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OCT 17 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 32278  
Name: Tengasco, Inc.  
Address: P.O. Box 458  
City/State/Zip: Hays, Kansas 67601  
Purchaser: NCRA  
Operator Contact Person: Gary Wagner  
Phone: (785) 625-6374  
Contractor: Name: Anderson Drilling  
License: 33237  
Wellsite Geologist: Ed Glassman

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

08-31-05	09-08-05	9-21-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 165-21775-00-00  
County: Rush  
NW SE NW Sec. 10 Twp. 16 S. R. 17  East  West  
1650 feet from S N (circle one) Line of Section  
1650 feet from E NW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Urban Well #: 6  
Field Name: Pleasantview NW  
Producing Formation: LKC  
Elevation: Ground: 1996' Kelly Bushing: 2001'  
Total Depth: 3620 Plug Back Total Depth: 3520  
Amount of Surface Pipe Set and Cemented at 1021 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH. I SB 8-29-08  
(Data must be collected from the Reserve Pit)  
Chloride content 18000 ppm Fluid volume 300 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Wagner  
Title: Production Manager Date: 10-13-05  
Subscribed and sworn to before me this 13<sup>th</sup> day of Oct.  
2005  
Notary Public: Linda K Pfannenstiel  
Date Commission Expires: 2/5/08

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

LINDA K. PFANNENSTIEL  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 2/5/08

Operator Name: Tengasco, Inc. Lease Name: Urban Well #: 6  
 Sec. 10 Twp. 16 S. R. 17  East  West County: Rush

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Neutron /Density, Micro,  
 Sonic, Dual Reciever Cement Bond log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1127	+874
Topeka	3009	-1008
Heebner	3238	-1237
Toronto	3257	-1256
LKC	3286	-1285
BLKC	3513	-1512
Arbuckle	3550	-1549

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	1024'	Com	475	3% CC, 2% gel
Production	7 7/8"	5 1/2"	14#	3616'	ASC	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3551-3554'	150 gal 15% NEFE acid	3551'
	Bolt CIBP @ 3520'		
4	3329-3335'		

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3500'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
9-21-05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25		10		32.0

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

22116

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Russell*

DATE <i>9-1-05</i>	SEC. <i>10</i>	TWP. <i>16</i>	RANGE <i>17</i>	CALLED OUT <i>8:00 AM</i>	ON LOCATION <i>10:00 AM</i>	JOB START	JOB FINISH <i>1:30 PM</i>
LEASE <i>Urban</i>	WELL # <i>6</i>	LOCATION <i>Loretta 2 N 8 W</i>		COUNTY <i>Rush</i>		STATE <i>Ka</i>	
OLD OR <u>NEW</u> (Circle one)							

**FILE**  
*Urban A # 6*

CONTRACTOR *AAA DRLS*

TYPE OF JOB *SURFACE*

HOLE SIZE *12 1/4* T.D. *1028*

CASING SIZE *8 5/8* DEPTH *1020*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *20'*

PERFS.

DISPLACEMENT *64.3*

OWNER

CEMENT

AMOUNT ORDERED

*4750 lb 3% CC 2% Gel Com.*

COMMON	<i>475</i>	@	<i>8.70</i>	<i>4,132.50</i>
POZMIX		@		
GEL	<i>10</i>	@	<i>14.00</i>	<i>140.00</i>
CHLORIDE	<i>14</i>	@	<i>38.00</i>	<i>532.00</i>
ASC		@		

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HANDLING	<i>499</i>	@	<i>1.60</i>	<i>798.40</i>
MILEAGE	<i>64/5k/mile</i>			<i>898.20</i>
				TOTAL <i>6,501.10</i>

**REMARKS:**

*SURFACE set c 1027*  
*Cent w/ 4750 lb Com 3-2*  
*pump plug w/ 64.3 bbls of water*  
*Cent did Cir.*

**SERVICE**

DEPTH OF JOB				
PUMP TRUCK CHARGE				<i>1,320.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>30</i>	@	<i>500</i>	<i>150.00</i>
MANIFOLD		@		
		@		
		@		

TOTAL *1,470.00*

CHARGE TO: *Tengasco*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

	@		
	@		
	@		
	@		
	@		

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

PRINTED NAME \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

# ALLIED CEMENTING CO., INC.

21407

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9-8-05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>11:00am</u>	JOB START <u>3:30pm</u>	JOB FINISH <u>4:00pm</u>
LEASE <u>Urbain</u>	WELL # <u>A-10</u>	LOCATION <u>Pfeiffer 5 through 1st 3 sets</u>			COUNTY <u>Rush</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>OLD</u>				<u>at curves 15 1/2 W mile</u>			

CONTRACTOR ASA Drilling

TYPE OF JOB Production String

HOLE SIZE 7 1/8" T.D. 3621'

CASING SIZE 5 1/2" DEPTH 3626'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 41.74'

CEMENT LEFT IN CSG. 41.74'

PERFS.

DISPLACEMENT 87 1/2 Bbl

OWNER

CEMENT

AMOUNT ORDERED 200 sks ASC 2% Gel

500 Gal WFR-2

COMMON	@		
POZMIX	@		
GEL <u>W</u>	@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	@		
ASC <u>200</u>	@	<u>10.75</u>	<u>2,150.00</u>
<u>500 Gal WFR-2</u>	@	<u>1.00</u>	<u>500.00</u>

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HANDLING <u>204</u>	@	<u>1.60</u>	<u>326.40</u>
MILEAGE <u>64/sk/mile</u>			<u>318.24</u>
TOTAL			<u>3,350.64</u>

REMARKS:

15 sks Rest Hole

Mix 185 sks

Plug landed @ 1300psi 4:00pm

Flood Held

Thank You

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1,320.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>26</u>	@	<u>5.00</u>	<u>130.00</u>
MANIFOLD	@		
	@		
	@		

TOTAL 1,450.00

CHARGE TO: Targaco

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

<u>1 3 1/2" Guide Shoe</u>	@		<u>160.00</u>
<u>1 5 1/2" Insert Valve</u>	@		<u>235.00</u>
<u>1 5 1/2" Rubber Plug</u>	@		<u>60.00</u>
<u>4 5 1/2" Centralizers</u>	@	<u>50.00</u>	<u>200.00</u>

TOTAL 655.00

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TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Steve Wagner

PRINTED NAME

FAX  
9/9/05