

MAY 21 2007

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5552
 Name: Gore Oil Company
 Address: P.O. Box 2757
 City/State/Zip: Wichita, KS 67201-2757
 Purchaser: NCRA
 Operator Contact Person: Larry M. Jack
 Phone: (316) 263-3535
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30606
 Wellsite Geologist: Charles R. Schmaltz
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 5-6-06 5-13-06 5-25-06
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 195-22,358-0000
 County: Trego
 NW SW NW Sec. 3 Twp. 11 S. R. 21 East West
3465 feet from (S) N (circle one) Line of Section
450 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Ella Lewis Well #: 7
 Field Name: Trico
 Producing Formation: Arbuckle
 Elevation: Ground: 2131' Kelly Bushing: 2136'
 Total Depth: 3881' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 220 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1604 Feet
 If Alternate II completion, cement circulated from 220
 feet depth to surface w/ 160 sx cmt.
Alt 2-Dlg - 9/17/08
 Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 2,000 ppm Fluid volume 160 bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: T & C Manufacturing & Operating, Inc.
 Lease Name: Schneider License No.: 31826
 Quarter _____ Sec. 35 Twp. 10 S. R. 21 East West
 County: Graham Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry M. Jack
 Title: Operations Manager Date: 5-17-07

Subscribed and sworn to before me this 17th day of May

20 07
 Notary Public: [Signature]

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Gore Oil Company Lease Name: Ella Lewis Well #: 7
 Sec. 3 Twp. 11 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Dual Induction, Compensated Neutron/Density,
 Microlog, Borehole Compensated Sonic

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1590	+546
B/Anhydrite	1639	+497
Topeka	3170	+1034
Heebner Shale	3376	-1240
Toronto	3398	-1262
Lansing	3416	-1280
B/KC	3652	-1516
Arbuckle	3632	-1596

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	220'	Common	160	3% cc, 2% gel
Production	7 7/8"	5 1/2"	15.5#	3866'	EA-2	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3753-55'	250 gal 15% NE 1,000 gal 20% MCA	
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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3821.73'	tbg anc 3723.57'	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
6-5-06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	66	0'	7		28

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
5/13/2006	9899

BILL TO
Gore Oil Company 202 Karrer PO Box 878 McCook, NE 69001-0878

0605
SW: FSE
S-25
104604
206
#7

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#7	Ella Lewis	Trego	Murfin Drilling #24	Oil	Development	Cement LongStri...	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	40	Miles	4.00	160.00
578D-L	Pump Charge - Long String - 3881 Feet	1	Job	1,250.00	1,250.00
281	Mud Flush	500	Gallon(s)	0.75	375.00T
221	Liquid KCL (Clayfix)	2	Gallon(s)	26.00	52.00T
400-5	5 1/2" Guide Shoe	1	Each	110.00	110.00T
401-5	5 1/2" Insert Float With Auto Fill	1	Each	145.00	145.00T
402-5	5 1/2" Centralizer	8	Each	60.00	480.00T
403-5	5 1/2" Cement Basket	1	Each	230.00	230.00T
404-5	5 1/2" Port Collar	1	Each	2,000.00	2,000.00T
413-5	5 1/2" Roto Wall Scratcher	20	Each	35.00	700.00T
419-5	5 1/2" Rotating Head Rental	1	Each	250.00	250.00T
325	Standard Cement	175	Sacks	9.60	1,680.00T
284	Calseal	8	Sack(s)	30.00	240.00T
283	Salt	1,600	Lb(s)	0.20	320.00T
285	CFR-1	80	Lb(s)	4.00	320.00T
276	Flocele	44	Lb(s)	1.25	55.00T
581D	Service Charge Cement	175	Sacks	1.10	192.50
583D	Drayage	379.48	Ton Miles	1.00	379.48
	Subtotal				8,938.98
	Sales Tax Trego County			5.80%	403.51

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KANSAS CORPORATION COMMISSION

MAY 21 2007

CONSERVATION DIVISION
WICHITA, KS

We Appreciate Your Business!	Total	\$9,342.49
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wh
Ok

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>5/4/06</u>	SEC. <u>3</u>	TWP. <u>11</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION <u>3:00 pm</u>	JOB START <u>6:55 pm</u>	JOB FINISH <u>7:15 pm</u>
LEASE <u>ELA Lewis</u>	WELL # <u>7</u>	LOCATION <u>Rigs & I-70 1 1/4 N</u>			COUNTY <u>Wago</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>(N)</u>			<u>Einto.</u>				

CONTRACTOR Martin Drilling Rig #24 OWNER _____

TYPE OF JOB Surface 50'

HOLE SIZE 12 1/4 T.D. 220

CASING SIZE 8 5/8 DEPTH 222

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 661

EQUIPMENT

PUMP TRUCK CEMENTER Steve

409 HELPER Craig

BULK TRUCK _____

410 DRIVER Brian

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

Cement Cure

CHARGE TO: Gore Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE Anthony Martin
Wonderful Job Guys

CEMENT
AMOUNT ORDERED 160 Can 35 CC
29 Gal

COMMON 160 @ 9.60 1536.00

POZMIX @ _____

GEL 3 @ 15.00 45.00

CHLORIDE 5 @ 42.00 210.00

ASC @ _____

@ _____

@ _____

@ _____

@ _____

@ _____

@ _____

@ _____

HANDLING 168 @ 17.00 2856.00

MILEAGE 74/SK/MJE 670.32

TOTAL 2746.92

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 735.00

EXTRA FOOTAGE @ _____

MILEAGE 57 @ 5.00 285.00

MANIFOLD @ _____

@ _____

@ _____

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KANSAS CORPORATION COMMISSION

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TOTAL 1020.00

CONSERVATION DIVISION PLUG & FLOAT EQUIPMENT
WICHITA, KS

@ _____

8 5/8 Plug @ _____ 55.00

@ _____

@ _____

@ _____

TOTAL 55.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Anthony Martin
PRINTED NAME