

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4567
Name: D. E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Sem Crude
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>4/7/2005</u>	<u>4/10/2005</u>	<u>4/10/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,015-00-00

County: Jonson

NW NW NW NE Sec. 1 Twp. 15 S. R. 21 East West

5020' feet from (S) N (circle one) Line of Section

2420' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Hughes Well #: 1

Field Name: _____

Producing Formation: Bartlesville

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 910' Plug Back Total Depth: 889.9'

Amount of Surface Pipe Set and Cemented at 22.0' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II SB 8-29-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans

Title: President Date: 10/5/2005

Subscribed and sworn to before me this 5th day of October

20 05

Notary Public: Stacy J. Thyer

Date Commission Expires: 3-31-07

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-07

KCC Office Use ONLY

NO Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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ORIGINAL

Operator Name: D. E. Exploration, Inc. Lease Name: Hughes Well #: 1
 Sec. 1 Twp. 15 S. R. 21 East West County: Jonson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8"	6 5/8"	NA	22.0'	Portland	6	Service Co.
Production	5 5/8"	2 7/8"	NA	889.9'	50/50 Poz	116	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
21	834.0-844.0'	2" DML RTG	834.0'
			844.0'

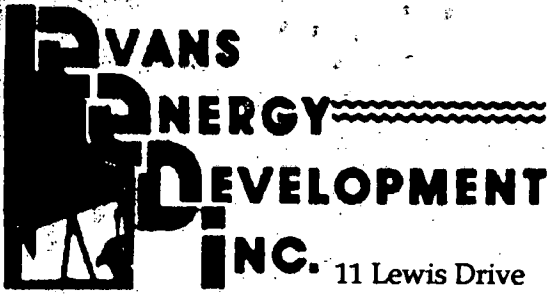
TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>889.9'</u>	Packer At <u>No</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>June 5, 2005</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

(913)557-9083

Fax (913)557-9084

WELL LOG
D.E. Exploration
Hughes #1
API-15-091-23,015
April 7 - April 10, 2005

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
16	shale	28
6	lime	34
3	shale	37
16	lime	53
7	shale	60
10	lime	70
4	shale	74
19	lime	93
32	shale	125
26	lime	151
24	shale	175
12	lime	187
20	shale	207
9	lime	216
9	shale	225
11	lime	236
21	shale	257
19	lime	276
42	shale	318
24	lime	342
6	shale	348
24	lime	372
4	shale	376
13	lime	389 base of the Kansas City
171	shale	560
5.	lime	565
2	shale	567
4	lime	571
10	shale	581
6	lime	587
15	shale	602
2	lime	604
10	shale	614
7	lime	621
27	shale	648
2	lime	650

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47	shale	697
1	lime & shells	698
9	shale	707
1	lime & shells	708
12	shale	720
4	sand	724 brown
3	broken sand	727
107	shale	834
3	sand	837
1	sand & limey sand	838
2	sand	840
5	broken sand	845
1	sandy shale	846
8	sand & shale	854 black sand & grey shale
56	shale	910 T.D.

Drilled a 9 5/8".

Drilled a 5 5/8" hole to 910'.

Set 22' of 6 5/8" new plain end surface casing, cemented with 6 sacks cement.

Set the seating nipple at 830.2' set a total of 889.9' of used 2 7/8" 8 round upset tubing including float shoe clamp, 3 centralizers.

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CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
P.O. Box 493
Chanute, KS 66720

MAIN OFFICE
1530 S. Santa Fe • P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 196542

Invoice Date: 04/19/2005 Terms: 0/30,n/30

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

HUGHES 1
2050
04-11-05

Part Number	Description	Qty	Unit Price	Total
1401	HE 100 POLYMER	.50	38.6000	19.30
1110A	KOL SEAL (50# BAG)	13.00	16.5500	215.15
1111	GRANULATED SALT (50 #)	328.00	.2700	88.56
1118	PREMIUM GEL	5.00	13.0000	65.00
1124	50/50 POZ CEMENT MIX	116.00	7.4000	858.40
1107	FLO-SEAL (25#)	1.00	42.0000	42.00
4402	2 1/2" RUBBER PLUG	1.00	16.0000	16.00
1238	SILT SUSPENDER SS-630, ES	.50	31.5000	15.75

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	750.00	750.00
164 EQUIPMENT MILEAGE (ONE WAY)	25.00	2.45	61.25
195 MIN. BULK DELIVERY	1.00	235.00	235.00
369 80 BBL VACUUM TRUCK (CEMENT)	3.00	80.00	240.00

PAID
6-8-05

#4772
\$14,473.17

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Parts:	1320.16	Freight:	.00	Tax:	83.49	AR	2689.90
Labor:	.00	Misc:	.00	Total:	2689.90		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, Ok P.O. Box 1453 74005 918/338-0808
EUREKA, Ks 820 E. 7th 67045 620/583-7664
OTTAWA, Ks 2631 So. Eisenhower Ave. 66067 785/242-4044
GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914
THAYER, Ks 8655 Dorn Road 66776 620/839-5269