

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33119  
Name: Heat Can Oil, LLC  
Address: P.O. Box 517  
City/State/Zip: Chanute, KS 66720  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Dick Cornell  
Phone: (620) 431-6027  
Contractor: Name: Well Refined Drilling  
License: 33072

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
X Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
7-24-07      7-26-07      Plugged 9-7-07  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 207-27214-0000  
County: Woodson  
NE-NW-NE Sec. 30 Twp. 25 S. R. 14  East  West  
5060 feet from (S) N (circle one) Line of Section  
1540 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Town Well #: 3  
Field Name: Quincy  
Producing Formation: None  
Elevation: Ground: 988 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1605 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from Dry Hole  
feet depth to \_\_\_\_\_ sx cmt.  
PA-DLG-9/17/08

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dick Cornell  
Title: Consultant Date: 9-14-07  
Subscribed and sworn to before me this 14 day of September,  
20 07.  
Notary Public: Melissa Bartholomew  
Date Commission Expires: 1-14-2011

**Melissa Bartholomew**  
Notary Public - State of Kansas  
My Appt. Expires January 14, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**SEP 17 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Heat Can Oil, LLC Lease Name: Town Well #: 3  
 Sec. 30 Twp. 25 S. R. 14  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>KC-Lansing</td> <td>332</td> <td>+656</td> </tr> <tr> <td>Altamont Lime</td> <td>992</td> <td>- 4</td> </tr> <tr> <td>Oswego Lime</td> <td>1128</td> <td>-140</td> </tr> <tr> <td>Mississippi Lime</td> <td>1501</td> <td>-513</td> </tr> </table>	Name	Top	Datum	KC-Lansing	332	+656	Altamont Lime	992	- 4	Oswego Lime	1128	-140	Mississippi Lime	1501	-513
Name	Top	Datum														
KC-Lansing	332	+656														
Altamont Lime	992	- 4														
Oswego Lime	1128	-140														
Mississippi Lime	1501	-513														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.875"	30	40	A	9	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
None				
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
Dry Hole		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

Well Refined Drilling Company, Inc.  
 4230 Douglas Road - Thayer, KS 66776  
 Contractor License # 33072 - FEIN #  
 620-839-5581 Office; 620-839-5582 FAX



S 30 T 35 S R 14E  
 Location: NE, NW, NE4  
 County: Woodson

Rig #: 2  
 API #: 15-207-27214-0000  
 Operator: Heat Can Oil  
 Address: PO Box 517  
 Chanute, KS 66720  
 Well #: 3  
 Lease Name: Town  
 Location: 5060 ft. from S Line  
 1540 ft. from E Line  
 Spud Date: 7/24/2007  
 Date Completed: 7/26/2007  
 Driller: Josiah Kephart  
 TD: 1605

Gas Tests

Depth	Oz.	Orifice	flow - MCF
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Gas Tests on Page 3

Casing Record	Surface	Production
Hole Size	12 1/4"	
Casing Size	8 5/8"	6 3/4"
Weight		
Setting Depth	40'	
Cement Type	Portland	
Sacks	9	
Feet of Casing		

Used Booster

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB						
1	6	lime			shale break	802' 6"		
6	7	blk shale	550	608	Kansas City- lime	819	819	lime
7	8	coal	608	615	shale	819	822	sand
8	46	shale	615	626	sand	822	824	shale
46	50	lime	626	628	shale	824	860	sand
50	154	shale	628	629	coal	860	863	sandy/ shale
154	158	lime	629	667	shale	863	876	shale
158	160	shale			Oil Odor			little oil on pit
160	163	lime	667	741	lime	876	938	shale
163	168	shale	741	742	shale	938	940	lime
168	174	sandy/ shale	742	743' 6"	Stark- blk shale	940	952	shale
174	310	shale	743' 6"	771	lime	952	953	blk shale
310	379	Kansas City- lime	771	772	shale	953	960	shale
379	381	shale	772	773	Nushpuckney-	960	964	Lenepah- lime
		shale break			blk shale	964	974	shale
381	534	Kansas City- lime	773	801	lime	974	977	lime
534	550	shale			Oil Odor	977	988	shale
			801	802' 6"	coal	988	999	Altamont- lime
						999	1001	shale

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 KANSAS CORPORATION COMMISSION

SEP 17 2007

CONSERVATION DIVISION  
 WICHITA, KS

Operator:		Heat Can Oil		Lease Name:		Town		Well # 3		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation		
1001	1002' 6"	blk shale	1261	1269	shale					
1002' 6"	1006	shale	1269	1270	coal					
1006	1019	sand	1270	1289	sand					
1019	1024	Laminated sand	1289	1290	coal					
1024	1028	sand	1290	1316	shale					
1028	1029	coal	1316	1317	coal					
1029	1068	sand	1317	1323	shale					
1068	1072	shale	1323	1327	sandy/ shale					
1072	1076	lime	1327	1335	sand					
1076	1077' 6"	Mulberry- coal	1335	1341	shale					
1077' 6"	1079	shale	1341	1342	coal					
1079	1108	Pink- lime	1342	1346	shale					
1108	1110	shale	1346	1357	sand					
1110	1112	Lexington-	1357	1375	shale					
		blk shale	1375	1377	Weir- blk shale					
1112	1126	shale	1377	1459	shale					
1126	1148	Oswego- lime	1459	1460	coal					
1148	1150	shale	1460	1489	shale					
1150	1152	Summit- blk shale	1489	1490	Riverton- coal					
1152	1154	shale	1490	1499	shale					
1154	1162	lime	1499	1521	chat					
1162	1163	shale	1521	1605	lime					
1163	1164' 6"	blk shale	1605		Total Depth					
1164' 6"	1166	Mulky- coal								
1166	1169	Breezy Hill- lime								
1169	1188	shale								
1188	1196	sand								
1196	1203	sandy/ shale								
1203	1240	shale								
1240	1242	lime								
1242	1246	shale								
1246	1247	blk shale								
1247	1248	coal								
1248	1253	shale								
1253	1261	sand								

Notes: 07LG-072607-R2-039-Town 3- Heat Can Oil

*Keep Drilling - We're Willing!!*

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KANSAS CORPORATION COMMISSION

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WICHITA, KS