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OCT 20 2005 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

KCC WICHITA WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32864 Name: XTO Energy Inc. Address: 210 Park Ave., Suite 2350 City/State/Zip: Oklahoma City, Oklahoma 73102 Purchaser: Oneok Field Services Operator Contact Person: Bruce Hankins Phone: (405) 319-3208 Contractor: Name: Cheyenne Drilling LP License: 33375

Wellsite Geologist: Designate Type of Completion: [X] New Well [ ] Re-Entry [ ] Workover [ ] Oil [ ] SWD [ ] SLOW [ ] Temp. Abd. [X] Gas [ ] ENHR [ ] SIGW [ ] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:

Original Comp. Date: Original Total Depth: [ ] Deepening [ ] Re-perf. [ ] Conv. to Enhr./SWD [ ] Plug Back [ ] Plug Back Total Depth [ ] Commingled [ ] Docket No. [ ] Dual Completion [ ] Docket No. [ ] Other (SWD or Enhr.?) [ ] Docket No.

05-18-2005 05-19-2005 07-29-2005 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 055-21872-00-00 County: Finney SW NE SW Sec. 2 Twp. 25 S. R. 33 [ ] East [X] West 1620 feet from S / N (circle one) Line of Section 1450 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW [X] SW Lease Name: Kansas "B" Well #: 31-2

Field Name: Hugoton Producing Formation: Chase Elevation: Ground: 2896' Kelly Bushing: 2903' Total Depth: 3110' Plug Back Total Depth: 3040' Amount of Surface Pipe Set and Cemented at 12 jts set @ 546' Feet Multiple Stage Cementing Collar Used? [ ] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from 546' feet depth to Surface w/ 285 sx cmt.

Drilling Fluid Management Plan AH. II SB 8-29-08 (Data must be collected from the Reserve Pit)

Chloride content 20500 ppm Fluid volume 950 bbls Dewatering method used Evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce E. Hankins

Title: Prod. Data Supervisor Date: 10-17-2005

Subscribed and sworn to before me this 17th day of October

2005

Notary Public: Joyce A. Williams

Date Commission Expires: 8-11-08

JOYCE A. WILLIAMS Oklahoma County Notary Public in and for State of Oklahoma Commission # 00013369 Expires 8/11/08

KCC Office Use ONLY [ ] Letter of Confidentiality Attached If Denied, Yes [ ] Date: [ ] Wireline Log Received [ ] Geologist Report Received [ ] UIC Distribution

Operator Name: XTO Energy Inc. Lease Name: Kansas "B" Well #: 3I-2  
 Sec. 2 Twp. 25 S. R. 33 East  West County: Finney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Gamma Ray Neutron Log.	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample Datum</th> </tr> </thead> <tbody> <tr> <td>Hollenberg</td> <td>2504'</td> <td></td> </tr> <tr> <td>Herington</td> <td>2517'</td> <td></td> </tr> <tr> <td>Krider</td> <td>2535'</td> <td></td> </tr> <tr> <td>Winfield</td> <td>2586'</td> <td></td> </tr> <tr> <td>Towanda</td> <td>2663'</td> <td></td> </tr> </tbody> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	Hollenberg	2504'		Herington	2517'		Krider	2535'		Winfield	2586'		Towanda	2663'	
Log Name	Formation (Top), Depth and Datum	Sample Datum																	
Hollenberg	2504'																		
Herington	2517'																		
Krider	2535'																		
Winfield	2586'																		
Towanda	2663'																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	546'	Prem. Plus	285	
Production	7 7/8"	5 1/2"	15.5#	3097'	Prem. Plus	510	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	2800'	CIBP	None	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 & 2 SPF	2504-2505 (2), 2517-2521' (5), 2535-2537' (3),	Acidize w/3000 gals 7 1/2% NeFe Acid	
	2545-2560' (16), 2573-2578' (6), 2586-2590' (5),	Frac w/80,000 gals YF-125 LG XL Gel	
	2601-2610' (10), 2616-2620' (5), 2666-2670' (9),	w/170,000# 16/30 Brady Sand & 50,000#	
	2685-2691' (13).	16/30 SB Excel	
3SPF	2841-2878'	1500 gals 7 1/2% N3Fe Acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
		2 3/8"	2712'	None		<input checked="" type="checkbox"/>	<input type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr. Date of First Sales: 09-02-2005	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
0		19	120	19,000	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Other (Specify) \_\_\_\_\_

Production Interval

DRILLER'S LOG

XTQ ENERGY, INC.  
KANSAS B 31-2  
SECTION 2-T25S-R33W  
FINNEY COUNTY, KANSAS

COMMENCED: 05-18-05  
COMPLETED: 05-21-05

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SURFACE CASING: 537' OF 8 5/8" CMTD  
W/150 SKS PREMIUM PLUS + 3%CC.  
TAILED W/125 SKS PREMIUM PLUS + 2%  
CC.

FORMATION

DEPTH

FORMATION	DEPTH
SURFACE HOLE	0 - 546
SANDSTONE & CLAY	546 - 911
RED BED	911 - 1390
GLORIETTA	1390 - 1590
RED BED	1590 - 2551
SHALE & LIMESTONE	2551 - 3110 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, LP



WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 23RD DAY OF MAY, 2005

JOLENE K. RUSSELL

  
NOTARY PUBLIC

# HALLIBURTON JOB SUMMARY

REGION <b>Central Operations</b>		MNA / COUNTRY <b>Mid Continen/USA</b>		SALES ORDER # <b>3720830</b>	TICKET DATE <b>05/18/05</b>
MNU ID / EMPL # <b>MCLIO104 212723</b>		H.E.S. EMPLOYEE NAME <b>JERRAKO EVANS</b>		BDA / STATE <b>MC/Ks</b>	COUNTY <b>FINNEY</b>
LOCATION <b>LIBERAL, KS</b>		COMPANY <b>XTO ENERGY INC</b>		PSL DEPARTMENT <b>Cement</b>	
TICKET AMOUNT <b>\$11,041.44</b>		WELL TYPE <b>01 Oil</b>		CUSTOMER REP / PHONE <b>30 TOM HOFFMAN 1-580-747-2882</b>	
WELL LOCATION <b>GARDEN CITY, KS</b>		DEPARTMENT <b>CEMENT</b>		SAP BOMB NUMBER <b>7521</b>	Cement Surface Casing
LEASE NAME <b>KANSAS "B" 2</b>		Well No. <b>31-2</b>	SEC / TWP / RNG <b>2 - 25S - 33W</b>	HES FACILITY (CLOSEST TO WELL SITE) <b>LIBERAL</b>	

FILE COPY

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Evans, J 212723	8.0			
Martin, J 317827	8.0			
Berumer, E 267804	8.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10415842	150			
10219237	150			
10011752-10011591	65			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	5/18/2005	5/18/2005	5/18/2005	5/18/2005
Time	1230	1400	1800	1900

**Tools and Accessories**

Type and Size	Qty	Make
Float Collar INSERT	1	HOWCO
Float Shoe FILL TUBE	1	HOWCO
Centralizers S-4	4	HOWCO
Top Plug HWE	1	HOWCO
HEAD PC	1	HOWCO
Limit clamp	1	HOWCO
Weld-A	1	HOWCO
Guide Shoe REG	1	HOWCO
BTM PLUG BASKET	1	HOWCO

**Well Data**

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	24#	8 5/8"		0	648	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"			648	Shots/Ft.
Perforations							
Perforations							
Perforations							

**Materials**

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
5/18	5.0	5/18	8.0	Cement Surface Casing
Total	5.0	Total	8.0	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM	Overall
Feet 45	Cement Left in Pipe Reason	SHOE JOINT

**Cement Data**

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	160	HLC PP		3% CC - 1/4# FLOCELE	11.41		12.30
2	126	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

**Summary**

Circulating _____	Displacement _____	Preflush: BBI _____	Type: _____
Breakdown _____	MAXIMUM _____	Load & Bkdn: Gal - BBI _____	Pad: Bbl -Gal _____
Lost Returns _____	Lost Returns _____	Excess /Return BBI _____	Calc. Disp Bbl _____
Cmt Rtm#Bbl _____	Actual TOC _____	Calc. TOC: _____	Actual Disp. <b>32</b>
Average _____	Frac. Gradient _____	Treatment: Gal - BBI _____	Disp: Bbl _____
Shut In: Instant _____	5 Min. _____ 15 Min. _____	Cement Slurry BBI _____	89.0
		Total Volume BBI _____	121.00

Frac Ring #1	Frac Ring #2	Frac Ring #3	Frac Ring #4
--------------	--------------	--------------	--------------

THE INFORMATION STATED HEREIN IS CORRECT  
 CUSTOMER REPRESENTATIVE \_\_\_\_\_

SIGNATURE

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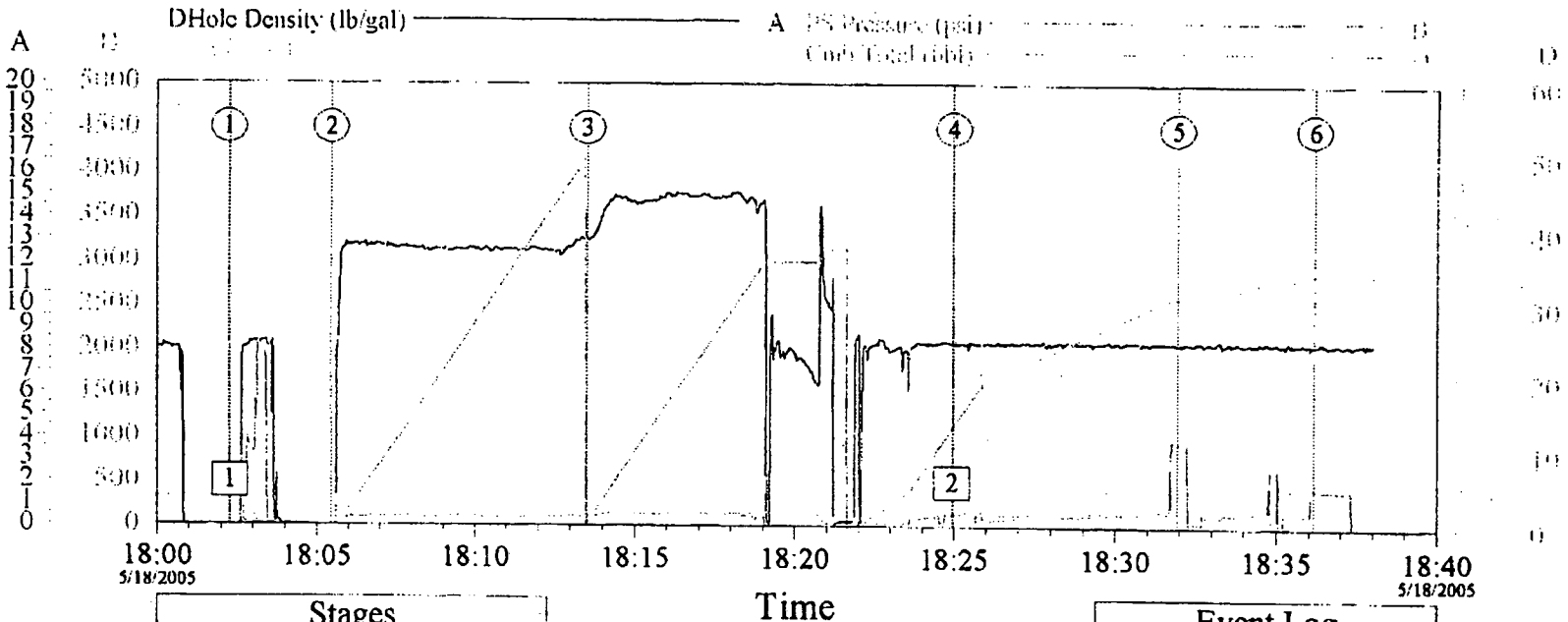
<b>HALLIBURTON JOB LOG</b>			TICKET # <b>3720830</b>	TICKET DATE <b>05/18/05</b>
REGION <b>Central Operations</b>	MCA / COUNTRY <b>Mid Continent/USA</b>		BDA / STATE <b>MC/Ks</b>	COUNTY <b>FINNEY</b>
MCL ID / ENPL # <b>MCL104 212723</b>	P.L.S. EMPLOYEE NAME <b>JERRAKO EVANS</b>		PSL DEPARTMENT <b>Cement</b>	
LOCATION <b>LIBERAL, KS</b>	COMPANY <b>XTO ENERGY INC</b>		CUSTOMER REP / PHONE <b>TOM HOFFMAN 1-580-747-2882</b>	
TICKET AMOUNT <b>\$11,041.44</b>	WELL TYPE <b>01 Oil</b>		APPLANT #	
WELL LOCATION <b>GARDEN CITY, KS</b>	DEPARTMENT <b>CEMENT</b>		JOB PURPOSE CODE <b>Cement Surface Casing</b>	
LEASE NAME <b>KANSAS "B"</b>	Well No. <b>31-2</b>	SEC / TWP / RING <b>2 - 25S - 33W</b>	PES FACILITY (CLOSEST TO WELL S) <b>LIBERAL</b>	

YES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	YES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	YES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	YES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Evans, J 212723	5						
Martin, J 317927	5						
Berumer, E 267804	3						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate		Press.(PSI)		Job Description / Remarks
				M2	CSG.	Tbg		
	1230							CALLED OUT FOR JOB
	1430							JOB READY
	1230							PRE-TRIP SAFETY MEETING
	1400							PT ON LOCATION/ JOB SITE ASSESMENT
	1430							RIG UP TRUCKS
								RIG DRILLING
								START PULLING DP
	1615							START RUNNING CASING & FE (8 5/8)
	1740							CASING ON BOTTOM (648 FT)
	1745							HOOK UP PC & CIRC IRON/ CIRC WITH RIG PUMP
								HOOK UP TO PT
	1802					2000		TEST LINES
	1805	6.5	59.0		100			START MIXING LEAD CMT @12.3# (160 SX HLC PP)
	1813	6.5	30.0		150			START MIXING TAIL CMT @14.8# (125 SX PP)
	1819							SHUT DOWN/ DROP PLUG
	1820	6.0	0-		140			START DISP WITH FRESH WATER
	1831	2.0	22.0		170			SLOW RATE 10 BBL SLEFT ON DISP
	1831	2.0	32.0		950			BUMP PLUG
	1832							RELEASE FLOAT DID NOT HOLD
	1835				700			PRESSURE BACK UP
	1836							RELEASE FLOAT DID NOT HOLD
	1837				350			PRESSURE BACK UP/ SHUT IN
								CIRC CMT TO PIT
								THANKS FOR CALLING HALLIBURTON
								JERRAKO & CREW

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# XTO ENERGY KANSAS B 31-2



Stages		
①	Start Job	18:02:14
②	Pump Lead Cement	18:05:27
③	Pump Tail Cement	18:13:31
④	Pump Displacement	18:24:59
⑤	Bump Plug	18:31:55
⑥	End Job	18:36:09

Event Log		
①	Test Lines	18:02:16
②	Drop Top Plug	18:24:56

Customer: XTO ENERGY	Job Date: 5-18-05	Ticket #: 3720830
Well Description: 8 5/8 SP	UWI:	

HALLIBURTON  
 CemWin v1.4.0  
 18-May-05 18:38

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# HALLIBURTON JOB SUMMARY

SALES ORDER NO <b>3723/91</b>	TICKET DATE <b>05/19/05</b>
BDA / STATE <b>KS</b>	COUNTY <b>FINNEY</b>
PSL DEPARTMENT <b>Cement</b>	
CUSTOMER REP / PHONE <b>TOM HOFFMAN 1-580-747-2882</b>	
API#	
SAP BOMB NUMBER <b>7523</b>	Cement Production Casing
RES FACILITY (CLOSEST TO WELL SITE) <b>LIBERAL, KS</b>	

REGION <b>Central Operations</b>	NWA / COUNTRY <b>Mid Continent/USA</b>
MBU ID / EMPL # <b>MCIL 0110 / 195811</b>	H.E.S. EMPLOYEE NAME <b>MERSHEK WILTSHIRE</b>
LOCATION <b>LIBERAL</b>	COMPANY <b>XTO ENERGY INC</b>
TICKET AMOUNT <b>\$16,757.40</b>	WELL TYPE <b>01 Oil</b>
WELL LOCATION <b>GARDEN CITY, KS</b>	DEPARTMENT <b>ZI</b>
LEASE NAME <b>KANSAS "B" 2418072</b>	Well No. <b>31-2</b>
	SEC / TWP / RNG <b>2-25S-33W</b>

# FILE COPY

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Wiltshire, M 195811	17.0			
Chavez, E 3478816	17.0			
Albright, J 325347	17.0			
Stangl, T 333480	17.0			

N.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547690	150			
10251403	150			
10010748-10011272	65			
10240236-10240245	65			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	5/20/2005	5/20/2005	5/20/2005	5/20/2005
Time	0230	0630	2146	2254

**Tools and Accessories**

Type and Size	Qty	Make
Float Collar SS II	1	H
Float Shoe		O
Centralizers S-4	10	W
Top Plug HWE	1	C
HEAD	1	H O
Limit clamp	1	O
Weld-A	1	W
Guide Shoe REG.	1	C
BTM PLUG		O

**Well Data**

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	5.5	15.5#		0	3,100	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8				Shots/Ft.
Perforations							
Perforations							
Perforations							

**Materials**

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

**Hours On Location**

Date	Hours
5/20	16.5
Total	16.5

**Operating Hours**

Date	Hours
5/20	1.0
Total	1.0

**Description of Job**  
Cement Production Casing

**Hydraulic Horsepower**

Ordered	Avail.	Used

**Average Rates in BPM**

Treating	Disp.	Overall

**Cement Left in Pipe**  
Feet **45** Reason **SHOE JOINT**

**Cement Data**

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	335	MIDCON II PP		1/4# FLOCELE	18.41	2.97	11.3#
2	175	PREM PLUS		1/4# FLOCELE - .5% HALAD-322	6.30	1.32	14.8#
3							
4							

**Summary**

Circulating	Displacement	Preflush: BBI	Type:
Breakdown	MAXIMUM	Load & Bkdn: Gal - BBI	Pad:Bbl - Gal
Lost Returns	Lost Returns	Excess /Return BBI	Calc. Disp Bbl
Cmt Rtrn#Bbl	Actual TOC	Calc. TOC:	Actual Disp. <b>73</b>
Average	Frac. Gradient	Treatment Gal - BBI	Disp:Bbl
Shut In: Instant	5 Min. 15 Min.	Cement Slurr BBI	<b>218.0</b>
		Total Volume BBI	<b>291.00</b>

Frac Ring #1 \_\_\_\_\_ Frac Ring #2 \_\_\_\_\_ Frac Ring #3 \_\_\_\_\_ Frac Ring #4 \_\_\_\_\_

**THE INFORMATION STATED HEREIN IS CORRECT**  
 CUSTOMER REPRESENTATIVE \_\_\_\_\_

SIGNATURE \_\_\_\_\_

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<b>HALLIBURTON JOB LOG</b>		TICKET # <b>3723791</b>	TICKET DATE <b>05/19/05</b>
REGION <b>Central Operations</b>	NWA / COUNTRY <b>Mid Continent/USA</b>	BDA / STATE <b>KS</b>	COUNTY <b>FINNEY</b>
MBU ID / EMPL # <b>MCIL 0110 / 195811</b>	H.E.S EMPLOYEE NAME <b>MERSHEK WILTSHIRE</b>	PSL DEPARTMENT <b>Cement</b>	
LOCATION <b>LIBERAL</b>	COMPANY <b>XTO ENERGY INC</b>	CUSTOMER REP / PHONE <b>TOM HOFFMAN 1-580-747-2882</b>	
TICKET AMOUNT <b>\$16,757.40</b>	WELL TYPE <b>01 Oil</b>	API/WT #	
WELL LOCATION <b>GARDEN CITY, KS</b>	DEPARTMENT <b>ZI</b>	JOB PURPOSE CODE <b>Cement Production Casing</b>	
LEASE NAME <b>KANSAS "B" 241807</b>	Well No. <b>31-2</b>	HES FACILITY (CLOSEST TO WELL #) <b>LIBERAL, KS</b>	
SEC / TWP / RNG <b>2-25S-33W</b>			

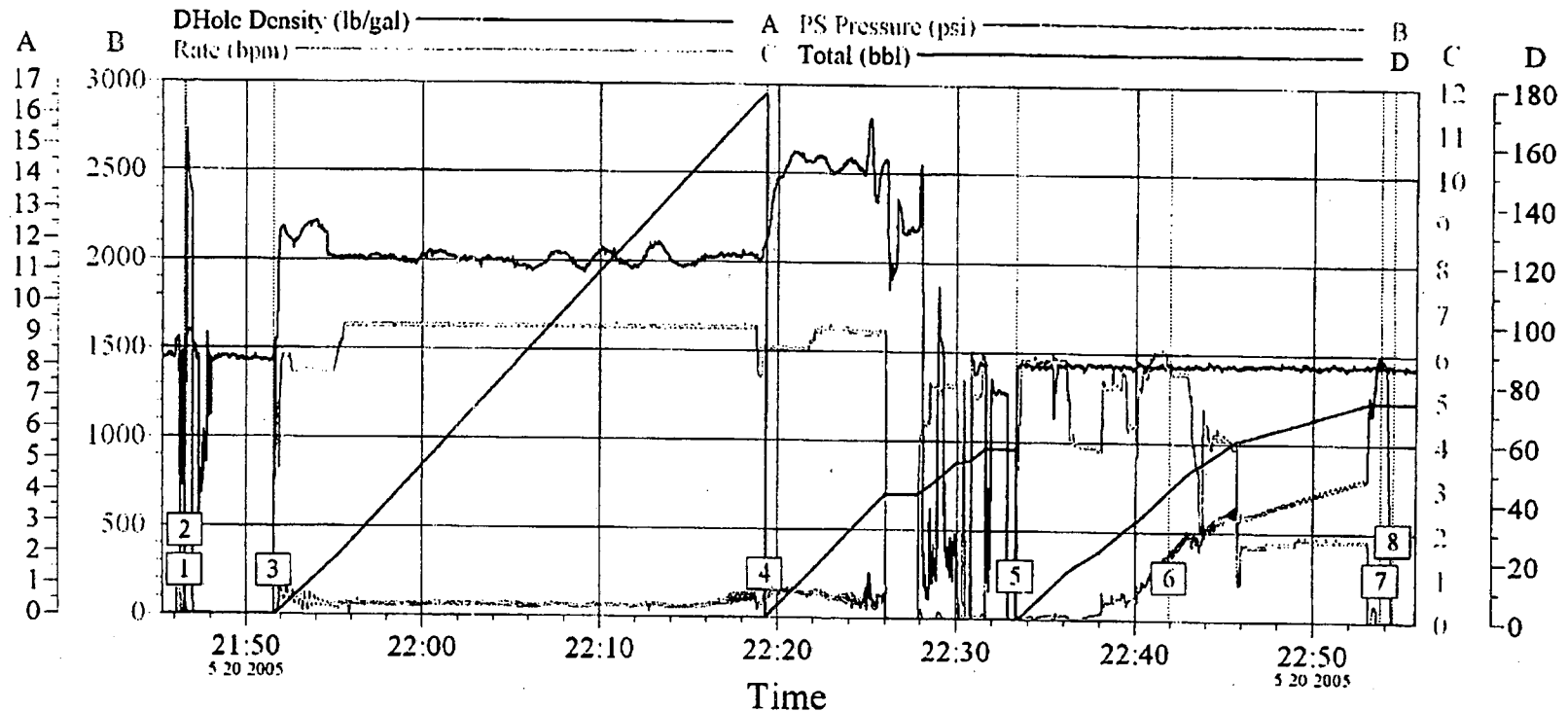
HRS	HRS	HRS	HRS	HRS
Wiltshire, M 195811	17			
Chavez, E 3478815	17			
Albright, J 325347	17			
Stangl, T 333480	17			

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate		Press.(PSI)		Job Description / Remarks
				N2	CSG.	Tbg		
	0230							CALLED FOR JOB
	0600							ARRIVE ON LOCATION
	0615							PRE-JOB SAFETY MEETING
	0630							SPOT EQUIPMENT
	1900							START CASING
	2115							CASING ON BOTTOM, CIRCULATE W/ RIG
	2146				2500			
	2151	6.5	0-177		120			
	2219	6.0	0-41		146			START TAIL 175 SKS (PREM PLUS) @ 14.8#
	2226	6.5	218.0		120			END CEMENT/// DROP TOP PLUG
	2227	5.0	12.0					WASH PUMP AND LINES
	2233	6.0	0-63		27			
	2241	6.0	40.0		230			DISPLACEMENT CAUGHT CEMENT
	2246	2.0	63-73		600			SLOW RATE
	2253	2.0	73.0		1500			BUMP PLUG/// FLOAT HELD
	2254							END JOB
					800			PRESSURE BEFORE LANDING PLUG
					YES			CIRCULATE CEMENT

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# XTO ENERGY (KANSAS "B" 31-2) LONGSTRING



1	Start Job	21:46:33	2	Test Lines	21:46:35	3	Pump Lead Cement	21:51:34
4	Pump Tail Cement	22:19:18	5	Pump Displacement	22:33:18	6	Displ Reached Cement	22:41:54
7	Bump Plug	22:53:44	8	End Job	22:54:26			

Customer:	Job Date:	Ticket #:
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