

MAY 18 2007

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3293
Name: Russell Oil Inc.
Address: PO BOX 1469
City/State/Zip: Plainfield, IL 60544
Purchaser: Coffeyville Resources
Operator Contact Person: LeRoy Holt II
Phone: (815) 609-7000
Contractor: Name: Southwind Drilling, Inc
License: 33350
Wellsite Geologist: Todd Morgenstern

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

01/04/07 01/13/2007 02/22/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23416-0000
County: Stafford
approx SW SE SW Sec. 7 Twp. 21 S. R. 13 East West
130 feet from S / N (circle one) Line of Section
1890 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hall Unit Well #: #1
Field Name: Leo

Producing Formation: Arbuckle
Elevation: Ground: 1914' Kelly Bushing: 1922'
Total Depth: 3708' Plug Back Total Depth: 3676'
Amount of Surface Pipe Set and Cemented at 332' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set na Feet
If Alternate II completion, cement circulated from na
feet depth to na w/ na sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 43,000 ppm Fluid volume 1500 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:
Operator Name: Bob's Oil Service
Lease Name: Teichman SWD License No.: 32408
Quarter SW Sec. 16 Twp. 22 S. R. 12 East West
County: Stafford Docket No.: D-23,722

Alt - Dlg - 9/17/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 5/15/2007

Subscribed and sworn to before me this 15 day of May 20 07.

Notary Public: [Signature]

Date Commission Expires: 7/23/2008

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received



Operator Name: Russell Oil Inc. Lease Name: Hall Unit Well #: #1
 Sec. 7 Twp. 21 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction; Dual Com. Porosity; Micro. Log;
 Sector Bond Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached sheet

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 18 2007

CONSERVATION DIVISION
WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	332'	60/40 poz mix	275	2% gel 3% c.c.
Production	7 7/8"	5 1/2"	15.5#	3711'	AA-2	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3643'-3645' (Arbuckle)		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8" EUE 8rd	3670'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
3/27/2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	7	0	83		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Russell Oil, Inc.

Hall Unit #1

1914' KB; 1922' GL

130 FSL; 1890' FWL Sec. 7

	<u>Depth</u>	<u>Datum (log)</u>
Anhydrite	NA	NA
Base Anhydrite	NA	NA
Topeka	NA	NA
Heebner	3212'	-1290
Brown Lime	3331'	-1409
Lansing	3344'	-1422
BKC	NA	NA
Viola	3568'	-1646
Simpson	3582'	-1660
Arbuckle	3639'	-1717
RTD	3708'	-1786
LTD	3710'	-1788

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 18 2007
CONSERVATION DIVISION
WICHITA, KS



TREATMENT REPORT

Customer RUSSELL OIL	Lease No.	Date
Lease HALL UNIT	Well # L	1-5-07
Field Order # 15740	Station PRATT	Casing 8 5/8
Type Job SURFACE - NW	Depth 331	County STAFFORD
	Formation	State Ks
		Legal Description 7-21-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 331	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg.			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative KREER	Station Manager SCOTT	Treater CODDLEY
Service Units 120 226 303 571		
Driver Names HG NEW McGRAN		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0600					ON LOCATION
					RUN 321' 8 5/8 COG - 8 JTS
					THE BOTTOM - BREAK CIRC
					MIX CEMENT
0845	200		61	5	275 SK 60/40 P02 2% GEL
					3% CC, 1/4" CELLFLAKE
					STOP - RELEASE PLUG
	0		0	5	START DESP.
0915	200		20	5	PLUG DOWN
					DID NOT CIRC. CEMENT
					RUN MEASURE LINE
					TO 66' THE CEMENT
1230					RUN 80' 1" TUBING
	100		21	112	RUN P 150 SK COMMON 3% CC
1300					CELLAR FULL OF CEMENT

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 18 2007
CONSERVATION DIVISION
WICHITA, KS

JOB COMPLETE - THANKS - KERRIN



TREATMENT REPORT

Customer <i>Russell Oil</i>	Lease No.	Date <i>1-14-07</i>	
Lease <i>Hall Unit</i>	Well # <i>1</i>		
Field Order # <i>14984</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth
Type Job <i>5 1/2 L.S. N.W.</i>	Formation	County <i>Stafford</i>	State <i>Ks.</i>
		Legal Description <i>2-215-13w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft	<i>Lead Cont. -</i>	Acid <i>25sk. 60/40/02</i>	RATE	PRESS	ISIP	
Depth <i>3713</i>	Depth	From	To	Pre Pad <i>2.10ft³</i>	Max		5 Min.	
Volume <i>886.5</i>	Volume	From	<i>To - Cont. -</i>	Pad <i>200sk. AA2</i>	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac <i>1.45ft³</i>	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>3077</i>	Packer Depth	From	To	Flush <i>48</i>	Gas Volume		Total Load	

Customer Representative <i>Darryl Krieger</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
---	-----------------------------------	----------------------------

Service Units <i>123</i>	<i>309</i>	<i>457</i>	<i>305</i>	<i>572</i>					
Driver Names <i>Drake</i>	<i>Gullman</i>	<i>Mattel</i>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0830</i>					<i>On location w/ Fleet Eqt.</i>
<i>0900</i>					<i>Run Csg. - 108, its. 5 1/2 x 15.5 # cont. 1,35,79</i>
<i>0915</i>					<i>Trk. on location - Safety Meeting</i>
<i>1045</i>					<i>Csg. On Bottom</i>
<i>1105</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>1209</i>	<i>350</i>		<i>24</i>	<i>5.0</i>	<i>Super Flush II</i>
<i>1214</i>	<i>350</i>		<i>5</i>	<i>5.0</i>	<i>H₂O spacer</i>
<i>1217</i>	<i>350</i>		<i>9.5</i>	<i>5.5</i>	<i>Lead Cont. @ 12.0 #/gal</i>
<i>1219</i>	<i>350</i>		<i>28</i>	<i>5.5</i>	<i>Sand Cont. @ 15.0 #/gal</i>
<i>1233</i>					<i>Release Plug - Clear Pump & Lines</i>
<i>1234</i>	<i>150</i>			<i>6.0</i>	<i>Start Dis.</i>
<i>1241</i>	<i>400</i>		<i>69</i>	<i>5.8</i>	<i>Limit Pressure</i>
<i>1246</i>	<i>1500</i>		<i>48</i>		<i>Plug Down</i>
<i>1250</i>			<i>4</i>		<i>Plug Ret. Hole</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 18 2007
 CONSERVATION DIVISION
 WICHITA, KS

Thanks, Bobby