

RECEIVED
OCT 11 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30535
Name: Hartman Oil Co., Inc.
Address: 12950 E. 13th St. N.
City/State/Zip: Wichita, Kansas 67846
Purchaser: NCRA
Operator Contact Person: Stan Mitchell
Phone: (620) 277-2511
Contractor: Name: Sterling Drilling Co.
License: 5142
Wellsite Geologist: James C. Musgrove
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6/16/05 6/26/05 09/23/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 055218730000 ORIGINAL
County: Finney
E/2 NE SE Sec. 27 Twp. 21 S. R. 34 East West
1320' feet from (S) / N (circle one) Line of Section
330 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Gobleman Well #: C-1
Field Name: Nunn
Producing Formation: Mississippi
Elevation: Ground: 2945' Kelly Bushing: 2956'
Total Depth: 4800' Plug Back Total Depth: 4778'
Amount of Surface Pipe Set and Cemented at 400 w/300 sxs Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2680' DV-Tool Feet
If Alternate II completion, cement circulated from 2680
feet depth to surface w/ 625 sx cmt.

Drilling Fluid Management Plan AH. II SB 8-29-08
(Data must be collected from the Reserve Pit)
Chloride content 1700 ppm Fluid volume 8000 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: S.T. Mitchell
Title: Production Supervisor Date: 10/4/05
Subscribed and sworn to before me this 4th day of October
20 05
Notary Public: Meryl L. King
Date Commission Expires: 2/7/2006

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



✓

X

Operator Name: Hartman Oil Co., Inc. Lease Name: Gobleman Well #: C-1
 Sec. 27 Twp. 21 S. R. 34 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Sonic Cement Bond, Microresistivity, Dual Compensated Porosity, Dual Induction</p>	<table border="0" style="width: 100%;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3754'</td> <td>-798</td> </tr> <tr> <td>Toronto</td> <td>3769'</td> <td>-813</td> </tr> <tr> <td>Lansing</td> <td>3796'</td> <td>-840</td> </tr> <tr> <td>Base K.C.</td> <td>4244'</td> <td>-1288</td> </tr> <tr> <td>Marmaton</td> <td>4270'</td> <td>-1314</td> </tr> <tr> <td>Cherokee</td> <td>4390'</td> <td>-1434</td> </tr> <tr> <td>Morrow Shale</td> <td>4576'</td> <td>-1620</td> </tr> <tr> <td>Mississippian</td> <td>4599'</td> <td>-1643</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	3754'	-798	Toronto	3769'	-813	Lansing	3796'	-840	Base K.C.	4244'	-1288	Marmaton	4270'	-1314	Cherokee	4390'	-1434	Morrow Shale	4576'	-1620	Mississippian	4599'	-1643
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	12-1/4"	8-5/8"	24#	400'	common	300	2% gel, 3% CC
		5-1/2"	15.5#	4799'	ASC	150/200	Flo-lite, 10% salt, 5# gll

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2/SPF	4686'-96' St. Louis	1000 Gal 15%	4686-96'

TUBING RECORD		Size Set At	Packer At	Liner Run
		2-7/8" Riceline FGL	4675'	4669.34'
		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr. As Per KCC		Producing Method		
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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HARTMAN OIL CO., INC.

DRILLED
6/6/2005

2945' - GL
ZERO @ 2956' - KB

HARTMAN OIL CO., INC.

LEASE- GOBLEMAN

WELL NO. C-1
FIELD NAME NUNN
LOCATION E/2 NE SE
SEC. 27-21S-34W
FINNEY CO., KS.

8-5/8" @ 400'
300 SXS
REGULAR CLASS A
W/ 3% CC + 2% GEL CEMENT CIRCULATED

X 2680' DV-TOOL CEMENT CIRCULATED
150 SXS CLASS C + 475 SXS LITE W/ 1/4# FLO SEAL

xx{ }xx

2-7/8" J-55 EUE - Rice Line - Fiber Glass lined tbg
ARROW SET 1 - PKR @ 4669'

= 4675' - 2-7/8" TBG open end
4686-96' ST. LOUIS

PBTD
CSG TD

XXXXXXXXX
XXXXXXXXX

4778'
4800' 5-1/2" 15.5#

150 SXS LITE W/ 1/4# FLO SEAL +
200 SXS ASC W/ 10% SALT - 5# GILSONITE

STAN MITCHELL

RECEIVED
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KCC WICHITA

ALLIED CEMENTING CO., INC. 19605

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY, KS

DATE <u>6-17-05</u>	SEC <u>27</u>	TWP. <u>21</u>	RANGE <u>34</u>	CALLED OUT <u>2:30 AM</u>	ON LOCATION <u>5:00 AM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>12:30 AM</u>
LEASE <u>Gableman</u>	WELL# <u>C-1</u>	LOCATION <u>Gano Rd - 2 W</u>			COUNTY <u>Lincoln</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>14 n - w n</u>			

CONTRACTOR Steele's Ditch #2 OWNER same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 TD 400' CEMENT AMOUNT ORDERED 300 com

CASING SIZE 8 5/8 2 1/2" DEPTH 400'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 45.17

CEMENT LEFT IN CSG. 45.17

PERFS. _____

DISPLACEMENT 226

EQUIPMENT

PUMP TRUCK CEMENTER T-224

191 HELPER WAUNE

BULK TRUCK _____

218 DRIVER Samuel

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

Cement did not set

Plug down @ 10:00 AM

Thanks

T-224 crew

CHARGE TO: Hartman Oil

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE W. C. Craig

CEMENT AMOUNT ORDERED 300 com

COMMON 300 @ 10⁰⁰ 3000⁰⁰

POZMIX _____ @ _____

GEL 5 @ 14⁰⁰ 70⁰⁰

CHLORIDE 10 @ 38⁰⁰ 380⁰⁰

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 315 @ 1⁰⁰ 315⁰⁰

MILEAGE 206 x 54 mile 11324⁰⁰

TOTAL 5352⁰⁰

SERVICE

DEPTH OF JOB 400'

PUMP TRUCK CHARGE 670⁰⁰

EXTRA FOOTAGE 140 @ 1.55 55⁰⁰

MILEAGE 74 @ 5⁰⁰ 370⁰⁰

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1095⁰⁰

PLUG & FLOAT EQUIPMENT

1-8 1/2 Basket @ 180⁰⁰

1-8 1/2 Basket @ 45⁰⁰

2-7 1/2 Cont @ 55⁰⁰ 110⁰⁰

1-8 1/2 Plug @ 55⁰⁰

_____ @ _____

TOTAL 390⁰⁰

TAX 6837⁰⁰

TOTAL CHARGE 6153⁰⁰

DISCOUNT 683⁰⁰ IF PAID IN 30 DAYS

PRINTED NAME W. C. CRAIG

RECEIVED
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KCC WICHITA

ALLIED CEMENTING CO., INC. 22127

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
09 K107

DATE <u>6-27-05</u>	SEC <u>27</u>	TWP <u>21</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>Gableman</u>	WELL # <u>C-1</u>	LOCATION <u>Gran Rd SW 1/4 N W15</u>			COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>Sterling Dril Rig 2</u>	OWNER <u>same</u>
TYPE OF JOB <u>Two Stage (Top Stage)</u>	
HOLE SIZE _____ T.D. <u>4800</u>	CEMENT _____
CASING SIZE _____ DEPTH <u>4809'</u>	AMOUNT ORDERED <u>150 sks Class C</u>
TUBING SIZE _____ DEPTH _____	<u>475 sks Lite 1/4" F10 Seal</u>
DRILL PIPE _____ DEPTH _____	
TOOL <u>DV TOOL</u> DEPTH <u>2725.72'</u>	<u>Class C</u>
PRES. MAX _____ MINIMUM _____	COMMON <u>150 sks @ 12.05 1807.50</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG _____	GEL _____ @ _____
PERFS _____	CHLORIDE _____ @ _____
DISPLACEMENT <u>65 Bbls</u>	ASC _____ @ _____

EQUIPMENT			
PUMP TRUCK CEMENTER <u>Dean</u>		<u>Lite weight 475 sks @ 8.80 4180.00</u>	
# <u>373-281</u> HELPER <u>Fuzzy/Max</u>		<u>F10 Seal 119.9 @ 1.70 202.30</u>	
BULK TRUCK _____			
# <u>386</u> DRIVER <u>Alan</u>			
BULK TRUCK _____			
# <u>347</u> DRIVER <u>Lonnie</u>			
<u>218</u> <u>Allen Larry</u>			
	HANDLING <u>625 sks @ 1.60 1000.00</u>		
	MILEAGE <u>64/sk/mile 2775.00</u>		
	TOTAL <u>9964.80</u>		

REMARKS:
Mix 10 sks in mouse hole.
Mix 15 sks in Rat Hole
Mix 450 sks Lite 1/4" F10 Seal & 150 sks
Class C. Wash Pump & Line. Disp
65 Bbls.

SERVICE	
DEPTH OF JOB <u>2725.72'</u>	
PUMP TRUCK CHARGE _____	<u>785.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>74 miles @</u>	<u>N/C</u>
MANIFOLD _____ @ _____	

CHARGE TO: Hartman Oil

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL <u>785.00</u>	
PLUG & FLOAT EQUIPMENT	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL _____	

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 10749.80

DISCOUNT 1074.98 IF PAID IN 30 DAYS
9674.82

SIGNATURE W.C. Craig

W.C. CRAIG
PRINTED NAME

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