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OCT 19 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32864
 Name: XTO Energy Inc.
 Address: 210 Park Ave., Suite 2350
 City/State/Zip: Oklahoma City, Oklahoma 73102
 Purchaser: Regency Midcon Gas, LLC.
 Operator Contact Person: Bruce Hankins
 Phone: (405) 319-3208
 Contractor: Name: Cheyenne Drilling LP
 License: 33375
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>05-18-2005</u>	<u>05-19-2005</u>	<u>07-29-2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 093-21758-00-00
 County: Kearny
 NE NW SW Sec. 31 Twp. 23 S. R. 36 East West
2550 feet from N (circle one) Line of Section
1250 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Loucks Well #: 4R-31
 Field Name: Panoma Council Grove
 Producing Formation: Council Grove
 Elevation: Ground: 3236' Kelly Bushing: 3242'
 Total Depth: 3080' Plug Back Total Depth: 3012'
 Amount of Surface Pipe Set and Cemented at 7 jts @ 325' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 325'
 feet depth to Surface w/ 225 sx cmt.

Drilling Fluid Management Plan AH. II SB 8-29-08
 (Data must be collected from the Reserve Pit)
 Chloride content 74,000 ppm Fluid volume 950 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce E. Hankins
 Title: Prod. Data Supervisor Date: 10-17-2005

Subscribed and sworn to before me this 17th day of October,
2005

Notary Public: Joyce A. Guilliams
 Date Commission Expires: 8-11-08
 Commission # 00013369 Expires 8/11/08

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: XTO Energy Inc. Lease Name: Loucks Well #: 4R-31
 Sec. 31 Twp. 23 S. R. 36 East West County: Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Array Induction, Compensated Density, and Microlog.	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample Datum</th> </tr> </thead> <tbody> <tr> <td>Hollenberg</td> <td>2503'</td> <td></td> </tr> <tr> <td>Chase Group</td> <td>2577'</td> <td></td> </tr> <tr> <td>Council Grove</td> <td>2850'</td> <td></td> </tr> <tr> <td>Neva Limestone</td> <td>3010'</td> <td></td> </tr> </tbody> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	Hollenberg	2503'		Chase Group	2577'		Council Grove	2850'		Neva Limestone	3010'	
Log Name	Formation (Top), Depth and Datum	Sample Datum														
Hollenberg	2503'															
Chase Group	2577'															
Council Grove	2850'															
Neva Limestone	3010'															

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	325'	Prem. Plus	225	
Production	7 7/8"	5 1/2"	15.5#	3065'	Prem. Plus	495	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 & 2 SPF	2858-2860' (3), 2866-2869' (4), 2873-2876' (4)	Acidize w/2000 gals 15% NeFe Acid	
	2877-2880' (4), 2882-2888' (13), & 2894-2903' (19)	Frac w/56,100 gals YF-125X XL Gel	
		w/150,000# 16/30 Brady Sand.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	2930'	None	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr. Date of First Sales: 09-07-2005		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	61	27	61,000	

Disposition of Gas Vented Sold Used on Lease
(If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

RECEIVED DRILLER'S LOG

OCT 19 2005

XTO ENERGY, INC.
LOUCKS 4-R 31
SECTION 31-T23S-R36W
KEARNY COUNTY, KANSAS

KCC WICHITA

COMMENCED: 05-21-05
COMPLETED: 05-23-05

SURFACE CASING: 316' OF 8 5/8" CMTD
W/225 SKS PREMIUM PLUS + 1/4#/SK
FLOCELE.

FORMATION	DEPTH
SURFACE HOLE	0 - 325
CLAY	325 - 800
RED BED	800 - 1350
GLORIETTA	1350 - 1570
RED BED	1570 - 2880
SHALE & LIMESTONE	2880 - 3080 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, LP

WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 23RD DAY OF MAY, 2005

JOLENE K. RUSSELL

NOTARY PUBLIC

HALLIBURTON JOB SUMMARY

SALES ORDER #	R	TICKET DATE
3721030		
BDA / STATE	COUNTY	
MC/KS	KEARNY	
PEL DEPARTMENT		
Cement		
CUSTOMER REP / PHONE		
30 TOM HOFFMAN	1-580-747-2882	
APIUM #		
SAP BOMB NUMBER	Cement Production Casing	
7523		
HES FACILITY (CLOSEST TO WELL SITE)	Liberal, Ks	

REGION	MVA / COUNTRY
Central Operations	Mid Continent/USA
WELL ID / EMPL #	H.E.B. EMPLOYEE NAME
MCLI0110 / 198516	Jason Clemens
LOCATION	COMPANY
LIBERAL	XTO ENERGY INC
TICKET AMOUNT	WELL TYPE
\$15,931.10	02 Gas
WELL LOCATION	DEPARTMENT
LAKIN	ZI
LEASE NAME	Well No.
LOUCKS	24R-31
	SEC / TWP / RNG
	31 - 23S - 36W

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Clemens, A 198516	11.0			
Berumen, E 287804	10.0			
Beasley, J	11.0			
Campbell, R 333898	10.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547690	190			
10251403	190			
10244148-10286731	65			
10240236-10240245	65			

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	5/22/2005	5/23/2005	5/23/2005	5/23/2005
Time	2030	0100	0917	1015

Tools and Accessories

Type and Size	Qty	Make
Float Collar		H
Float Shoe		O
Centralizers		W
Top Plug	1	C
HEAD	1	H O
Limit clamp		O
Weld-A		W
Guide Shoe		C
BTM PLUG		O

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		15.5#	5 1/2"		0	3,080	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	In
Perpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
5/23	10.5	5/23	1.0	Cement Production Casing
Total	10.5	Total	1.0	

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Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet 44	Cement Left in Pipe Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	370	HLC PP		1/4# FLOCELE	11.60	2.06	12.30
2	125	PREM PLUS		1/4# FLOCELE - .5%HALAD-322	6.30	1.32	14.80
3							
4							

Summary

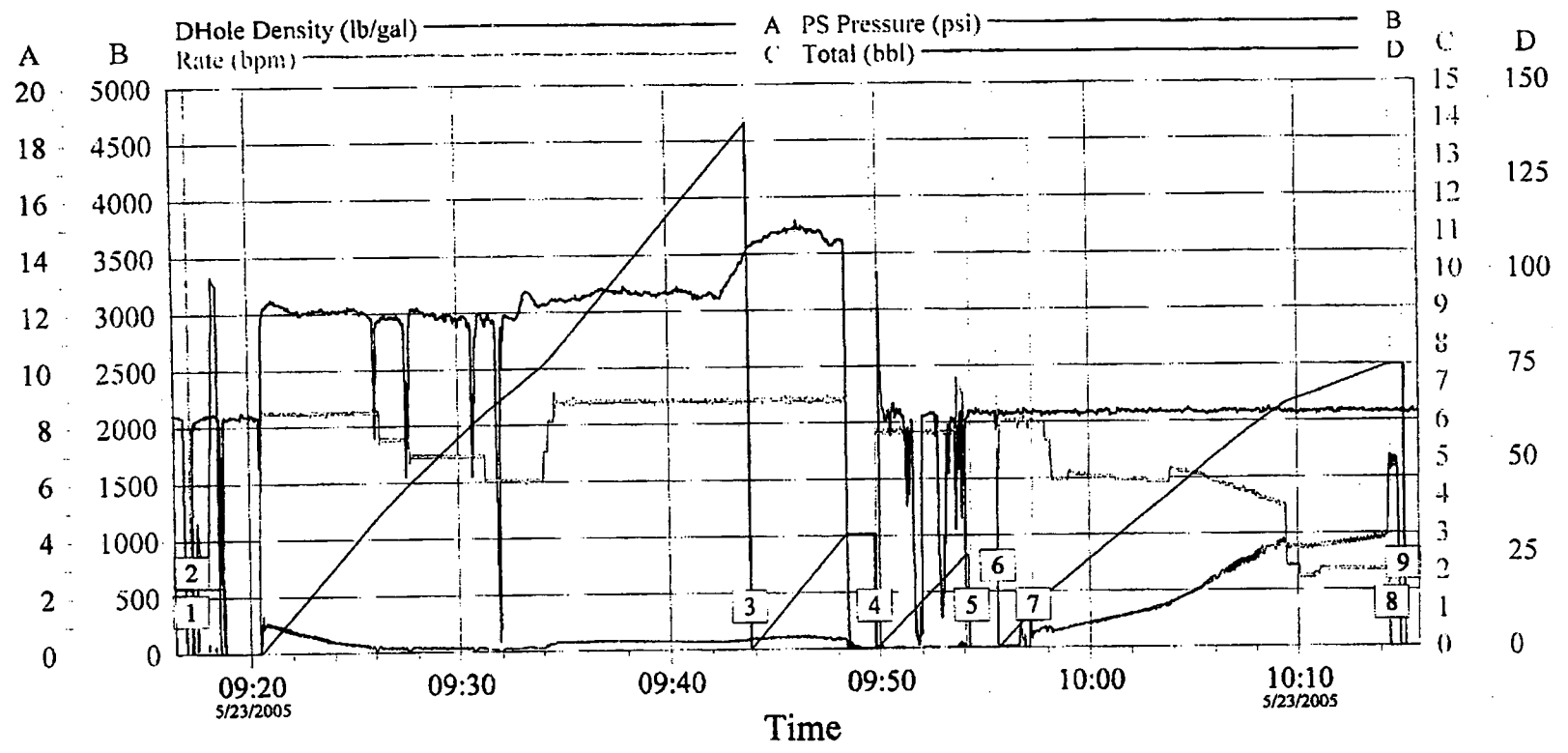
Circulating Breakdown	Displacement	Preflush: BBI	Type:
Lost Returns-Y	MAXIMUM	Load & Bkdn: Gal - BBI	Pad:Bbl -Gal
Cmt Rtrn#Bbl	Actual TOC	Excess /Return BBI	Calc.Disp Bbl
Average	Frac. Gradient	Calc. TOC:	Actual Disp.
Shut In: Instant	5 Min. 15 Min.	Treatment: Gal - BBI	Disp:Bbl
		Cement Slurry BBI	185.0
		Total Volume BBI	#VALUE!

Frac Ring #1 _____ Frac Ring # 2 _____ Frac Ring # 3 _____ Frac Ring # 4 _____


THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____ SIGNATURE _____

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XTO LOUCKS 4R-31



Event Log								
1	Start Job	09:17:11	2	Test Lines	09:17:14	3	Pump Tail Cement	09:43:45
4	Clean Lines	09:49:43	5	Drop Top Plug	09:54:20	6	Pump Displacement	09:55:36
7	Displ Reached Cement	09:57:17	8	Bump Plug	10:14:30	9	End Job	10:15:05

Customer:	Job Date:	Ticket #:	 CemWin v1.3.0 23-May-05 10:24
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MAY 23 05 12:19P

XTO ENERGY

1620557249

HALLIBURTON JOB SUMMARY		SALES ORDER # 3720095	TICKET DATE 05/21/05
REGION Central Operations	NWA / COUNTRY Mid Continent/USA	BDA / STATE MC/Ks	COUNTY KEARNY
MBU ID / EMPL # MCLIO104 212723	H.E.S. EMPLOYEE NAME JERRAKO EVANS	PSL DEPARTMENT Cement	
LOCATION LIBERAL, KS	COMPANY XTO ENERGY INC	30	CUSTOMER REP / PHONE TOM HOFFMAN 1-580-747-2882
TICKET AMOUNT \$9,854.92	WELL TYPE 01 Oil	API/API #	
WELL LOCATION LAKIN, KS	DEPARTMENT CEMENT	SAP BOMB NUMBER 7521	Cement Surface Casing
LEASE NAME LOUCKS	Well No. 2414R-31	SEC / TWP / RNG 31 - 23S - 36W	
		HES FACILITY (CLOSEST TO WELL SITE) LIBERAL	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Evans, J 212723	5.0			
Cochran, M 217398	5.0			
Martin, J 317927	5.0			
Olds, R 306196	4.5			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10415642	190			
10219237	190			
10010752-10011591	63			

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	5/21/2005	5/21/2005	5/21/2005	5/21/2005
Time	0800	1300	1610	1700

Tools and Accessories

Type and Size	Qty	Make
Float Collar		HOWCO
Float Shoe BASKET	1	HOWCO
Centralizers S-4	3	HOWCO
Top Plug HWE	1	HOWCO
HEAD PC	1	HOWCO
Limit clamp	1	HOWCO
Weld-A	1	HOWCO
Guide Shoe		HOWCO
BTM PLUG		HOWCO

Well Data

New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing NEW	24#	8 5/8"		0	327	
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole		12 1/4'			327	Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	in
NE Agent	Gal.	in
Fluid Loss	Gal/Lb	in
Gelling Agent	Gal/Lb	in
Fric. Red.	Gal/Lb	in
Breaker	Gal/Lb	in
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
5/21	4.0	5/21	7.5	Cement Surface Casing
Total	4.0	Total	7.5	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM	Overall
	Disp.	
	Cement Left in Pipe	
Feet 45	Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	226	PREM PLUS		2% CC - 1/4# FLOCELE	6.33	1.34	14.80
2							
3							
4							

Summary

Circulating	Displacement	Preflush: BBI	Type:
Breakdown	MAXIMUM	Load & Bkdn: Gal - BBI	Pad: Bbl - Gal
Lost Returns	Lost Returns	Excess /Return BBI	Calc. Disp Bbl
Cmt Rtrn#Bbl	Actual TOC	Calc. TOC:	Actual Disp.
Average	Frac. Gradient	Treatment: Gal - BBI	Disp: Bbl
Shut In: Instant	5 Min. 15 Min.	Cement Slurry BBI	
		Total Volume BBI	72.00

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

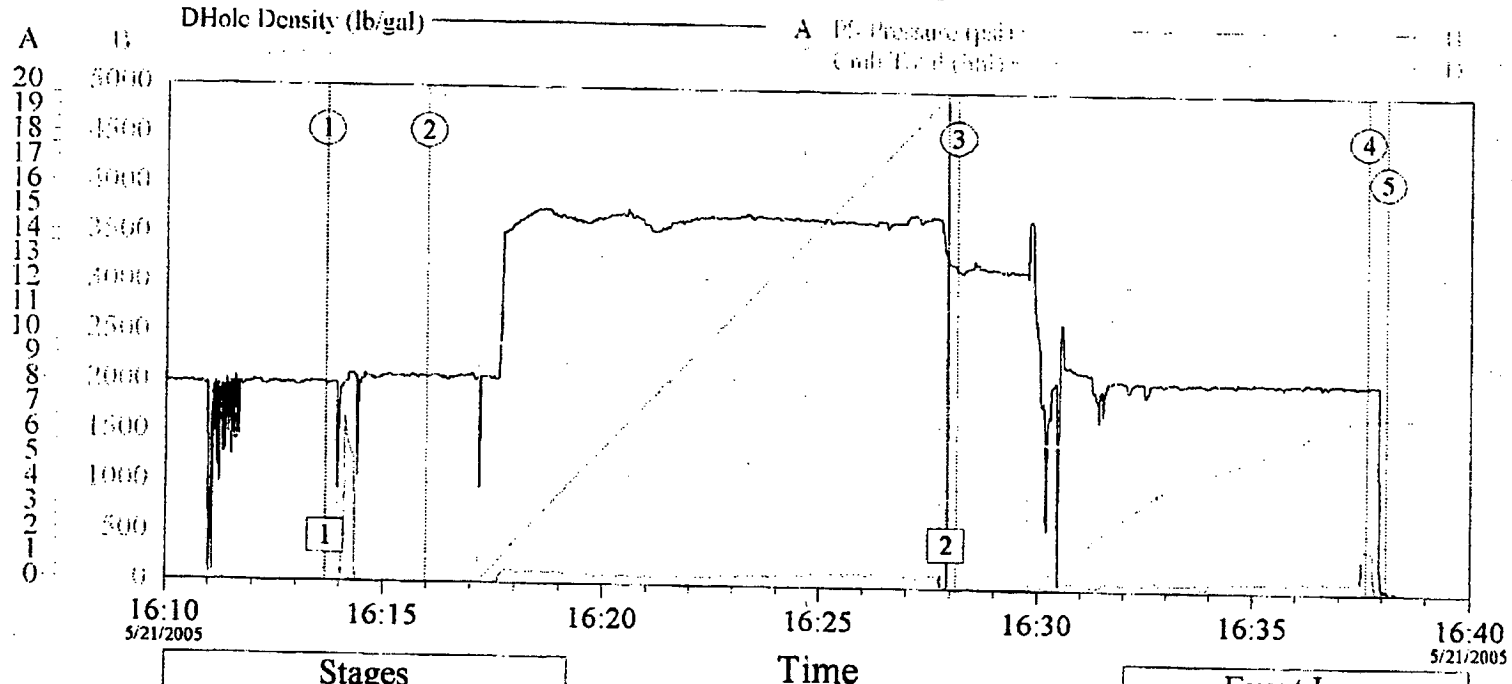
THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
 SIGNATURE *Tom Hoffmann*

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KCC WICHITA

XTO ENERGY LOUCKS 4R-31



Stages		
①	Start Job	16:13:40
②	Pump Lead Cement	16:15:59
③	Pump Displacement	16:28:09
④	Bump Plug	16:37:38
⑤	End Job	16:38:05

Event Log	
①	Test Lines 16:13:41
②	Drop Top Plug 16:27:55

Customer: XTO	Job Date: 5-21-05	Ticket #: 3725895
Well Description: 8 5/8 SP	UWI:	

HALLIBURTON
CemWin v1.4.0
21-May-05 16:38

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