

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32154
Name: H & B Petroleum Corporation
Address: PO Box 277
City/State/Zip: Ellinwood, Kansas 67526-0277
Purchaser: NCRA
Operator Contact Person: Al Hammersmith
Phone: (620) 564-3002
Contractor: Name: L D Drilling, Inc
License: 6039
Wellsite Geologist: Kim Shoemaker
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11-24-2006 12-01-2006 12-13-2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23399 0000
County: Stafford
SW NW Sec. 1 Twp. 21 S. R. 12 East West
1980 feet from S / (N) (circle one) Line of Section
660 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE SE NW SW
Lease Name: Dannebohm Well #: 2
Field Name: Kowalsky Southwest
Producing Formation: Arbuckle
Elevation: Ground: 1821 Kelly Bushing: 1826
Total Depth: 3551 Plug Back Total Depth: 3520
Amount of Surface Pipe Set and Cemented at 310 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ sx cmt.

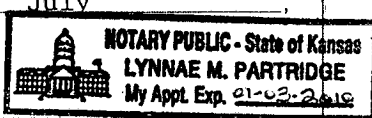
Alt 1 - DG - 9/17/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 13,300 ppm Fluid volume 3050 bbls
Dewatering method used Pull fluid from reserve
Location of fluid disposal if hauled offsite:
Operator Name: H & B Petroleum Corporation
Lease Name: Langrehr SWD License No.: 32154
Quarter NE Sec. 34 Twp. 20 S. R. 12 East West
County: Barton Docket No.: D-24,380

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 07/17/2007

Subscribed and sworn to before me this 17th day of July
20 07
Notary Public: Lynnae M. Partridge
Lynnae M. Partridge
Date Commission Expires: January 3, 2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
JUL 18 2007

Operator Name: H & B Petroleum Corporation Lease Name: Dannebohm Well #: 2
 Sec. 1 Twp. 21 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

- Dual Induction Log
- Microresistivity Log
- Dual Compensated Porosity Log
- Sonic Cement Bond Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Arbuckle 3440 1614

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	310	Common	300	3% CC
Production	7 7/8	4 1/2	10.5	3546	ASC	125	5# Kolseal PS

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3444 - 3448	250 Gal 15% NEFE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3517		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
01-01-2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	43	0	24		42.4

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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FILE

DEC 11 RECD

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

*
* I N V O I C E *
*

Invoice Number: 105709

Invoice Date: 11/30/06

Sold H & B Petroleum Corp.
To: P. O. Box 277
Ellinwood, KS
67526

Cust I.D.....: H&B
P.O. Number...: Dannebohm #2
P.O. Date.....: 11/30/06

Due Date.: 12/30/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	300.00	SKS	10.6500	3195.00	T
Gel	6.00	SKS	16.6500	99.90	T
Chloride	9.00	SKS	46.6000	419.40	T
Handling	315.00	SKS	1.9000	598.50	E
Mileage	14.00	MILE	28.3500	396.90	E
315 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	10.00	PER	0.6500	6.50	E
Mileage pmp trk	14.00	MILE	6.0000	84.00	E
Head Rental	1.00	PER	100.0000	100.00	E
TWP	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 577.52
ONLY if paid within 30 days from Invoice Date

Subtotal: 5775.20
Tax.....: 237.78
Payments: 0.00
Total....: 6012.98

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JUL 18 2007

CONSERVATION DIVISION
WICHITA, KS

FILE

DEC 14 Recd

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *

Invoice Number: 105785

Invoice Date: 12/11/06

Sold H & B Petroleum Corp.
To: P. O. Box 277
Ellinwood, KS
67526

Cust I.D.....: H&B
P.O. Number...: Dannebohm #2
P.O. Date.....: 12/11/06

Due Date.: 01/10/07
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	3.00	SKS	16.6500	49.95	T
ASC	140.00	SKS	13.1000	1834.00	T
KolSeal	700.00	LBS	0.7000	490.00	T
Salt	9.00	SKS	19.2000	172.80	T
AS Flush	500.00	GAL	1.0000	500.00	T
Handling	175.00	SKS	1.9000	332.50	E
Mileage min.	1.00	MILE	240.0000	240.00	E
Long String	1.00	JOB	1610.0000	1610.00	E
Mileage pmp trk	14.00	MILE	6.0000	84.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Guide Shoe	1.00	EACH	125.0000	125.00	T
AFU Insert	1.00	EACH	215.0000	215.00	T
Centralizers	5.00	EACH	45.0000	225.00	T
Rubber Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 603.32
ONLY if paid within 30 days from Invoice Date

Subtotal:	6033.25
Tax.....:	231.01
Payments:	0.00
Total....:	6264.26

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CONSERVATION DIVISION
WICHITA KS