

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4567
 Name: D. E. Exploration, Inc.
 Address: P.O. Box 128
 City/State/Zip: Wellsville, KS 66092
 Purchaser: Sem Crude
 Operator Contact Person: Douglas G. Evans, President
 Phone: (785) 883-4057
 Contractor: Name: Evans Energy Development, Inc.
 License: 8509
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/20/2005</u>	<u>4/21/2005</u>	<u>4/21/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,019-00-00
 County: Jonson
 NE NW SW NE Sec. 1 Twp. 15 S. R. 21 East West
3920' feet from (S) N (circle one) Line of Section
2200' feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Hughes Well #: I-1
 Field Name: _____
 Producing Formation: Bartlesville
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 920.0' Plug Back Total Depth: 905.0'
 Amount of Surface Pipe Set and Cemented at 22.0' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan Att. II SB 8-29-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
 Title: President Date: 10/5/2005

Subscribed and sworn to before me this 5th day of October, 2005.

Notary Public: Stacy J. Thyer

Date Commission Expires: 3-31-07



KCC Office Use ONLY

UND Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: D. E. Exploration, Inc. Lease Name: Hughes Well #: I-1
 Sec. 1 Twp. 15 S. R. 21 East West County: Jonson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	6 5/8"	NA	22.0'	Portland	6	Service Co.
Production	5 5/8"	2 7/8"	NA	905.0'	50/50 Poz	135	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	850.0'-860.0'	2" DML RTG	850.0'
			860.0'

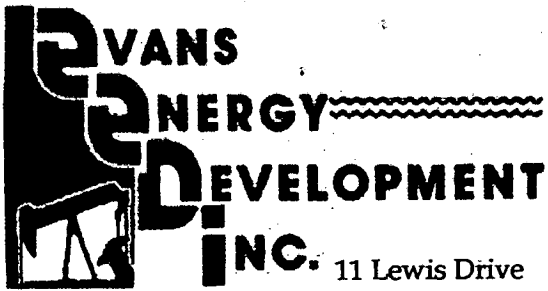
TUBING RECORD	Size 2 7/8"	Set At 905.0'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

(913)557-9083
Fax (913)557-9084

WELL LOG
D.E. Exploration
Hughes I-1
API-15-091-23,019
April 20 - April 21, 2005

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
19	shale	31
6	lime	37
8	shale	45
14	lime	59
8	shale	67
8	lime	75
6	shale	81
18	lime	99
24	shale	123
25	lime	148
33	shale	181
10	lime	191
20	shale	211
10	lime	221
8	shale	229
10	lime	239
20	shale	259
7	lime	266
7	shale	273
5	lime	278
43	shale	321
24	lime	345
8	shale	353
23	lime	376
4	shale	380
14	lime	394 base of the Kansas City
173	shale	567
5	lime	572
4	shale	576
3	lime	579
9	shale	588
7	lime	595
12	shale	607
3	lime	610
9	shale	619
10	lime	629

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12	shale	641
1	lime	642
6	shale	648
2	lime	650
2	shale	652
2	lime	654
29	shale	683
1	lime & shells	684
19	shale	703
1	lime & shells	704
9	shale	713
1	lime & shells	714
8	shale	722
5	sand	727 brown, no show
3	broken sand	730
23	shale	753
1	lime	754
93	shale	847
2	lime	849
3	broken sand	852 only slight bleeding
1	limey sand	853 sections lime & sand
3	sand	856 good saturation
2	sand	858 black, no bleeding
62	shale	920 T.D.

Drilled a 9 7/8" hole to 22'
 Drilled a 5 5/8" hole to 920'.

Set 22' of new plain end 6 5/8" surface cemented with 6 sacks cement.
 Set 905' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 P.O. Box 493
 Chanute, KS 66720

MAIN OFFICE
 1530 S. Santa Fe • P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # **196767**

Invoice Date: **04/25/2005** Terms: **0/30,n/30** Page **1**

D.E. EXPLORATION
 DOUG EVANS
 P.O. BOX 128
 WELLSVILLE KS 66092
 (785)883-4057

HUGHES T-1
 2084
 04-21-05

Part Number	Description	Qty	Unit Price	Total
1401	HE 100 POLYMER	.50	38.6000	19.30
1110A	KOL SEAL (50# BAG)	15.00	16.5500	248.25
1111	GRANULATED SALT (50 #)	380.00	.2700	102.60
1107	FLO-SEAL (25#)	2.00	42.0000	84.00
1124	50/50 POZ CEMENT MIX	135.00	7.4000	999.00
1118	PREMIUM GEL	1.00	13.0000	13.00
1118A	S-5 GEL	8.00	6.5000	52.00
4402	2 1/2" RUBBER PLUG	1.00	16.0000	16.00
1238	SILT SUSPENDER SS-630, ES	.50	31.5000	15.75

Description	Hours	Unit Price	Total
144 MIN. BULK DELIVERY	1.00	235.00	235.00
221 80 BBL VACUUM TRUCK (CEMENT)	3.00	80.00	240.00
368 CEMENT PUMP	1.00	750.00	750.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	2.45	73.50

PAID
6-8-05

#4772

\$14,473.17

Parts:	1549.90	Freight:	.00	Tax:	98.20	AR	2946.60
Labor:	.00	Misc:	.00	Total:	2946.60		
Sublt:	.00	supplies:	.00	Change:	.00		

Signed _____ Date **OCT 11 2005**

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, KS
 820 E. 7th 67045
 620/583-7664

OTTAWA, KS
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, KS
 8655 Dorn Road, 66778
 620/839-5269