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OCT 20 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32864
Name: XTO Energy Inc.
Address: 210 Park Ave., Suite 2350
City/State/Zip: Oklahoma City, Oklahoma 73102
Purchaser: Oneok Field Services
Operator Contact Person: Bruce Hankins
Phone: (405) 319-3208
Contractor: Name: Cheyenne Drilling LP
License: 33375
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>05-23-2005</u>	<u>05-24-2005</u>	<u>07-16-2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 093-21768-00-00
County: Kearny
GC S2 NE Sec. 2 Twp. 23 S. R. 37 East West
2200' feet from S / (N) (circle one) Line of Section
1320' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Finkelstein Well #: 21-2

Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 3248' Kelly Bushing: 3254'
Total Depth: 2945' Plug Back Total Depth: 2876'
Amount of Surface Pipe Set and Cemented at 7 jts @ 324' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 324'
feet depth to Surface w/ 225 sx cmt.

Drilling Fluid Management Plan AH. II SB 8-29-08
(Data must be collected from the Reserve Pit)

Chloride content 51000 ppm Fluid volume 925 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce E. Hankins

Title: Prod. Data Supervisor Date: 10-17-2005

Subscribed and sworn to before me this 17th day of October,
2005

Notary Public: Joyce A. Guilliams
Date Commission Expires: 8/11/08
JOYCE A. GUILLIAMS
Notary Public in and for
State of Oklahoma
Commission # 00013369 Expires 8/11/08

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: XTO Energy Inc. Lease Name: Finkelstein Well #: 21-2
 Sec. 2 Twp. 23 S. R. 37 East West County: Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron, Array Induction, and Micro Resistivity Log.	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample Datum</th> </tr> </thead> <tbody> <tr> <td>Herington</td> <td>2566'</td> <td></td> </tr> <tr> <td>Krider</td> <td>2582'</td> <td></td> </tr> <tr> <td>Winfield</td> <td>2618'</td> <td></td> </tr> <tr> <td>Towanda</td> <td>2685'</td> <td></td> </tr> <tr> <td>Council Grove</td> <td>2820'</td> <td></td> </tr> </tbody> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	Herington	2566'		Krider	2582'		Winfield	2618'		Towanda	2685'		Council Grove	2820'	
Log Name	Formation (Top), Depth and Datum	Sample Datum																	
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Towanda	2685'																		
Council Grove	2820'																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	324'	Prem. Plus	225	
Production	7 7/8"	5 1/2"	15.5#	2931'	Prem. Plus	470	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1SPF	2582-2597' (16 holes) & 2625-2650' (26 holes)	Acidize w/2500 gals 7 1/2% NeFe Acid	
		Frac w/47,800 gals YF-125 LG XL Gel	
		w/80,000# 20/40 Brady Sand & 60,000#	
		16/30 RCS.	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
		2 3/8"	2680'	None		<input checked="" type="checkbox"/>	<input type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr. Date of First Sales: 08-03-2005	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. 0 Gas Mcf 78 Water Bbls. 99 Gas-Oil Ratio 78,000 Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

DRILLER'S LOG

XTO ENERGY, INC.
FINKELSTEIN 2-1-2
SECTION 2-T23S-R37W
KEARNY COUNTY, KANSAS

COMMENCED: 05-23-05
COMPLETED: 05-25-05

SURFACE CASING: 316' OF 8 5/8" CMTD
W/225 SKS PREMIUM PLUS + 2%CC + 1/4#/SK
FLOCELE.

FORMATION	DEPTH
SURFACE HOLE	0 - 325
SANDSTONE & CLAY	325 - 600
RED BED	600 - 2945 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, LP



WRAY VALENTINE

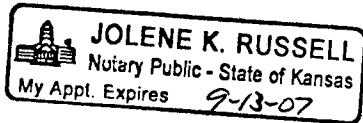
STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 25TH DAY OF MAY, 2005

JOLENE K. RUSSELL



NOTARY PUBLIC



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HALLIBURTON JOB SUMMARY

REGION Central Operations		MWA / COUNTRY Mid Continent/USA		SALES ORDER NO. 3729L	TICKET DATE 05/23/05
MCL ID / EMP # MCL10110 / 198516		H.E.S. EMPLOYEE NAME Jason Clemens		BDA / STATE MCKs	COUNTY KEARNY
LOCATION LIBERAL		COMPANY XTO ENERGY INC		PEL DEPARTMENT Cement	
TICKET AMOUNT \$9,852.62		WELL TYPE 02 Gas		CUSTOMER REP / PHONE 30 TOM HOFFMAN 1-580-747-2882	
WELL LOCATION LAKIN		DEPARTMENT ZI		SAP BOMB NUMBER 7521	
LEASE NAME FINKELSTEIN		WELL No. 21-2		REC / TWP / RING 2 - 23S - 37W	
				HES FACILITY (CLOSEST TO WELL SITE) Liberal, Ks	

HES EMP NAME / EMP # (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Clemens, A 198516	0.0			
Beasley, J	0.0			
Borumen, E 267804	0.0			

H.E.S. UNIT #S (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547690	200			
10251403	200			
10240236-10240245	70			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	5/23/2005	5/23/2005	5/23/2005	5/23/2005
Time	1300	1700	2025	2046

Tools and Accessories

Type and Size	Qty	Make
Float Collar		H
Float Shoe		O
Centralizers		W
Top Plug	1	C
HEAD	1	H O
Limit clamp		O
Weld-A		W
Guide Shoe		C
BTM PLUG		O

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	N	24#	8 5/8"		0	326	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4'				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	In
Perfoac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Operating Hours

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
5/23	4.0	5/23	1.0	Cement Surface Casing
Total	4.0	Total	1.0	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet 45	Cement Left in Pipe Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	225	PREM PLUS		2% CC - 1/4# FLOCELE	6.33	1.34	14.80
2							
3							
4							

Summary

Circulating Breakdown	Displacement	Preflush: BBI	Type: _____
Lost Returns-y	MAXIMUM	Load & Bkdn: Gal - BBI	Pad:Bbl -Gal _____
Cmt Rtm#Bbl	Actual TOC	Excess /Return BBI	Calc.Disp Bbl _____
Average	Frac. Gradient	Treatment: Gal - BBI	Actual Disp. _____
Shut In: Instant	5 Min. 15 Min.	Cement Slurry BBI	Disp:Bbl _____
		Total Volume BBI	#VALUE!

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT

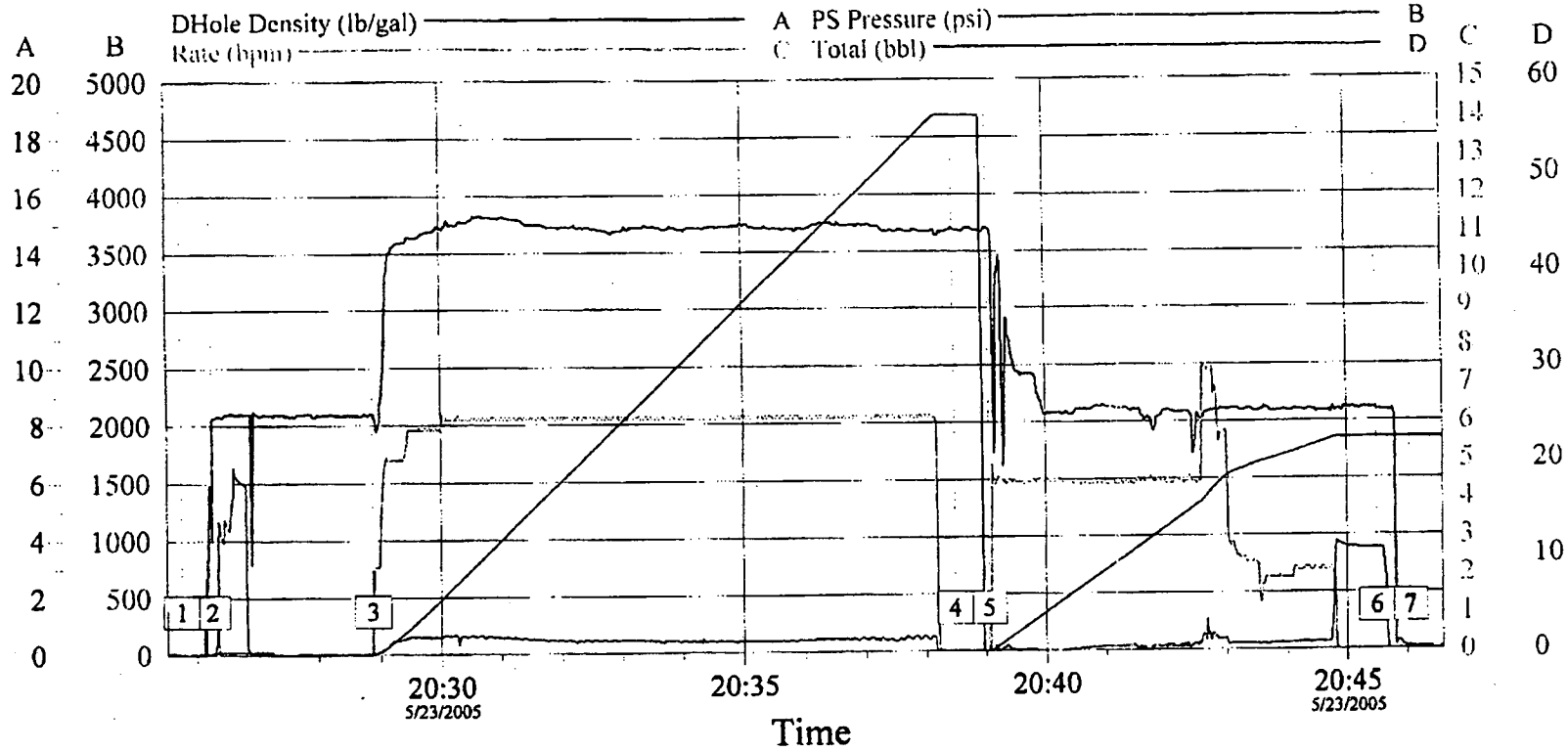
CUSTOMER REPRESENTATIVE _____ SIGNATURE _____

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XTO FINKELSTEIN 2I-2



Event Log								
1	Start Job	20:25:45	2	Test Lines	20:26:15	3	Pump Cement	20:28:53
4	Drop Top Plug	20:38:29	5	Pump Displacement	20:39:03	6	Bump Plug	20:45:30
7	End Job	20:46:03						

Customer:	Job Date:	Ticket #:
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HALLIBURTON
 CemWin v1.3.0
 23-May-05 20:58

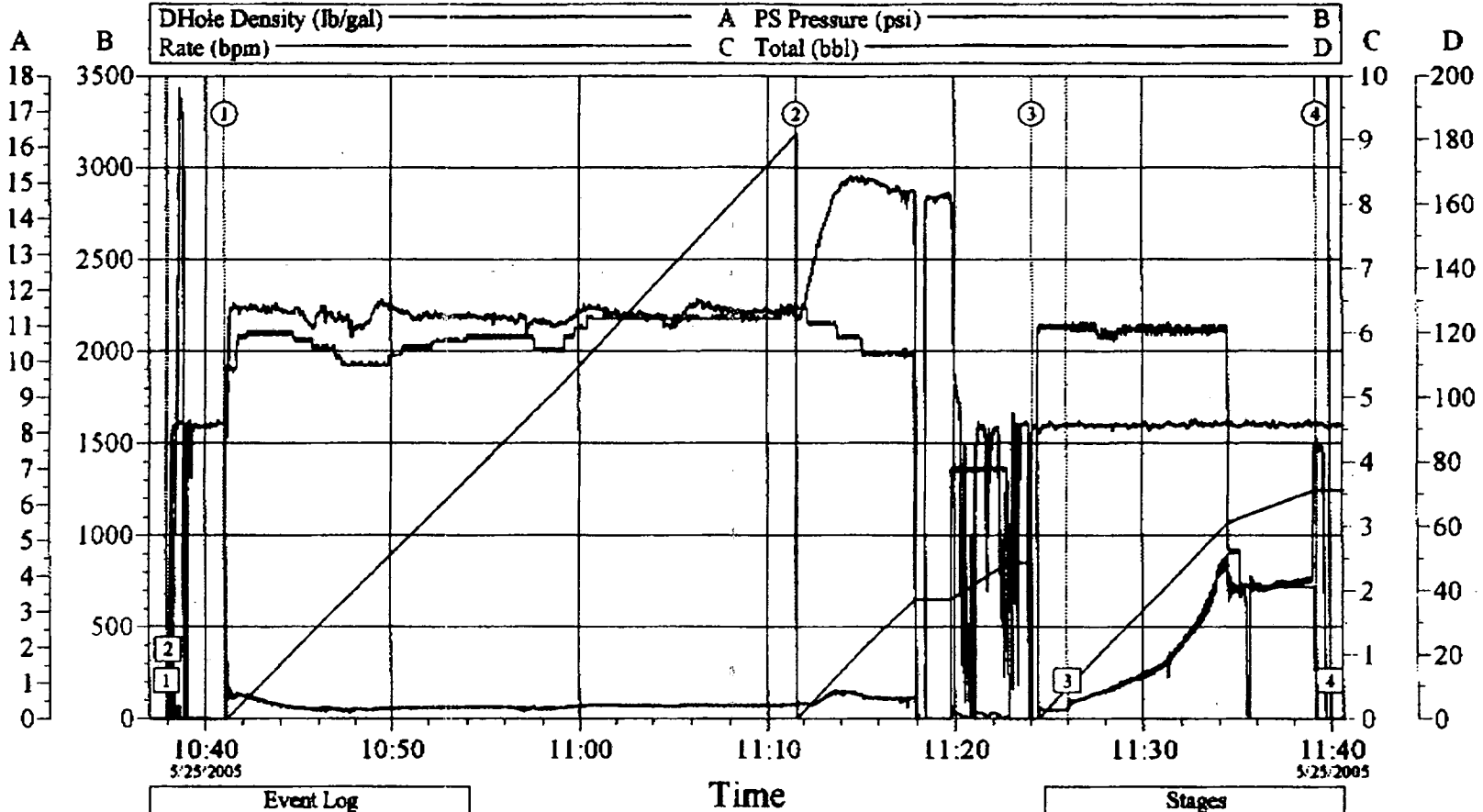
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HALLIBURTON JOB LOG				TICKET #	TICKET DATE
REGION Central Operations		AREA / COUNTRY Mid Continent/USA		3731809	05/25/05
JOB ID / EMP # MCL10110 / 217398		A.L.S. EMPLOYEE NAME Mickey Cochran		SDA / STATE MC/Ks	COUNTY KEARNY
LOCATION LIBERAL		COMPANY XTO ENERGY INC		INL DEPARTMENT Cement	
NET NET AMOUNT \$16,457.08		WELL TYPE 02 Gas		CUSTOMER REP / PHONE TOM HOFFMAN 1-580-747-2882	
WELL LOCATION LAKIN, KS		DEPARTMENT ZI		JOB PURPOSE CODE Cement Production Casing	
LEASE NAME FINKELSTEIN		Well No. 21-2	SEC / TRIP / INJ 2 - 238 - 37W	NEB FACILITY (CLOSEST TO WELL #) Liberal, Ks	
NEB EMP NAME/EMP # (EXPOSURE HOURS)	HR	NEB EMP NAME/EMP # (EXPOSURE HOURS)	HR	NEB EMP NAME/EMP # (EXPOSURE HOURS)	HR
Cochran, M 217398	0.5				
Martin, J 317927	0.5				
Lopez, C 321975	0.5				
Stangl, T 333480	0.5				
JOB READY					
0400					
0045					PRETRIP SAFETY MEETING
0300					ARRIVE ON LOCATION
0305					PREJOB SAFETY MEETING W/ HALLIBURTON CREW
0310					SPOT EQUIPMENT
0315					RIG UP EQUIPMENT
					START CASING
1020					CASING ON BOTTOM & CIRCULATE W/ RIG PUMP(S)
1038			3000		PRESSURE TEST PUMPS & LINES
1041	6.0	183.0	100		START LEAD CEMENT 345 SKS @ 11.3M
1111	6.0	30.0	89		START TAIL CEMENT 125 SKS @ 14.8M
1119					SHUT DOWN & WASH PUMP & LINES
1119					DROP PLUG
1124	6.0	0	59		START DISPLACEMENT W/ FRESH H2O
1128	6.0	10.0	129		DISPLACEMENT CAUGHT CEMENT
1134	2.0	59.0	709		BLOW RATE
1139	2.0	89.0	1609		BUMP PLUG
1139			0		RELEASE — FLOAT HELD
1139					END JOB
			780		PRESSURE BEFORE PLUG LANDED
					CIRCULATED CEMENT TO PIT
THANK YOU FOR CALLING HALLIBURTON MICKEY & CREW					

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XTO ENERGY INC.

FINKELSTEIN #21-2 51:2 LONG STRING



Event Log	
1	Start Job 10:37:55
2	Test Lines 10:38:01
3	Displ Reached Cement 11:25:59
4	End Job 11:39:57

Stages	
1	Pump Lead Cement 10:41:01
2	Pump Tail Cement 11:11:32
3	Pump Displacement 11:24:05
4	Bump Plug 11:39:17

CemWin v1.3.0
25-May-05 11:42

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