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OCT 17 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30128
 Name: KENNETH S. WHITE
 Address: 2400 N. Woodlawn, Suite 115
 City/State/Zip: Wichita KS 67220
 Purchaser: SemCrude
 Operator Contact Person: Kenneth S. White
 Phone: (316) 682-6300
 Contractor: Name: Murfin Drilling Co., Inc.
 License: 30606
 Wellsite Geologist: Tim Hellman
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/7/05</u>	<u>6/15/05</u>	<u>7/13/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

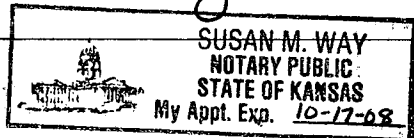
API No. 15 - 187-21058-0000
 County: Stanton
SW SE Sec. 1 Twp. 30 S. R. 41 East West
750 feet from (S) N (circle one) Line of Section
1930 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Daniels Well #: 1
 Field Name: Beauchamp NE
 Producing Formation: Morrow
 Elevation: Ground: 3348 Kelly Bushing: 3357
 Total Depth: 5578 Plug Back Total Depth: 5580
 Amount of Surface Pipe Set and Cemented at 1635 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 3485 Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH. I SB 8-29-08
 (Data must be collected from the Reserve Pit)
 Chloride content 500 ppm Fluid volume 2000 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White
 Title: Operator Date: 10/10/05
 Subscribed and sworn to before me this 10th day of October,
2005.
 Notary Public: Susan M. Way
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: KENNETH S. WHITE Lease Name: Daniels Well #: 1
 Sec. 1 Twp. 30 S. R. 41 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Density/Neutron Dual Induction Micro Log Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Atoka Shale</td> <td>4928</td> <td>-1571</td> </tr> <tr> <td>Morrow Shale</td> <td>5048</td> <td>-1691</td> </tr> <tr> <td>Lower Morrow Marker</td> <td>5362</td> <td>-2005</td> </tr> <tr> <td>Keyes Sand</td> <td>5470</td> <td>-2113</td> </tr> <tr> <td>Mississippi</td> <td>5496</td> <td>-2139</td> </tr> </tbody> </table>	Name	Top	Datum	Atoka Shale	4928	-1571	Morrow Shale	5048	-1691	Lower Morrow Marker	5362	-2005	Keyes Sand	5470	-2113	Mississippi	5496	-2139
Name	Top	Datum																	
Atoka Shale	4928	-1571																	
Morrow Shale	5048	-1691																	
Lower Morrow Marker	5362	-2005																	
Keyes Sand	5470	-2113																	
Mississippi	5496	-2139																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1613	See Attachment		
Production		5-1/2"	15.5	5578	See Attachment		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5470 - 5476	Acidize with 1000 gals 7-1/2% MCA acid and Frac with 17,000# 16/30 sand, 3000# 12/20 sand and 18,500 gals of 25# Crosslinked gel	

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>5520'</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>7/13/05</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours <u>1000</u>	Oil Bbls.	Gas Mcf	Water Bbls. <u>72</u>	Gas-Oil Ratio	Gravity <u>42</u>
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Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

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Attached to ACO-1 Form for
KENNETH S. WHITE
DANIELS #1
750' FSL and 1930' FEL
Sec 1-30S-41W
Stanton County, Kansas
API# 15-187-21058-0000

DST #1 5376' - 5580' (Keyes)
30" - 60" - 45" - 90"

1st Open: Strong blow off bottom of bucket in 4", no blow in shut-in
2nd Open: Strong blow off bottom of bucket in 8", no blow in shut-in

Rec: 300' Gas in Pipe, 500' Oil and Gas Cut Mud (5% oil, 25% gas, 70% mud)

IFP: 65# - 113# ISIP: 1015# IHP: 2718# Temp: 132°
FFP: 134# - 219# FSIP: 1074# FHP: 2539#

Surface Casing Cement

Cemented with 470 sacks Lite Cement with 3% CC and 125 sacks Common Cement with 3% CC and 1/4# Flo Seal per sack.

Production Casing Cement

Cemented Bottom Stage with 50 Sacks 60/40 Poz Mix as scavenger followed by 150 sacks AA2 Cement with 5% calset, .1% Defoamer, .8% FLA-322, 10% salt, .75% gas blok and 5# gilsonite/sack.

Cemented Top Stage with 500 sacks A-Con Blend Cement with 3% CC and 1/4# cellflake/sack.

ORIGINAL

ALLIED CEMENTING CO., INC. 19250

Federal Tax I.D. XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley, KS

DATE	6-8-05	SEC.	1	TWP.	30	RANGE	41 W	CALLED OUT	4:00 pm	ON LOCATION	6:15 am	JOB START	8:00 am	JOB FINISH	11:30 pm
LEASE	Daniels	WELL #	#1	LOCATION	Johnson 85-3/4 E			COUNTY	Stanley	STATE	KS				
OLD OR <u>NEW</u> (Circle one)															

CONTRACTOR Mumby #25 OWNER same

TYPE OF JOB Surface

HOLE SIZE 12"4 T.D. 1635' CEMENT AMOUNT ORDERED 470 Lite 1/4"

CASING SIZE 8 5/8 24# DEPTH 1640' cellofink 390cc

TUBING SIZE DEPTH 150-cks 10m 390cc

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM COMMON 150 @ 10⁰⁰ 1500⁰⁰

MEAS. LINE SHOE JOINT 37 45 POZMIX @

CEMENT LEFT IN CSG. 37 45 GEL @

PERFS. CHLORIDE 20 @ 38⁰⁰ 760⁰⁰

DISPLACEMENT 102 BBLs ASC @

EQUIPMENT Lite 470 @ 9³⁰ 4371⁰⁰

PUMP TRUCK CEMENTER Fuzzy + Max ~~Cellofink~~ @ 120

191 HELPER Wayne Fl-504 117 @ 120 ~~1270⁰⁰~~

BULK TRUCK # 218 DRIVER Jarrod @ 198⁹⁰

BULK TRUCK # 394 DRIVER Alan @

HANDLING 510 @ 1⁶⁰ 816⁰⁰

MILEAGE .06 x SR x mile 2448⁰⁰

TOTAL ~~10093⁹⁰~~
10093⁹⁰

REMARKS:

Cement did circulate
Insert did hold
Plug down @ 11:20 pm
Thanks
Fuzzy +
Crew

SERVICE

DEPTH OF JOB 15

PUMP TRUCK CHARGE 1320⁰⁰

EXTRA FOOTAGE @

MILEAGE 80 @ 5⁰⁰ 400⁰⁰

MANIFOLD @

@

@

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TOTAL 1720⁰⁰

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PLUG & FLOAT EQUIPMENT

1-8 5/8 Cam Guidesho @ 235⁰⁰

1-8 5/8 Insert @ 325⁰⁰

3-8 5/8 Cent @ 55 165⁰⁰

1-8 5/8 Basket @ 180⁰⁰

TOTAL 905⁰⁰

TAX ~~XXXXXXXXXX~~

TOTAL CHARGE ~~XXXXXXXXXX~~

DISCOUNT ~~XXXXXXXXXX~~ IF PAID IN 30 DAYS

CHARGE TO: Kew White
STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Timothy J May

Timothy J May
PRINTED NAME

ORIGINAL



TREATMENT REPORT

Customer ID		Date	
Customer <i>Ken White</i>		<i>6-16-05</i>	
Lease <i>Daniels</i>		Lease No.	Well # <i>1</i>

Field Order # <i>9882</i>	Station <i>Liberal KS</i>	Casing <i>5 1/2"</i>	Depth	County <i>Stanton</i>	State <i>KS</i>
Type Job <i>5 1/2" Longstring</i>		(NW)		Formation	Legal Description <i>1-30S-41W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2"</i>	Tubing Size	Shots/Ft		Acid <i>75 sk 60/40 Poz (common)</i>	RATE <i>12.2 #</i>	PRESS	ISIP	
Depth <i>5578</i>	Depth	From	To	Pre-Pack <i>150 sk AA2 Premium - 5%</i>	Max <i>9% Calsety; 1% Deframer</i>		<i>5 Min.</i>	
Volume	Volume	From	To	Post <i>10% salt, .75% Gas blk</i>	Min <i>5# G:isonite - 15#</i>		<i>10 Min.</i>	
Max Press	Max Press	From	To	Fract <i>500 sk - A-con - 3% C</i>	Avg <i>1/4# Cellflake</i>		<i>15 Min.</i>	
Well Connection	Annulus Vol.	From	To	<i>11.1# - 3.06 ft/sk - 19.</i>	HHP Used <i>4 Gall/sk</i>		Annulus Pressure	
Plug Depth	Packer Depth <i>3485</i>	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Herb Decant</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
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Service Units	<i>118</i>	<i>227</i>	<i>335</i>	<i>575</i>	<i>338</i>	<i>570</i>			
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2000</i>					<i>On Location</i>
<i>0030</i>					<i>Start running 5 1/2" casing + FE</i>
<i>0330</i>					<i>Casing on bottom</i>
<i>0430</i>					<i>Cut off pipe + weld on collar</i>
<i>0500</i>					<i>Spot + rig up Equipment</i>
<i>0515</i>					<i>Lost circulation</i>
<i>0701</i>		<i>200</i>	<i>0</i>	<i>2</i>	<i>Start pumping 5 bbl of water</i>
<i>0704</i>		<i>300</i>	<i>5</i>	<i>2</i>	<i>Start pumping 12 bbl of mud flush</i>
<i>0707</i>		<i>300</i>	<i>17</i>	<i>2</i>	<i>Start pumping 5 bbl of water</i>
<i>0709</i>		<i>400</i>	<i>15</i>	<i>4</i>	<i>Start mixing 50 sk of 60/40 Poz (common) @ 12.2</i>
<i>0714</i>		<i>400</i>	<i>38</i>	<i>4</i>	<i>Start mixing 150 sk of AA-2 premium @ 15#</i>
<i>0724</i>					<i>Shut down - drop Latch down plug</i>
<i>0732</i>		<i>400</i>	<i>0</i>	<i>4</i>	<i>Start displacing with 50 bbl of water</i>
<i>0746</i>		<i>400</i>	<i>50</i>	<i>4</i>	<i>Start displacing with 82 bbl of mud</i>
<i>0805</i>		<i>600-1500</i>	<i>132</i>	<i>4</i>	<i>Bump plug</i>
<i>0809</i>		<i>1500-0</i>			<i>release pressure - float held</i>
<i>0817</i>					<i>Drop opening tool</i>
<i>0833</i>		<i>700</i>			<i>Open two stage cement collar</i>
<i>0840</i>					<i>Start circulating with rig pump</i>

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TREATMENT REPORT

Customer ID		Date	
Customer <i>Ken White</i>		<i>6-16-05</i>	
Lease <i>Daniels</i>		Lease No.	Well # <i>1</i>

Field Order # <i>9882</i>	Station <i>Liberal KS</i>	Casing <i>5 1/2</i>	Depth <i>5528</i>	County <i>Stanton</i>	State <i>KS</i>
Type Job <i>5 1/2" Longstring (NW)</i>			Formation	Legal Description <i>1-305-41W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Herb Durant</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
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Service Units					Service Log
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	
<i>1250</i>			<i>272</i>	<i>4</i>	<i>Start mixing 500 st of ACon @ 11.1 #</i>
<i>1210</i>					<i>Shut down drop closing plug</i>
<i>1214</i>			<i>0</i>	<i>5</i>	<i>Start displacing with 83 bbl of water</i>
<i>1229</i>			<i>73</i>	<i>2</i>	<i>slow rate</i>
<i>1233</i>			<i>83</i>	<i>2</i>	<i>bump plug - close tool</i>
<i>1235</i>					<i>Release pressure - tool closed</i>
<i>1245</i>					<i>PLUG Rat + Mouse holes</i>
					<i>Circulate cement to the pit</i>
					<i>Job complete</i>

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