

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4567
Name: D. E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Sem Crude
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/18/2005</u>	<u>4/19/2005</u>	<u>4/19/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,016-00-00
County: Jonson
NW SW NW NE Sec. 1 Twp. 15 S. R. 21 East West
4580' feet from (S) N (circle one) Line of Section
2420' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hughes Well #: 2

Field Name: _____
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 920.0' Plug Back Total Depth: 905.0'
Amount of Surface Pipe Set and Cemented at 22.0' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II SB 8-29-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
Title: President Date: 10/5/2005

Subscribed and sworn to before me this 5th day of October,
20 05.

Notary Public: Stacy J. Thyer

Date Commission Expires: 3-31-07

STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-07

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: D. E. Exploration, Inc. Lease Name: Hughes Well #: 2
 Sec. 1 Twp. 15 S. R. 21 East West County: Jonson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8"	6 5/8"	NA	22.0'	Portland	6	Service Co.
Production	5 5/8"	2 7/8"	NA	905.0'	50/50 Poz	127	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
21	848.0-858.0'		2" DML RTG	Depth
				848.0'
				858.0'

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>905.0'</u>	Packer At <u>No</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>June 5, 2005</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

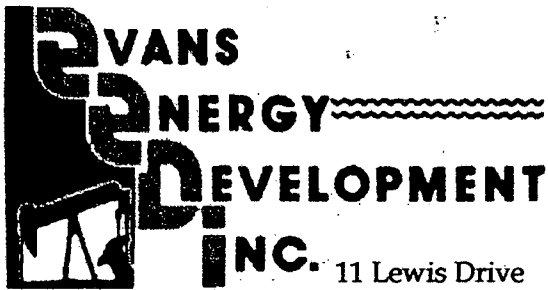
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

(913)557-9083

Fax (913)557-9084

WELL LOG
D.E. Exploration
Hughes #2
API-15-091-23,016
April 18 - April 19, 2005

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
24	shale	36
4	lime	40
7	shale	47
13	lime	60
7	shale	67
10	lime	77
4	shale	81
9	lime	90
33	shale	123
24	lime	147
24	shale	171
16	lime	187
18	shale	205
7	lime	212
9	shale	221
23	lime	244
13	shale	257
23	lime	280
48	shale	328
20	lime	348
6	shale	354
24	lime	378
4	shale	382
13	lime	395 base of the Kansas City
25	shale	420
5	sandy shale & sand	425 grey, slight gas
139	shale	564
8	lime	572
2	shale	574
2	lime	576
11	shale	587
2	lime	589
1	shale	590
4	lime	594
14	shale	608
3	lime	611

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8	shale	619
7	lime	626
16	shale	642
2	lime	644
11	shale	655
2	lime	657
43	shale	700
1	lime & shells	701
11	shale	712
7	lime shells	719
1	lime & shells	720
4	shale	724
4	sand	728 grey & brown, no show
3	broken sand	731 sand & shale, no show
116	shale	847
8	sand	855 good saturation & bleeding
3	broken sand	858 badly laminated
30	shale	888
1	lime	889
31	shale	920 T.D.

Drilled a 9 7/8" hole to 22'.

Drilled a 5 5/8" hole to 920'.

Set 22' of new 6 5/8" surface casing cemented with 6 sacks cement.

Set the seating nipple at 843', set a total of 905' of used 2 7/8" 8 round upset tubing including 1 float shoe, 3 centralizers, 1 clamp.

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CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
P.O. Box 493
Chanute, KS 66720

MAIN OFFICE
1530 S. Santa Fe • P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 196722

Invoice Date: 04/25/2005 Terms: 0/30, n/30

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

HUGHES 2
2065
04-19-05

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	127.00	7.4000	939.80
1118	PREMIUM GEL	3.00	13.0000	39.00
1118A	S-5 GEL	4.00	6.5000	26.00
1107	FLO-SEAL (25#)	1.00	42.0000	42.00
1110A	KOL SEAL (50# BAG)	14.00	16.5500	231.70
4402	2 1/2" RUBBER PLUG	1.00	16.0000	16.00
1111	GRANULATED SALT (50 #)	340.00	.2700	91.80
1401	HE 100 POLYMER	1.00	38.6000	38.60
1238	SILT SUSPENDER SS-630, ES	1.00	31.5000	31.50

Description	Hours	Unit Price	Total
122 MIN. BULK DELIVERY	1.00	235.00	235.00
164 CEMENT PUMP	1.00	750.00	750.00
164 EQUIPMENT MILEAGE (ONE WAY)	30.00	2.45	73.50
369 80 BBL VACUUM TRUCK (CEMENT)	2.50	80.00	200.00

PAID
6-8-05

#4772
\$14,473.17

Parts:	1456.40	Freight:	.00	Tax:	91.20	AR	2806.10
Labor:	.00	Misc:	.00	Total:	2806.10		
Sublt:	.00	Supplies:	.00	Change:	.00		

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Signed _____ Date OCT 11 2005

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

8655 Dorn Road 66776
620/839-5269
KCC WICHITA