
| 1107 | 30 * | Floccle 1/4" per/sk | 1.90 * | 57.00 |
| 5407 | 5.40 TONS | Ton Mileage BULK TRUCK | MTC | 285.00 |
| 4432 | 1 | 8 5/8 wooden Plug | 70.00 | 70.00 |
| | | | RECEIVED | |
| | | | KANSAS CORPORATION COMMISSION | |
| | | | AUG 08 2007 | |
| | | | CONSERVATION DIVISION | |
| | | | Sub Total | 2798.50 |
| | | | SALES TAX 9.3% | 94.34 |
| | | | ESTIMATED TOTAL | 2891.84 |

THANK YOU

213060

AUTHORIZATION

Joe Noonan

TITLE Summit Drilling/Driller

DATE

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8876

TICKET NUMBER 21213

LOCATION EUREKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------|------------|--------------------|---------|----------|-------|--------|
| 4-24-07 | | EAST HAINES # 5 | 9 | 28S | 4E | Butler |

| TRUCK # | DRIVER | TRUCK # | DRIVER |
|---------|--------|---------|--------|
| 445 | JUSTIN | | |
| 479 | JEFF | | |
| 515 | CALIN | | |
| 436 | JOHN | | |

CUSTOMER: Aztec Oil Company Mailing Address: P.O. Box 1020 City: Eldorado State: Ks Zip Code: 67402

HOLE SIZE: 7 7/8 HOLE DEPTH: 2560' K.B. CASING SIZE & WEIGHT: 5 1/2 15.50" NBW OTHER: P BTD 2546 K.B.

CASING DEPTH: 2556' K.B. DRILL PIPE: _____ TUBING: _____

SLURRY WEIGHT: 13.2 - 13.6 SLURRY VOL: 34 BBL WATER gal/sk: 7.0 - 8.0 CEMENT LEFT in CASING: 10'

DISPLACEMENT: 61.75 BBL DISPLACEMENT PSI: 700 PSI: 1200 Bump Plug RATE: _____

REMARKS: Safety Meeting: Rig up to 5 1/2 casing w/ Cement Head & Rotating Swivel. Break Circulation w/ 15 BBL Fresh water. Mixed 50 SKS 60/40 Pozmix Cement w/ 4% Gel, & CFRZ Agent @ 13.2 * per gal, yield 1.40. Tail in w/ 75 SKS Thick Set Cement @ 13.6 * per gal, yield 1.61. Wash out pump & lines. Shut down. Release Plug. Displace w/ 61.7 BBL Fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. Wait 2 minutes. Release Pressure. Float Held. Good Circulation @ ALL times while Cementing. Rotated Casing while Displacing Cement. Job Complete. Rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--|-------------------|------------------------------------|-----------------|---------|
| 5401 | 1 | PUMP CHARGE | 840.00 | 840.00 |
| 5406 | 25 | MILEAGE | 3.30 | 82.50 |
| 1131 | 50 SKS | 60/40 Pozmix Cement | 9.80 | 490.00 |
| 1118 A | 175 * | Gel 4% | .15 * | 26.25 |
| 1134 | 10 * | CFRZ Agent | 6.85 * | 68.50 |
| 1126 A | 75 SKS | Thick Set Cement | 15.40 | 1155.00 |
| 5407 | 6.27 TONS | Ton Mileage Bulk Trucks | MIC | 285.00 |
| 5502 C | 5 HRS | 80 BBL VAC TRUCK | 90.00 | 450.00 |
| 1123 | 3000 gals | City water | 12.80/1000 | 38.40 |
| 5611 | 1 | Rotating Swivel Rental | 60.00 | 60.00 |
| 4406 | 1 | 5 1/2 Top Rubber Plug | 56.00 | 56.00 |
| RECEIVED KANSAS CORPORATION COMMISSION AUG 08 2007 CONSERVATION DIVISION WICHITA, KS | | | | |
| | | | Sub Total | 3551.65 |
| | | | SALES TAX 5.3% | 97.21 |
| | | | ESTIMATED TOTAL | 3648.86 |

AUTHORIZATION Witnessed By MATT CROSS TITLE owner DATE _____



United Cementing and Acid Co., Inc.

316-321-4680 • 800-794-0187

FAX 316-321-4720

2510 W. 6th Street • El Dorado, KS 67042

ACID / CEMENTING LOG

Date 5-21-07 District _____ Ticket No. 7873
 Company Aztec Rig _____
 Lease East Haines Well No. _____
 County Butler State KS
 Location _____ Field _____

CASING DATA: PTA Squeeze Acid Mini Frac
 Surface Intermediate Production Liner
 Size 5 1/2 Type _____ Weight 155 Collar _____

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. fo _____ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Tubing: 249 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From 2477 ft. to 2482 ft. Amt. _____
 Packer Setting: 2376 B-Plug Depth _____

CEMENT DATA:

Spacer Type: _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG _____

LEAD: Pump Time _____ hrs. Type _____
 Excess _____

Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG _____

TAIL: Pump Time _____ hrs. Type _____
 Excess _____

Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG _____

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls _____

Acid Type _____

Pump Truck Used _____

Bulk Equipment _____

Float Equip: Manufacturer _____

Shoe: Type _____ Depth _____

Float: Type _____ Depth _____

Centralizers: Quantity _____ Plugs Top _____ Btm. _____

Stage Collars _____

Special Equip. _____

Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG _____

Flush Type _____ Weight _____ PPG _____

COMPANY REPRESENTATIVE Steve Kyle

CEMENTER/TREATER Jason Burklow

| TIME AM/PM | PRESSURES PSI | | FLUID PUMPED DATA | | | REMARKS |
|---------------|----------------------|---------|-------------------|---------------------------|-------------------|--|
| | DRILL PIPE CASING | ANNULUS | TOTAL FLUID | Pumped Per Time Period | RATE Bbls Min. | |
| 7:14 | | | | | | Arrive on location - Rig up |
| 7:44 | | | | | | Ejection Rate - 1661 per min |
| 7:51 | | | | | | ROAD Hole - 8661 Fresh H ₂ O |
| 8:05 | | | | | | START cmt 10SK Next 40SK 'A' 27000 |
| 8:18 | | | | | | End cmt PSE 300 |
| 8:19 | | | | | | Start Displacement |
| 8:22 | | | | | | End Displacement pressure up 500 psi |
| 8:24 | | | | | | Reverse out cmt in tubing |
| 8:52 | | | 84661 | | | End Reverse All cmt out of tubing |
| 8:53 | | | | | | Big pull tubing |
| 9:00 | | | | | | Tubing pressure 500 psi |
| 9:05 | | | | | | Tubing pressure 1000 psi |
| 9:10 | | | | | | End job close in w/ 800 psi |
| | | | | | | Cmt circulation out of tubing At 55 bbl |
| | | | | | | RECEIVED KANSAS CORPORATION COMMISSION AUG 08 2007 CONSERVATION DIVISION WICHITA, KS |

FINAL DISP. PRESS: _____ PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBLs.
 ISIP _____ PSI 5 MIN _____ PSI 10 MIN _____ PSI 15 MIN _____ PSI