

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30638
 Name: Little Joe Oil Company
 Address: 7300 220th Road
 City/State/Zip: Chanute, KS 66720
 Purchaser: CMT
 Operator Contact Person: Joe Greer, Jr.
 Phone: (620) 496-7389 431-2462
 Contractor: Name: Little Joe Oil Company
 License: 30638
 Wellsite Geologist: n/a
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

April 27, 2007	May 4, 2007	May 7, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27139-0000
 County: Woodson
 N2 N2 N2 SW Sec. 19 Twp. 26 S. R. 17 East West
2465 feet from (S) / N (circle one) Line of Section
3960 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Jackson Well #: 4-07 ACJ
 Field Name: Perry - Halligan
 Producing Formation: Bartlesville
 Elevation: Ground: n/a Kelly Bushing: _____
 Total Depth: 1,095 Plug Back Total Depth: 1,089
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1114
 feet depth to 0 AIT-2 w/ 115 9-17-08 sx cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air dry and backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

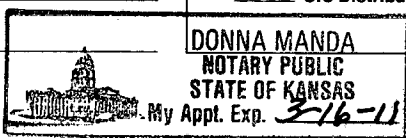
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Greer Jr. Little Joe Oil Co
 Title: Owner/Operator Date: June 6, 2007
 Subscribed and sworn to before me this 6th day of June
2007
 Notary Public: Donna Manda
 Date Commission Expires: March 16, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

JUN 11 2007



CONSERVATION DIVISION
WICHITA, KS

Operator Name: Little Joe Oil Company Lease Name: Jackson Well #: 4-07 ACJ
 Sec. 19 Twp. 26 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radioactivity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	5-1/4"	2-7/8"		1114'	60/40 pozmix	75 sx	6% gel
					Thick set	40 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
14	1,063 to 1,073		
8	1,074 to 1,084		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



MAIN OFFICE

P.O. Box 884

Chanute, KS 66720

620/431-9210 • 1-800/467-8676

FAX 620/431-0012

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

Invoice # 213405

INVOICE

Invoice Date: 05/09/2007 Terms: Page 1

KING, CHARLES
409 E. WILSON
YATES CENTER KS 66783
() -

N. JACKSON ACJ 4-7
17349
05-07-07

Part Number	Description	Qty	Unit Price	Total
131	60/40 POZ MIX	75.00	9.8000	735.00
118A	S-5 GEL/ BENTONITE (50#)	400.00	.1500	60.00
126A	THICK SET CEMENT	40.00	15.4000	616.00
123	CITY WATER	3000.00	.0128	38.40
402	2 1/2" RUBBER PLUG	2.00	20.0000	40.00

Description	Hours	Unit Price	Total
34 80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00
45 CEMENT PUMP	1.00	840.00	840.00
45 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.30	132.00
79 MIN. BULK DELIVERY	1.00	200.00	200.00
15 MIN. BULK DELIVERY	1.00	200.00	200.00

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 26 2007

CONSERVATION DIVISION
WICHITA, KS

*pd CK# 1433
Thank you
Suzanna
AIR*

arts:	1489.40	Freight:	.00	Tax:	93.84	AR	3225.24
labor:	.00	Misc:	.00	Total:	3225.24		
ublt:	.00	Supplies:	.00	Change:	.00		

signed _____ Date _____

BARTLESVILLE, OK

EUREKA, KS

OTTAWA, KS

GILLETTE, WY

THAYER, KS

WORLAND, WY

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676



ENTERED

TICKET NUMBER 17349
 LOCATION Florida
 FOREMAN Kevin McGray

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-7-07	4519	N. Jackson # ACJ 4-7				Woodson
CUSTOMER Charles L. King			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 409 E. Wilson			445	JUSTIN		
CITY Vates Center			479	JEFF		
STATE Ks			515	CALIN		
ZIP CODE 66783			434	JIM		
JOB TYPE <u>longstring</u>	HOLE SIZE <u>5 1/4</u>	HOLE DEPTH <u>1120'</u>	CASING SIZE & WEIGHT			
CASING DEPTH	DRILL PIPE	TUBING <u>2 7/8 Euc 1114'</u>	OTHER			
SLURRY WEIGHT <u>13.2*</u>	SLURRY VOL <u>32 bbl</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>			
DISPLACEMENT <u>6.5 bbl</u>	DISPLACEMENT PSI <u>600</u>	MMK PSI <u>1100 Bump Plug</u>	RATE			

REMARKS: Safety Meeting: Rig up to 2 7/8 Tubing. BREAK Circulation w/ 5 bbl eye water. Mixed 75 sks 60/40 Pozmix Cement w/ 6% Gel @ 13.2* per/gal, yield 1.53. Tail in w/ 40 sks Thick Set Cement @ 13.2* per/gal, yield 1.11. Shut down. Wash out Pump & Lines. Drop Plugs. Displace w/ 6.5 bbl water. Final Pumping Pressure 600 psi. Bump Plug to 1100 psi. wait 2 minutes. Release Pressure. Float Held. Shut Tubing in @ 0 psi. Good Cement returns to surface, = 9 bbl slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.30	132.00
1131	75 sks	60/40 Pozmix Cement	9.80	735.00
1118 A	400 *	Gel 6% Cement	.15 *	60.00
1126 A	40 sks	THICK Set Cement	15.40	616.00
5407	5.43 Tons	Ton Mileage BULK TRUCKS	37.00	201.21
5502 C	3 HRS	80 bbl VAC TRUCK	90.00	270.00
1123	3000 gals	City water	12.00	36.00
4402	2	2 7/8 Top Rubber Plug	20.00	40.00
PAID IN full w/ Discount 5% CK # 1433 3,063.97				
Thank You			6.3%	
Sub Total				3121.40
SALES TAX				198.84
ESTIMATED TOTAL				3320.24

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 26 2007
 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION

Charles King

TITLE

213405

DATE