RECEIVED - OCT 17 2005 KCCWICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30128	API No. 15 - 187-21058-0000							
Name: KENNETH S. WHITE	County: Stanton							
Address: 2400 N. Woodlawn, Suite 115								
City/State/Zip: Wichita KS 67220	750 feet from S/ N (circle one) Line of Section							
Purchaser: SemCrude	1930 feet from E / (Circle one) Line of Section							
Operator Contact Person: Kenneth S. White	Footages Calculated from Nearest Outside Section Corner:							
Phone: (316_) _682-6300	(circle one) NE SE NW (SW)							
Contractor: Name: Murfin Drilling Co., Inc.	Lease Name: Well #: 1							
License: 30606	Field Name: Beauchamp NE							
Wellsite Geologist: Tim Hellman	Producing Formation: Morrow							
Designate Type of Completion:	Elevation: Ground: 3348 Kelly Bushing: 3357							
New Well Re-Entry Workover	Total Depth: 5578 Plug Back Total Depth: 5580							
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1635 Feet							
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?							
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 3485 Feet							
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from							
Operator:	feet depth tow/sx cmt.							
Well Name:	ieet depti to w/ sx oint.							
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AH. I SB 8-29-08							
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)							
Plug Back Plug Back Total Depth	Chloride content 500 ppm Fluid volume 2000 bbls							
Commingled Docket No.	Dewatering method used Evaporation							
Dual Completion Docket No	Location of fluid disposal if hauled offsite:							
•	Operator Name:							
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:							
6/7/05 6/15/05 7/13/05	Quarter Sec TwpS. R							
Spud Date or Pate Reached TD Completion Date or Recompletion Date Recompletion Date	County: Docket No.:							
	Docket No							
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulate.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-101 geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.							
herein are complete)and correct to the best of my knowledge.								
Signature: Knneth S. While	KCC Office Use ONLY							
Title: Operator Date: 10/10/05	Letter of Confidentiality Attached							
Subscribed and sworn to before me this 1044 day of October	If Denied, Yes Detection 1							
	Wireline Log R celved							
ng 2005	Geologist Report Received							
Notary Public: Susan M. Waix	UIC Distribution							
Date Commission Expires: CLICAN M. IMAM								
SUSAN M. WAY NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 10-17-68								

Side Two

Operator Name: KE	NNETH S. WHIT	ΓE		Leas	se Name: 1	Daniels		. Well #: 1	*	
Sec Twp	30 s. _{R.} 41	. 🗌 Eas	t 🗹 West	Cour	_{nty:} Stan	ton	*	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	n and closed, flowin covery, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	whether long with	shut-in pre	ssure reached s	tatic level, hydro	static pressure	es, bottom hole	
Drill Stem Tests Take		₽ Y	′es ☐ No			og Formatio	n (Top), Depth ar	nd Datum	Sample	
Samples Sent to Ge		₽ Y	′es ∏No		Nam	е	Datum			
Cores Taken	ological ourvey				Atok	a Shale		4928 -1571		
Electric Log Run (Submit Copy)		₽ Y			Morr	ow Shale	,	5048	8 -1691	
List All E. Logs Run:		•		-	Lowe	er Morrow Ma	rker	5362	-2005	
Compensated D Dual Induction Micro Log	ensity/Neutron	·	·	Keyes Sand Mississippi				5470 5496	-2113 -2139	
Sonic Log					<u> </u>					
		Repo	CASING ort all strings set-c			w Used rmediate, producti	on, etc.			
Purpose of String	Size Hole	Si	ze Casing	w	eight	Setting	Type of	# Sacks	Type and Percent	
Surface	12-1/4"	8-5/8"	t (In O.D.)	24	s. / Ft.	Depth 1613	See At	Used tachme	Additives nt	
Production		5÷1/2"		15.5		5578	See At	tachme	nt	
				ر ا				*	• *	
	<u> </u>		ADDITIONAL		TING / SQL	JEEZE RECORD				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	e of Cement t		#Sacks Used Type and Percent Additives							
Shots Per Foot	Specify		RD - Bridge Plug Each Interval Per						Depth	
4	5470 - 5476									
			<u></u>				<u>h 17,000# 16/</u> and 18,500 ga		100#	
	1		et .			Crosslinked gel				
TUBING RECORD	Size 7/8"	Set At 5520'		Packer none	Packer At Liner Run Yes V No					
	Production, SWD or E		Producing Meth		Flowing		·	Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil (12 ()	Bbls.	Gas	Mcf	Wate		ols. G	as-Oil Ratio	Gravity 42	
Disposition of Gas Vented Sold (If vented, S	MÉTHOD OF (Used on Lease umit ACO-18.)	COMPLETION	ON Open Hole Other (Speci	V P∈		Production Interviously Comp.	val	۱ ۱ کا د د د د د	Sand J.	
			(-7-30)			- '-				

Attached to ACO-1 Form for KENNETH S. WHITE DANIELS #1 750' FSL and 1930' FEL Sec 1-30S-41W Stanton County, Kansas API# 15-187-21058-0000 RECEIVED 0CT 1 7 2005 KCC WICHITA

<u>DST #1 5376' - 5580'</u> (Keyes) 30" - 60" - 45" - 90"

1st Open: Strong blow off bottom of bucket in 4", no blow in shut-in 2nd Open: Strong blow off bottom of bucket in 8", no blow in shut-in

Rec: 300' Gas in Pipe, 500' Oil and Gas Cut Mud (5% oil, 25% gas, 70% mud)

IFP: 65# - 113# ISIP: 1015# IHP: 2718# Temp: 132°

FFP: 134# - 219# FSIP: 1074# FHP: 2539#

Surface Casing Cement

Cemented with 470 sacks Lite Cement with 3% CC and 125 sacks Common Cement with 3% CC and 1/4# Flo Seal per sack.

Production Casing Cement

Cemeted Bottom Stage with 50 Sacks 60/40 Poz Mix as scavenger followed by 150 sacks AA2 Cement with 5% calset, .1% Defoamer, .8% FLA-322, 10% salt, .75% gas blok and 5# gilsonite/sack.

Cemented Top Stage with 500 sacks A-Con Blend Cement with 3% CC and 1/4# cellflake/sack.

ALLIEU CEMENTING CO., INC. Federal Tax I.D.

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: Oals

COOLLE, WATONG 07005	CARIELE
DATE TWP. RANGE	CALLED OUT ON LOCATION JOB START JOB FINISH 4:00 pm 6:15 pm 8:00 pm
Daniels #1	NSON 85-3/4 & STATE STATE
OLD OR NEW (Circle one)	DANN 021 14 6 34WAN 162
OLD ORONEW (Circle offe)	
CONTRACTOR MUREN +25	OWNER SAME
TYPE OF JOB SUCTACE	
HOLE SIZE 12"4 T.D. 1635"	CEMENT CARREST HOLD 1/4#
CASING SIZE 89/8 24# DEPTH 1640'	AMOUNT ORDERED 1/0 E. 46
TUBING SIZE DEPTH	cellutiate 3% cc
DRILL PIPE DEPTH	150 sks 10 m 300cc
TOOL DEPTH	
PRES. MAX MINIMUM 45	COMMON_ \50 @ (0 1500
MEAS. LINE SHOE JOINT 37	POZMIX@
CEMENT LEFT IN CSG. 57-	GEL @ @
PERFS. DISPLACEMENT 101 BBL 5	
	ASC@
EQUIPMENT	Lite 470 @ 93 4371
	@
PUMPTRUCK CEMENTER FUZZY + MAY	(xtate) @ >0
# 191 HELPER WAYNE	Flo-5+41 117 @1
BULK TRUCK	@ 19890
# 218 DRIVER 5 4 rod BULK TRUCK	<u></u> @
# 394 DRIVER 15/4N	HANDLING 510 @ 1 816
	MILEAGE . OG KSR Kmile 2448
REMARKS:	TOTAL COMPANY
	1009390
Cement did circulate	SERVICE
Fusert and hold	
Plus down @ 19:20 pm	DEPTH OF JOB \S
Thanks	PUMP TRUCK CHARGE 1320
K025A F	EXTRA FOOTAGE @ G G G G G G G G G G G G G G G G G G
Crew	MANIFOLD@
	WANTOLD
	RFCEIVED @
CHARGE TO: Kew white	AAT 4 = 200E
CHARGE 10. P CS SOLVES	OCT 17 2005
STREET	
CITYSTATEZIP	KCC WICHITA
	PLUG & FLOAT EQUIPMENT
	·
	1.85/8 Cam Guideshoo 235
	1-8:18 Insert @ 325
To Allied Cementing Co., Inc.	1-8:18 Insert @ 32500 3-8:18 Cent @ 55 16500
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment	1-8518 Lent @ 325 165 = 1-8518 BASKet @ 1-80 =
	1-8518 TNSPAT @ 32500 3-8518 CONT @ 55 16500 1-8518 BASKET @ 1-8000
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was	1-85/8 Tussert @ 32500 3-85/8 Cent @ 55 16500 1-85/8 Basket @ 18000
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	1-8518 TNSPAT @ 32500 3-8518 CONT @ 55 16500 1-8518 BASKET @ 1-8000
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	1-85/8 Twsert @ 325 3-85/8 Cent @ 55 165 1-85/8 Basket @ 1-80
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	1-85/8 Twsert @ 32500 3-85/8 Cent @ 55 16500 1-85/8 Basket @ 1-8000
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	1-85/8 Twsert @ 325 3-85/8 Cent @ 55 165 1-85/8 Basket @ 1-80
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	TOTAL CHARGE ORIGINAL
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	1-85/8 Twsert @ 325 3-85/8 Cent @ 55 165 1-85/8 BASKET @ 1-80 TOTAL 905
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.	TOTAL CHARGE ORIGINAL
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	TOTAL CHARGE ORIGINAL

TREATMENT REPORT

		•			C	Customer ID				Date					
					C	ustomer	2 Whit			6	- 16-0	5			
5 E R	SERVICES LLC									Lease No.					
Field Order #		lion	. /	KS			Casing /2	t1 Depth	1	County	iaha .		State K 5		
Type Job	μ,	e l	<u>^c.1</u>	<i></i>		(NW)	1_2//	Formation			nton Legal Descri	ption			
	PE DATA	STON	PE PE	RFORA	TING DA	\TA	FI	UID USED		Т	REATMENT				
Casing Size	Tubing	Size	Shots/				Acid		+	/2.2 **	PRESS	ISIP			
5½ Depth	Depth						D	0/40 Poz (comp	Max	,	2	5 Min.			
5578 Volume	Volume	9	From		То	- /	<u>50 s.k. A</u> Badi	AZ Fremium -	Min	Calset, il	10 Dc Fra	10 Min.			
Max Press	Max Pr	ess	From	То		Ecoc		1+ .75% Gas bk	Ava			10 Min. 1. 444 4 3/sk - 6, 216 15 Min.			
Well Connect	ion Annulu	s Vol.	From	То				A.Con - 3%		1/4 # Ce.	NTAKE	Annulus Pressure			
Plug Depth	Packer		From		То		11.1# - 3.06 ft 3/5k-19.			<i>sc//sk</i> Volume		Total Load			
Customer Re		<u>ජ</u>	From		To Stati	on Manage			-	Treater ,					
Herb	Dear	, /						Bennett			irby H	arper			
Service Units	Casing	To	ubing	118		27	335	575 33	38	510					
Time	Pressure	Pre	esure	Bbls. P	umped	'	Rate			Servic	e Log				
2200		-	<u>.</u>			ļ		On Locat			·	······································			
0030						ļ	·····	Start runn	he 5	1/2 Casi	ng + FE	•			
0330				: 		ļ	······································	Casing on	ba	Hom			7/10		
0430		<u> </u>				ļ		Cut of p	ipe_	+ weld	on co	llar			
0500	i .				·	ļ		Spot + ora	; <i>u</i>	D Equi	piment				
0515		ļ						Lost circu	ulat.	an	· · · · · · · · · · · · · · · · · · ·				
1050		13	00	C	>	1 3	<u> </u>	Start pump	ng	5 bbl 0	F water				
0704		3	20	5		2		Start pumping 12 bbl of mudflush							
0707		3	<i>30</i>	. 17	· 	2 Start pumpi				5 bb1 a	water				
0709		40	00	15.		4		Start mixing					10,12.2		
9714		4/2	70	38		4		Start mixing							
0724		1						Shut down -							
0732		1/2	20	8		4	"	Start displo		•		_			
0746		40	∞	50		4		Start displac	_						
0808		600-	1500	TO THE	/32	9		Bump pluo	-						
0809		150	20-0	 				release pre	, <u>65ur</u>	e - f	lost he	1d			
0817						A : -		Drop ope							
7833		70	σ		RE	CEIVE		Open travo		-	ent col	lar	· · · · · · · · · · · · · · · · · · ·		
0840					<u> 0C1</u>	1720	105	Start circ					2		
					VOC	:WIC	HITA	"			عصر	TVTV	1		
	· · · · · · · · · · · · · · · · · · ·									U	IKIU	HVII			
1024	4 NE Hi	way 6	1 • P.	O. Box	8613 •	Pratt, I	KS 6712	4-8613 • Phone	(620) 672-120	1 • Fax (6	20) 672	-5383		

TREATMENT REPORT

Lease No. Vicil								Customer					Date		.	··.	
Find Cheefe Section KS County KS County Security Sec								Lease	•			\dashv	6-16-05 Lease No. Well #				
PIPEDATA PERFORATING DATA FLUID USED TREATMENT RESUME Ching Sivo Tubing Sivo Prom To Prod Man Source Log Wall Connection Annulus Vol. From To Prod Man Source Log Wall Connection Annulus Vol. From To Prod To Pash Treatment Resument Treatment Treat					L C	·			Casing		Deoth		County	L		State	
PIPEDATA PERFORATING DATA FLUID USED TREATMENT RESUME Ching Sivo Tubing Sivo Prom To Prod Man Source Log Wall Connection Annulus Vol. From To Prod Man Source Log Wall Connection Annulus Vol. From To Prod To Pash Treatment Resument Treatment Treat	4882	001 1 huma 1 KC				-	5/4	T Earn	55 78		Star	ton	dion	K3			
Cesting Size Tubing Size ShoteFT Acid Max Press ISIP Depth Depth From To Prod Max Press Prom To Prod Max Press Prom To Prod Max Press Prom To From To From Max Press Prom To From To From Max Press Prom To From To F		<u>" </u>	ongs	toil	4		(NW	シ 		Forms	ition		1	/ - 30	5-411	~	
Depth Depth Prom To Pro Pad Max 5Mm. Volume Volume From To Pro Max Press Prom To Pro Ang 15 Mm. Well Connection Acrosha Vol. From To Pro Ang 15 Mm. Well Connection Acrosha Vol. From To Plush Cale Volume Total Load Customer Representative March Press Treater Service Units Time Press Tubic Press Training Bible, Pumped Rate Service Log MAST Service Units Time Press Tubic Press Training Bible, Pumped Rate Service Log MAST Shut down down down Closing plug 1219 O 5 Shart displacing with 93 Abs of waster 1229 73 2 Shur palue Close tool 1235 Release pressure tool close tool Release pressure tool closed PRECEIVED OCT 17 2005 ORICINAL KCC WICHITA	PI	PE D	ATA	. ,	PE	RFORA	TING	DATA	FI	ט סוט.	SED	1	· T	REATMENT	RESUM	E	
Volume Volume From To Pad Min 10 Min. Max Press Max Press Max Press From To From To Plug Depth Packer Depth From To Plug Depth Packer Depth From To Plug Depth Packer Depth From To Pressure Pressure Pressure Pressure Pressure Pressure Pressure Blobs. Pumped Rate Service Log Shut Monar drap Clossing Plug 1214 O 5 Shut Monar drap Clossing Plug 1229 73 2 Shur displacing with 93 hb) of water 1235 Release Pressure Tool Classed 1245 Plug Rat + Marse hales RECEIVED OCT 17 2005 ORIGINAL KCCWICHITA	Casing Size	ĺ	Tubing S	Size	Shots/F	Ft			Acid			1	RATE	PRESS	ISIP		
Volume Volume From To Pad Min 10 Min 10 Min Man 10 Min Min Min Min 10 Min	Depth	7	Depth		Ė				Pre Pad	Me			x				
Max Press Max Press From To Free Mg 15 Min. Well Connection Aurillus Vol. From To Flush Gas Volume Total Load Customer Representative Time Pressure Pressure Tobing Blat. Pumped Rate Sentice Log 1210 Shirt Morr Many Closing Plag 1219 Shirt Morr Many Closing Plag 1229 73 2 Shirt Morr Orte 1232 83 2 bump plug — Close tool 1245 PLUG Rat + Morr Morr Morr Circulate Cement to the pit Tob Complete RECEIVED OCT 7 2005 OCT 7 2005 OCT 7 2005 OCT 17 2005	Volume		Volume						Pad	M)		10 Min.	10 Min.	
Well Connection Anniva Vol. From To Flush Gas Volume Total Load Customer Representative March March March Station Manager Terry Remarkt Treater March	Max Press		Max Pres	88	From			Frac				Avg	Avg 15 Min			<u>.</u>	
Plug Depth Packer Depth From To Station Manager Tency Remorth Treater Kirky Margar Station Manager Tency Remorth Treater Kirky Margar Service Units Time Coating Pressure Pressure Pressure Bales Pumped Rate Service Log 272 4 Start mixing 560 sta of ACon Q 11.1 # 1210 Shut down drop Clossing plang 1214 0 5 Start displacing with 93 bb1 of water 1229 73 2 Start displacing with 93 bb1 of water 1229 1232 83 2 bump plug — Close tool 1245 Plug Rat + Marse bales Circulate Cement to the pit Total Load Treater Kirky Margar Service Log Research Marse bales Circulate Cement to the pit Total Load Treater Kirky Margar Keleose passure - tool closed Release passure - tool closed RECEIVED OCT 17 2005 ORIGINAL KCC WICHITA	Well Connect	tion	Annulus	Vol.	From		То					НН	P Used Annulus Pressure			Pressure	
Customer Representative Merb Durant Station Manager Treaty Remorth Treator Merb Durant Station Manager Treaty Remorth Treator Mithy Warger Service Log Rate Service Log ASTO 272 4 Start mixing 500 sh of ACon Q 11.1 # 210 Shart displacing with 93 bbl of water 1229 73 2 shw roste 1235 Release passwar - tool closed 1245 PLUG Rat + Marse boles Circulate cement to the pit Tooling RECEIVED OCT 17 2005 CCC WICHITA RECEIVED OCT 17 2005 CCC WICHITA	Plug Depth		Packer D)epth	From		То		Flush			Ga	Gas Volume Total L			ad	
Service Links Time Caesing Tubing Bobs. Pumped Rate Service Log 1257 272 4 Start mixing 500 sth of ACon @ 11.1 # 1210 Shut down down clossing plug 1214 O 5 Start displacing with 93 bb1 of water 1229 73 2 Sbw route 1232 83 2 bump plug - close tool 1235 Release pressure - tool closed 1245 RECEIVED Circulate Cement to the pit Toob Complete RECEIVED OCT 17 2005 ORICINAL KCCWICHITA					From		То	N-41 A A		·		L	Teacher				
Service Links Time Caesing Tubing Bobs. Pumped Rate Service Log 1257 272 4 Start mixing 500 sth of ACon @ 11.1 # 1210 Shut down down clossing plug 1214 O 5 Start displacing with 93 bb1 of water 1229 73 2 Sbw route 1232 83 2 bump plug - close tool 1235 Release pressure - tool closed 1245 RECEIVED Circulate Cement to the pit Toob Complete RECEIVED OCT 17 2005 ORICINAL KCCWICHITA	Customer Re	presen	Hart	0	nran	/		Station Mana	Jerry	Be.	mett			Sirby 1	Jarpe		
Time Pressure Pressure Bble. Pumped Rate Service Log 1250 272 4 Start mixing 500 sh of ACOn @ 11.) # 1210 5 Shart down down Clossing plag 1214 0 5 Start displacing with 93 hbl of water 1229 73 2 slow route 1232 83 2 bump plag — Closs tool 1245 PLUG Rat + Morse holes Circulate Cement to the pit Tob Complete RECEIVED OCT 17 2005 CCC WICHITA	Service Units													Ĺ			
Shut down drop Closing plug 1214 O 5 Start displacing with 93 has of water 1229 73 2 Show roote 1232 83 2 hump plug — Close tool 1235 Release pressure — tool Closed 1245 PUG Rat + Monse holes Circulate cement to the pit Joh complete RECEIVED OCT 17 2005 KGC WICHITA	Time		_			Bbls. I	umpec		Rete		Part N		Service	e Log			
Shut down drop Closing plug 1214 O 5 Start displacing with 93 has of water 1229 73 2 Show roote 1232 83 2 hump plug — Close tool 1235 Release pressure — tool Closed 1245 PUG Rat + Monse holes Circulate cement to the pit Joh complete RECEIVED OCT 17 2005 KGC WICHITA	1050			·		27	2		4	St	art mix.	<u>iq</u>	500 st	of AC	ion 6	2 11.)#	
1214 O 5 Start displacing with 83 hbl of water 1229 73 2 sbw roste 1232 83 2 bump plug — close tool 1235 Release pressure — tool closed 1245 PLUG Rat + Marse holes Circulate coment to the pit Job complete RECEIVED OCT 17 2005 ORIGINAL KCCWICHITA	1210									دی	ut down	<u>n</u> /	dop C	losing	plu	g	
1229 1232 1232 1232 1233 1245 1245 1245 1245 1246 1247 1248 1248 1248 1248 1248 1248 1248 1248	1214					C)		<u>5</u>	Sta	H displa	CINC	with	83 441	of u	rater	
Received Receiv	1229					73			2								
Release pressure - tool closed 1245 PLUG Rat + Marse holes Circulate cement to the pit Job complete RECEIVED OCT 172005 ORIGINAL KCCWICHITA	1233					83	•	2 bump plug					- cle	se to	o/	•	
PLUG Rat + Morse holes Circulate cement to the pit Job complete RECEIVED OCT 17 2005 KCCWICHITA	1235	<u> </u>			·			Release pres				~ ~<<	sourc - tool closed				
Circulate cement to the pit Sob complete RECEIVED OCT 17 2005 KCC WICHITA																	
RECEIVED OCT 17 2005 ORIGINAL KCC WICHITA	1245									PLI	1G Rat	41	morse	holes			
RECEIVED OCT 17 2005 ORIGINAL KCC WICHITA																	
RECEIVED OCT 17 2005 ORIGINAL KCC WICHITA										Cir	culate	CI	ment	to the	Dit		
RECEIVED OCT 17 2005 KCC WICHITA ORIGINAL															,		
RECEIVED OCT 17 2005 KCC WICHITA ORIGINAL										7	nh can	20	lete				
OCT 17 2005 ORIGINAL KCC WICHITA				-						e' .							
OCT 17 2005 ORIGINAL KCC WICHITA																· · · · · · · · · · · · · · · · · · ·	
OCT 17 2005 ORIGINAL KCC WICHITA																	
OCT 17 2005 ORIGINAL KCC WICHITA															******		
KCCWICHITA									REC	EIVE	D						
KCCWICHITA									OCT 1	7 200)5			DICI	NΙΛ		
											•		U	KIUI	NA		
10244 NE Hiway 61 • P.O. Box 8613 • Pratt. KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383									KCCV	HCH	HA						
10244 NE Hiway 61 • P.O. Box 8613 • Pratt. KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383										· · · · · · · · · · · · · · · · · · ·					· · · · · · · · · · · · · · · · · · ·		
	1024	44 N	E Hiv	av 6		O. Box	8613	} • Prati	KS 6712	4-861	3 • Phone	(62	0) 672-120	1 • Fax (6	20) 672	-5383	