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OCT 13 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30420
 Name: VJI Natural Resources Inc.
 Address: 30-38 48th St.
 City/State/Zip: Astoria, New York 11103
 Purchaser: _____
 Operator Contact Person: Jason Dinges
 Phone: (785) 625-8360
 Contractor: Name: American Eagle
 License: 33493
 Wellsite Geologist: Robert Stolzle
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
4-09-05 4-17-05 4-18-05
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 145-21514-00-00
 County: Pawnee
S¹/₂ - S¹/₂ - NE Sec. 3 Twp. 20 S. R. 19 East West
2310 feet from S / (circle one) Line of Section
1320 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Snodgrass Well #: 1
 Field Name: Oro
 Producing Formation: Mississippi
 Elevation: Ground: 2218 Kelly Bushing: 2225
 Total Depth: 4101 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 1019 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx' cmt.

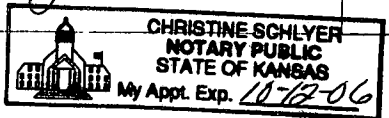
Drilling Fluid Management Plan AH. I SB 8-29-08
 (Data must be collected from the Reserve Pit) PEA 4-18-05
 Chloride content 5,000 ppm Fluid volume 300 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Pintail Petroleum
 Lease Name: Dipman License No.: 5088
 Quarter _____ Sec. 34 Twp. 21 S. R. 16 East West
 County: Pawnee Docket No.: D 035-84

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Dinges
 Title: agent Date: 10-10-05
 Subscribed and sworn to before me this 10 day of OCTOBER
20 05
 Notary Public Christine Schlyer
 Date Commission Expires: 10-12-06

KCC Office Use ONLY
 _____ Letter of Confidentiality Received
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution



Operator Name: VJI Natural Resources Inc. Lease Name: Snodgrass Well #: 1
 Sec. 3 Twp. 20 S. R. 19 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures; whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Dual Induction Log
 Compensated Density/Neutron Log

Name	Top	Datum
Herington Ls.	2246	- 21
Winfield Ls.	2298	- 73
Towanda Ls.	2362	- 137
Heebner Sh.	3618	-1393
Lansing Gp.	3663	-1438
Pawnee Fm.	4030	-1805
Ft. Scott Ls.	4058	-1833
Cherokee Sh.	4075	-1850
Upper Cher. Ss.	4085	-1860
Lower Cher. Ss.	4098	-1873

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used RTD 4099							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24	1019	common	350	cement gell 282#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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 KCC WICHITA



SALES OFFICE:
 100 S. Main
 Suite #807
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601	9055000	Invoice	Invoice Date	Order	Order Date
		504054	4/14/05	10111	4/10/05
	Service Description				
	Cement				
			Lease	Well	
			Snodgrass	1	

AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	D. Johnson	B Drake	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	150	\$12.38	\$1,857.00 (T)
D201	A-CON BLEND (COMMON)	SK	200	\$14.77	\$2,954.00 (T)
C320	CEMENT GELL	LB	282	\$0.25	\$70.50 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$3.65	\$328.50
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	90	\$2.15	\$193.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1481	\$1.60	\$2,369.60
E107	CEMENT SERVICE CHARGE	SK	350	\$1.50	\$525.00
R203	CASING CEMENT PUMPER, 1,001-1,500' 1ST 4 HRS ON LC	EA	1	\$1,229.00	\$1,229.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$10,197.80

Discount: \$1,584.74

Discount Sub Total: \$8,613.06

Pawnee County & State Tax Rate: 6.30% Taxes: \$282.13

(T) Taxable Item

Total: \$8,895.19

Handwritten:
 P & P
 1236
 WJ
 + 261936
 8895.19
 11,514.55

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

Customer ID			Date		
Customer <i>V.T.I. Nat. Res.</i>			<i>4-10-05</i>		
Lease <i>Snodgrass</i>		Lease No.		Well # <i>4</i>	
Field Order # <i>10111</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth <i>1019</i>	County <i>Lawnee</i>	State <i>Ks.</i>
Type Job <i>8 5/8 S.P. New Well</i>			Formation	Legal Description <i>3-205-19W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft	Lead Cont. <i>200sk. A-Con</i>	Acid <i>12.0#/gal 2.56ft³</i>	Pre Pad	RATE	PRESS	ISIP
Depth <i>1019</i>	Depth	From	To	Pad	Max			5 Min.
Volume <i>65</i>	Volume	From	To	Flush	Min			10 Min.
Max Press <i>1000</i>	Max Press	From	To	Flush	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush	HHP Used			Annulus Pressure
Plug Depth <i>978.51</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Don Johnson</i>	Station Manager <i>Dave Austry</i>	Treater <i>Bobby Drake</i>
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Service Units	<i>123</i>	<i>226</i>	<i>346</i>	<i>571</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1600</i>					<i>On location - Safety Meeting</i>
<i>1655</i>					<i>Run Csg. - 25jts 23" 8 5/8</i>
<i>1818</i>					<i>Csg. on Bottom - Drop Ball</i>
<i>1823</i>					<i>Hookup to Csg. / Break Circ. w/ Rig</i>
<i>1839</i>	<i>100</i>	<i>70</i>	<i>5</i>	<i>4.5</i>	<i>H2O Ahead</i>
<i>1840</i>	<i>150</i>		<i>91</i>	<i>4.5</i>	<i>Mix Lead Cont. @ 12.0#/gal</i>
<i>1859</i>	<i>150</i>		<i>44</i>	<i>4.5</i>	<i>Mix Tail Cont. @ 15.0#/gal</i>
<i>1909</i>					<i>Shut Down - Release Plug</i>
<i>1910</i>	<i>200</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>1925</i>	<i>500</i>		<i>65</i>		<i>Plug Down</i>
					<i>Circulation Thru Job</i>
					<i>Circulated Cement to Pit</i>
					<i>Job Complete</i>

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Thanks, Bobby
OCT 15
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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
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 P.O. Box 8613
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Invoice

Bill to: VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601	9055000	Invoice	Invoice Date	Order	Order Date
		504104	4/22/05	10058	4/18/05
	Service Description				
	Cement				
Lease			Well		
Snodgrass			1		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	D. Alexander	C. Messick	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	105	\$9.09	\$954.45 (T)
C320	CEMENT GELL	LB	364	\$0.25	\$91.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$3.65	\$328.50 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	90	\$2.15	\$193.50 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	410	\$1.60	\$656.00 (T)
E107	CEMENT SERVICE CHARGE	SK	105	\$1.50	\$157.50 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR	EA	1	\$700.00	\$700.00 (T)

Sub Total: \$3,080.95

Discount: \$616.83

Discount Sub Total: \$2,464.12

Pawnee County & State Tax Rate: 6.30% Taxes: \$155.24

(T) Taxable Item

Total: \$2,619.36

P.P.
1236
VOT
Completed

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Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 4-18-05
Customer ID

Subject to Correction

FIELD ORDER

10058 ✓

C
H
A
R
G
E

V. J. I. Natural Resources

Lease Snodgrass	Well # 1	Legal 3-205-19W
County Pawnee	State KS.	Station Pratt

Depth	Formation	Shoe Joint
Casing	Casing Depth	TD
Customer Representative Don Alexander	Treater Clarence R. Messick	Job Type Cement - P.T.A. - New Well

AFE Number	PO Number
------------	-----------

Materials Received by **X** *Don Anderson*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	105 st.	60/40 Poz (Common)	-			
C-320	364 lb.	Cement Gel	-			
E-100	90 mi.	Heavy Vehicle Mileage	1-way			
E-101	90 mi.	Pickup Mileage	1-way			
E-104	410 tm.	Bulk Delivery				
E-107	105 st.	Cement Service Charge				
R-400	1 ea.	Cement Pumper, Plug and Abandon				
		Discounted Price =		\$ 2,464.12		
		Plus taxes				

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TREATMENT REPORT

Customer ID		Date	
Customer V.J.I. Natural Resources		4-18-05	
Lease Snodgrass		Lease No.	Well # 1
Field Order # 10058	Station Pratt	Casing 4 1/2" D.P.	Depth
Type Job Cement-Plug to Abandon-New Well		County Pawnee	State KS.
Formation		Legal Description 3-205-19 W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		105 sacks 60/40 Poz. (common) with 68 Gel		RATE	PRESS
Depth	Depth	From	To	13.3 #/Gal., 8.09 gal/sk.		Max	ISIP
Volume	Volume	From	To			Min	5 Min.
Max Press	Max Press	From	To			Avg	10 Min.
Well Connection	Annulus Vol.	From	To			HHP Used	Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume	Total Load

Customer Representative Don Alexander	Station Manager Dave Autry	Treater Clarence R. Messick
Service Units	119	226
	381	571

Time AM.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					Truck on location and hold safety meeting
					1 st Plug 50 sacks at 1050'
3:35		250		5	Start 20 bbl. H ₂ O Pre-Flush
		250	20	5	Start mix 50 sacks cement
		250	34	5	Start Fresh H ₂ O Displacement
			41		Stop pumping
					2 nd Plug 30 sacks at 600'
4:30		260		5	Start 10 bbl. H ₂ O Pre-Flush
		200	10	5	Start mix 30 sacks cement
		200	18	5	Start Fresh H ₂ O Displacement
			22		Stop pumping
					3 rd Plug 10 sacks at 40'
6:15			5	3	Mix cement until cement circulates
6:20			4	3	Start mix 15 sks. to Plug Rat Hole
					Wash up pump truck
7:00					Job Complete
					RECEIVED
					Thanks
					OCT 11
					Clarence R. Messick
					KCC WICHITA