

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4567
Name: D. E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Sem Crude
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|------------------|---|
| <u>4/19/2005</u> | <u>4/20/2005</u> | <u>4/20/2005</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 091-23,017-00-00

County: Jonson

SW SW NW NE Sec. 1 Twp. 15 S. R. 21 East West

4140' feet from (S) N (circle one) Line of Section

2420' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Hughes Well #: 3

Field Name: _____

Producing Formation: Bartlesville

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 920.0' Plug Back Total Depth: 913.0'

Amount of Surface Pipe Set and Cemented at 22.0' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH. II SB 8-29-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans

Title: President Date: 10/5/2005

Subscribed and sworn to before me this 5th day of October

20 05

Notary Public: Stacy J. Thyer

Date Commission Expires: 3-31-07

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-07

KCC Office Use ONLY

NO Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

OCT 11 2005

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ORIGINAL

Operator Name: D. E. Exploration, Inc. Lease Name: Hughes Well #: 3
 Sec. 1 Twp. 15 S. R. 21 East West County: Jonson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 9 5/8" | 6 5/8" | NA | 22.0' | Portland | 6 | Service Co. |
| Production | 5 5/8" | 2 7/8" | NA | 913.0' | 50/50 Poz | 145 | Service Co. |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | Acid, Fracture, Shot, Cement Squeeze Record | Depth |
|----------------|---|---|--------|
| | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | |
| 21 | 855.0'-863.0' | 2" DML RTG | 855.0' |
| | | | 863.0' |
| | | | |
| | | | |

| | | | | | |
|---|-----------------------|--|--------------------------|---------------------|---|
| TUBING RECORD | | Size <u>2 7/8"</u> | Set At <u>913.0'</u> | Packer At <u>No</u> | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. <u>June 5, 2005</u> | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>1</u> | Gas Mcf <u>NA</u> | Water Bbls. <u>NA</u> | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

(If vented, Submit ACO-18.)

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| | | |
|----|---------------|--------------------|
| 11 | shale | 608 |
| 4 | lime | 612 |
| 5 | shale | 617 black |
| 3 | lime | 620 |
| 2 | shale | 622 |
| 7 | lime | 629 |
| 24 | shale | 653 |
| 3 | lime | 656 |
| 1 | shale | 657 |
| 2 | lime | 659 |
| 9 | shale | 668 |
| 2 | lime | 670 |
| 35 | shale | 705 |
| 1 | lime & shells | 706 |
| 10 | shale | 716 |
| 1 | lime & shells | 717 |
| 10 | shale | 727 |
| 6 | sand | 733 brown, no show |
| 3 | broken sand | 736 |
| 20 | shale | 756 |
| 3 | lime | 759 |
| 92 | shale | 851 |
| 3 | lime | 854 |
| 1 | silty sand | 855 no show |
| 3 | sand | 858 bleeding oil |
| 2 | broken sand | 860 |
| 60 | shale | 920 T.D. |

Drilled a 9 7/8" hole to 22'
 Drilled a 5 5/8" hole to 920'.

Set 22' of new 6 5/8" plain end surface cemented with 6 sacks cement.
 Set seating nipple at 851.1' set a total of 913' of used 2 7/8" 8 round upset including
 3 centralizers, 1 float shoe, 1 clamp.

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CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
P.O. Box 493
Chanute, KS 66720

MAIN OFFICE
1530 S. Santa Fe • P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 196725

Invoice Date: 04/25/2005 Terms: 0/30, n/30

Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

HUGHES 3
2067
04-20-05

| Part Number | Description | Qty | Unit Price | Total |
|-------------|---------------------------|--------|------------|---------|
| 1124 | 50/50 POZ CEMENT MIX | 145.00 | 7.4000 | 1073.00 |
| 1118 | PREMIUM GEL | 5.00 | 13.0000 | 65.00 |
| 1111 | GRANULATED SALT (50 #) | 390.00 | .2700 | 105.30 |
| 1107 | FLO-SEAL (25#) | 1.50 | 42.0000 | 63.00 |
| 1110A | KOL SEAL (50# BAG) | 16.00 | 16.5500 | 264.80 |
| 4402 | 2 1/2" RUBBER PLUG | 1.00 | 16.0000 | 16.00 |
| 1401 | HE 100 POLYMER | 1.00 | 38.6000 | 38.60 |
| 1238 | SILT SUSPENDER SS-630, ES | 1.00 | 31.5000 | 31.50 |

| Description | Hours | Unit Price | Total |
|----------------------------------|-------|------------|--------|
| 144 MIN. BULK DELIVERY | 1.00 | 235.00 | 235.00 |
| 164 CEMENT PUMP | 1.00 | 750.00 | 750.00 |
| 164 EQUIPMENT MILEAGE (ONE WAY) | 30.00 | 2.45 | 73.50 |
| 370 80 BBL VACUUM TRUCK (CEMENT) | 2.50 | 80.00 | 200.00 |

PAID
6-8-05

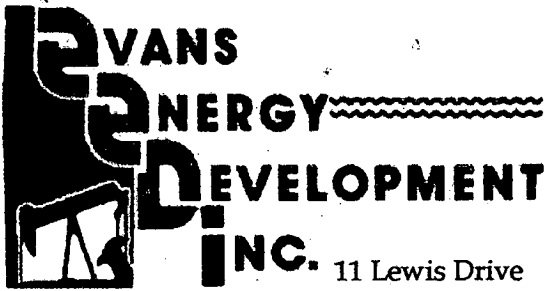
#4772
\$14,473.17

| | | | | | | | |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 1657.20 | Freight: | .00 | Tax: | 104.04 | AR | 3019.74 |
| Labor: | .00 | Misc: | .00 | Total: | 3019.74 | | |
| Sublt: | .00 | Supplies: | .00 | Change: | .00 | | |

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Signed _____ Date _____

BARTLESVILLE, OK 820 E. 7th 67045 2631 So. Eisenhower Ave. 66067 300 Enterprise Avenue 82716 8655 Dorn Road 66776
918/338-0808 620/583-7664 785/242-4044 307/686-4914 620/839-5269



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

(913)557-9083
Fax (913)557-9084

WELL LOG
D.E. Exploration
Hughes #3
API-15-091-23,017
April 19 - April 20, 2005

| <u>Thickness of Strata</u> | <u>Formation</u> | <u>Total</u> |
|----------------------------|--------------------|-----------------------------|
| 12 | soil & clay | 12 |
| 24 | shale | 36 |
| 6 | lime | 42 |
| 3 | shale | 45 |
| 17 | lime | 62 |
| 6 | shale | 68 |
| 9 | lime | 77 |
| 6 | shale | 83 |
| 17 | lime | 100 |
| 15 | shale | 115 |
| 6 | sandstone | 121 trace water |
| 6 | shale | 127 |
| 24 | lime | 151 |
| 32 | shale | 183 |
| 12 | lime | 195 |
| 22 | shale | 217 |
| 8 | lime | 225 |
| 7 | shale | 232 |
| 10 | lime | 242 |
| 20 | shale | 262 |
| 8 | lime | 270 |
| 6 | shale | 276 |
| 6 | lime | 282 |
| 43 | shale | 325 |
| 23 | lime | 348 |
| 10 | shale | 358 |
| 21 | lime | 379 |
| 4 | shale | 383 |
| 13 | lime | 396 base of the Kansas City |
| 39 | shale | 435 |
| 4 | silty shale & sand | 439 no show |
| 129 | shale | 568 |
| 7 | lime | 575 |
| 3 | shale | 578 |
| 3 | lime | 581 |
| 6 | shale | 587 |
| 10 | lime | 597 |

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