

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32864  
Name: XTO Energy Inc.  
Address: 210 Park Ave., Suite 2350  
City/State/Zip: Oklahoma City, Oklahoma 73102  
Purchaser: Oneok Field Services  
Operator Contact Person: Bruce Hankins  
Phone: (405) 319-3208  
Contractor: Name: Cheyenne Drilling LP  
License: 33375

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>05-14-2005</u>	<u>05-17-2005</u>	<u>07-09-2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - <sup>055</sup>~~005~~-21869-00-00  
County: Finney  
SE NW SW Sec. 4 Twp. 23 S. R. 32  East  West  
1466 feet from (S) / N (circle one) Line of Section  
1290 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Jack Shell Gas Unit Well #: 11-4  
Field Name: Hugoton  
Producing Formation: Chase  
Elevation: Ground: 2885' Kelly Bushing: 2892'  
Total Depth: 2940' Plug Back Total Depth: 2854'  
Amount of Surface Pipe Set and Cemented at 5 jts set @ 233 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 233'  
feet depth to Surface w/ 175 sx cmt.

Drilling Fluid Management Plan Alt. II SB 8-29-08  
(Data must be collected from the Reserve Pit)  
Chloride content 5200 ppm Fluid volume 850 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Dennis E. Hankins*  
Title: Prod. Data Supervisor Date: 10-17-2005

Subscribed and sworn to before me this 17th day of October, 2005.

Notary Public: *Joyce A. Guilliams*  
Date Commission Expires: 8-11-08  
JOYCE A. GUILLIAMS  
Notary Public in and for  
State of Oklahoma  
Commission # 00013369 Expires 8/11/08

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: XTO Energy Inc. Lease Name: Jack Shell Gas Unit Well #: 11-4  
 Sec. 4 Twp. 23 S. R. 32 East  West County: Finney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Array Induction, Compensated Neutron Log, Micro Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample Datum</th> </tr> <tr> <td>Chase Group</td> <td></td> <td></td> </tr> <tr> <td>Herington</td> <td>2593'</td> <td></td> </tr> <tr> <td>Krider</td> <td>2605'</td> <td></td> </tr> <tr> <td>Winfield</td> <td>2666'</td> <td></td> </tr> <tr> <td>Towanda</td> <td>2719'</td> <td></td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	Chase Group			Herington	2593'		Krider	2605'		Winfield	2666'		Towanda	2719'	
Log Name	Formation (Top), Depth and Datum	Sample Datum																	
Chase Group																			
Herington	2593'																		
Krider	2605'																		
Winfield	2666'																		
Towanda	2719'																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	233'	Prem. Plus	175	
Production	7 7/8"	5 1/2"	15.5#	2891'	Prem. Plus	215	
DV TI		5 1/2"		1277'	Prem. Plus	260	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1040-1041'	35/65 Poz "C"	205	Sqz Holes

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2SPF	2607-2628' (43 holes)	Frac w/1000 gals 15% NeFe Acid & 33,000 gals YF-125 LG XL Gel w/103,726# 20/40 Jordan Sand	
3SPF	2674-2682' (25 holes)	Acidize w/1000 gals 7 1/2% NeFe	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	2713'	None	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr. <b>Date of First Sales: 08-02-2005</b>	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	73	30	73,000	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

DRILLER'S LOG

XTO ENERGY, INC.  
JACK SHELL #14  
SECTION 4-T23S-R32W  
FINNEY COUNTY, KANSAS

COMMENCED: 05-14-05  
COMPLETED: 05-18-05

SURFACE CASING: 233' OF 8 5/8" CMTD  
W/200 SKS PREMIUM PLUS.

FORMATION	DEPTH
SURFACE HOLE	0 - 233
RED BED & CLAY	233 - 1221
RED BED	1221 - 1518
GLORIETTA	1518 - 1700
RED BED	1700 - 2311
SHALE & LIMESTONE	2311 - 2940 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

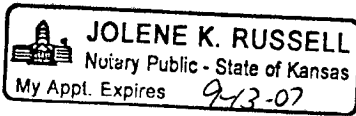
CHEYENNE DRILLING, LP

WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 18TH DAY OF MAY, 2005

JOLENE K. RUSSELL

  
NOTARY PUBLIC

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<b>HALLIBURTON JO</b>		<b>SUMMARY</b>		SALES ORDER 37-47	TICKET DATE 05/14/05
REGION Central Operations	NWA / COUNTRY Mid Continent/USA	BDA / STATE MC/Ks	COUNTY FINNEY		
WBU ID / EMPL # MCLIO104 212723	H.E.S. EMPLOYEE NAME JERRAKO EVANS	PSL DEPARTMENT Cement	CUSTOMER REP / PHONE TOM HOFFMAN 1-580-749-2882		
LOCATION LIBERAL, KS	COMPANY XTO ENERGY INC 30	WELL TYPE 01 Oil	APIUMI #		
TICKET AMOUNT \$8,817.10	DEPARTMENT CEMENT	SAP BOMB NUMBER 7521	Cement Surface Casing		
WELL LOCATION GARDEN CITY, KS	SEC / TRP / RNG 4 - 23S - 32W	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL			
LEASE NAME JACK SHELL "GU"	Well No. 11-4				

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Evans, J 212723	4.0			
Clemens, A 198516	4.0			
Campbell, R 333696	4.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10415842	170			
10219237	170			
10011406-10011272	75			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	5/14/2005	5/14/2005	5/14/2005	5/14/2005
Time	1130	1430	1730	1830

**Tools and Accessories**

Type and Size	Qty	Make
Float Collar INSERT	1	HOWCO
Float Shoe FILL TUBE	1	HOWCO
Centralizers S-4	3	HOWCO
Top Plug HWE	1	HOWCO
HEAD PC	1	HOWCO
Limit clamp	1	HOWCO
Weld-A	1	HOWCO
Guide Shoe REG	1	HOWCO
BTM PLUG		HOWCO

**Well Data**

New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing NEW	24#	8 5/8"		0	224	
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole		12 1/4'			234	Shots/Ft.
Perforations						
Perforations						
Perforations						

**Materials**

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
5/14	4.0	5/14	8.0	Cement Surface Casing
Total	4.0	Total	8.0	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM	Overall
	Disp.	
Feet 45	Cement Left in Pipe	SHOE JOINT
	Reason	

**Cement Data**

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	176	PREM PLUS		2% CC - 1/4# FLOCELE	6.33	1.34	14.80
2							
3							
4							

**Summary**

Circulating Breakdown	Displacement	Preflush: BBI	Type:
Lost Returns	MAXIMUM	Load & Bkdn: Gal - BBI	Pad:Bbl -Gal
Cmt Rtm#Bbl	Actual TOC	Excess /Return BBI	Calc.Disp Bbl
Average Shut In: Instant	Frac. Gradient	Calc. TOC:	Actual Disp.
	5 Min. 15 Min.	Treatment: Gal - BBI	Disp:Bbl
		Cement Slurry BBI	
		Total Volume BBI	42.0
			54.00

Frac Ring #1	Frac Ring #2	Frac Ring #3	Frac Ring #4

THE INFORMATION STATED HEREIN IS CORRECT  
 CUSTOMER REPRESENTATIVE \_\_\_\_\_

SIGNATURE \_\_\_\_\_

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<b>HALLIBURTON JOB LOG</b>				TICKET # <b>3713647</b>	TICKET DATE <b>05/14/05</b>
REGION <b>Central Operations</b>		NWA / COUNTRY <b>Mid Continent/USA</b>		BDA / STATE <b>MC/Ks</b>	COUNTY <b>FINNEY</b>
MBU ID / EMPL # <b>MCLIO104 212723</b>		S.L.E.S EMPLOYEE NAME <b>JERRAKO EVANS</b>		PSL DEPARTMENT <b>Cement</b>	
LOCATION <b>LIBERAL, KS</b>		COMPANY <b>XTO ENERGY INC</b>		CUSTOMER REP / PHONE <b>TOM HOFFMAN 1-580-749-2882</b>	
TICKET AMOUNT <b>\$8,817.10</b>		WELL TYPE <b>01 Oil</b>		APIUM#	
WELL LOCATION <b>GARDEN CITY, KS</b>		DEPARTMENT <b>CEMENT</b>		JOB PURPOSE CODE <b>Cement Surface Casing</b>	
LEASE NAME <b>JACK SHELL "GU"</b>		Well No. <b>11-4</b>	SEC / TWP / RNG <b>4 - 23S - 32W</b>	RES FACILITY (CLOSEST TO WELL S) <b>LIBERAL</b>	

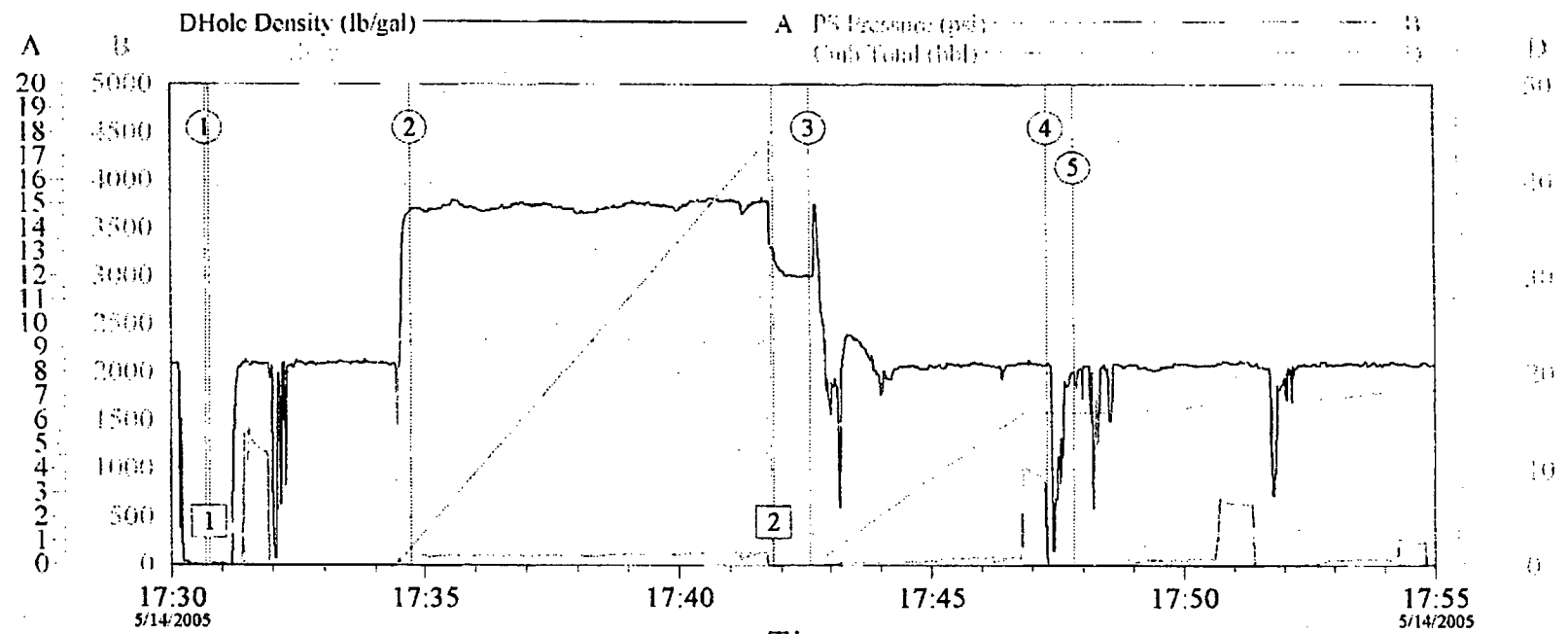
RES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	RES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	RES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	RES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Evans, J 212723	4						
Clemens, A 198516	4						
Campbell, R 333696	4						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate			Press.(PSI)	Job Description / Remarks
				N2	CSG.	Tbg		
	1130							CALLED OUT FOR JOB
	1430							JOB READY
	1300							PRE-TRIP SAFETY MEETING
	1450							PT ON LOCATION/ JOB SITE ASSESMENT
	1500							RIG UP TRUCKS
								RIG STILL DRILLING
								START RNING CASING & FE (8 5/8)
	1715							CASING ON BOTTOM (224 FT)
	1720							HOOK UP PC & CIRC IRON/ CIRC WITH RIG PUMP
								HOOK UP TO PT
	1730					1400		TEST LINES
	1734	6.0	42.0			100		START MIXING CMT @14.8# (175 SX PP)
								SHUT DOWN/ DROP PLUG
	1742	3.0	0-			80		START DISP WITH FRESH WATER
	1747	3.0	12.0			800		BUMP PLUG
	1748							RELEASE FLOAT DID NOT HOLD
	1750					800		PRESSURE BACK UP
								RELEASE DID NOT HOLD
	1755					200		PRESSURE BACK UP SHUT IN
								CIRC CMT TO PIT
								THANKS FOR CALLING HALLIBURTON
								JERRAKO & CREW

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# XTO ENERGY INC JACK SHELL GU 1-4

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Stages		
①	Start Job	17:30:41
②	Pump Cement	17:34:43
③	Pump Displacement	17:42:35
④	Bump Plug	17:47:17
⑤	End Job	17:47:49

Event Log		
①	Test Lines	17:30:45
②	Drop Top Plug	17:41:51

Customer: XTO ENERGY	Job Date: 5-14-05	Ticket #: 3713647	HALLIBURTON CemWin v1.4.0 14-May-05 17:56
Well Description: 8 5/8 SP	UWI:		

<b>HALLIBURTON JOB SUMMARY</b>		SALES ORDER NUMBER <b>3714599</b>	TICKET DATE <b>05/17/05</b>
REGION <b>Central Operations</b>	NWA / COUNTRY <b>Mid Continent/USA</b>	BDA / STATE <b>MC/Ks</b>	COUNTY <b>FINNEY</b>
WBU ID / EMP # <b>MCLI0110 / 212723</b>	H.S. EMPLOYEE NAME <b>JERRAKO EVANS</b>	PSL DEPARTMENT <b>Cement</b>	
LOCATION <b>LIBERAL</b>	COMPANY <b>XTO ENERGY INC</b>	30	CUSTOMER REP / PHONE <b>TOM HOFFMAN 1-580-747-2882</b>
TICKET AMOUNT <b>\$23,685.89</b>	WELL TYPE <b>01 Oil</b>	AP/UM #	
WELL LOCATION <b>GARDEN CITY, KS</b>	DEPARTMENT <b>ZI</b>	SAP BOMB NUMBER <b>7523</b>	Cement Production Casing
LEASE NAME <b>JACK SHELL "GU"</b>	Well No. <b>11-4</b>	SEC / TWP / RNG <b>4 - 23S - 32W</b>	HES FACILITY (CLOSEST TO WELL SITE) <b>Liberal, Ks</b>

HES EMP NAME / EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME / EMP # (EXPOSURE HOURS)	HRS
Cochran, M 217398	10.0	Beruman, E 267804	2.0
Evans, J 212723	8.0		
Martin, J 317927	18.0		
Tate, N 106953	2.0		

H.S. UNIT # / (R / T MILES)	R / T MILES	H.S. UNIT # / (R / T MILES)	R / T MILES
10441883	170	10010752-10011591	75
10415842	170		
10219237	170		
10244148-10286731	75		

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	5/17/2005	5/17/2005	5/18/2005	5/18/2005
Time	0900	1400	0250	0830

**Tools and Accessories**

Type and Size	Qty	Make
Float Collar LD BAFFLE	1	H
Float Shoe BASKET	2	O
Centralizers	10	W
Top Plug MSC PLUG SET	1	C
HEAD	1	H O
Limit clamp	1	O
Weld-A	1	W
Guide Shoe	1	C
BTM PLUG MSC	1	O

**Well Data**

New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing NEW	15.5#	5 1/2"		0	2,901	
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole		7 7/8"			2,901	Shots/Ft.
Perforations						
Perforations						
Perforations						

**Materials**

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

**Operating Hours**

Date	Hours	Date	Hours
5/17	10.0	5/18	21.5
5/18	8.5		
Total	18.5	Total	21.5

**Hydraulic Horsepower**

Ordered	Avail.	Used
Treating	Average Rates in BPM	Overall
	Disp.	
Feet 45	Cement Left in Pipe Reason	SHOE JOINT

**Cement Data**

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	90	HLC PP		1/4# FLOCELE-12.5# Gilsonite-.1% FWCA	20.00	2.94	11.40
2	125	PREM PLUS		1/4# FLOCELE -.6%HALAD-322	6.30	1.32	14.80
3	260	PREM PLUS		1/4# FLOCELE -.6%HALAD-322	6.30	1.32	14.80
4							

**Summary**

Circulating	Displacement	Preflush:	BBI	Type:	
Breakdown	MAXIMUM	Load & Bkdn:	Gal - BBI	Pad: Bbl - Gal	
Lost Returns	Lost Returns-f	Excess /Return	BBI	Calc. Disp Bbl	
Cmt Rtn#Bbl	Actual TOC	Calc. TOC:		Actual Disp.	68.30
Average	Frac. Gradient	Treatment:	Gal - BBI	Disp: Bbl	
Shut In: Instant	5 Min. 15 Min.	Cement Slurry	BBI		
		Total Volume	BBI	#VALUE!	

Frac Ring #1 \_\_\_\_\_ | Frac Ring #2 \_\_\_\_\_ | Frac Ring #3 \_\_\_\_\_ | Frac Ring #4 \_\_\_\_\_

THE INFORMATION STATED HEREIN IS CORRECT  
 CUSTOMER REPRESENTATIVE \_\_\_\_\_ SIGNATURE \_\_\_\_\_

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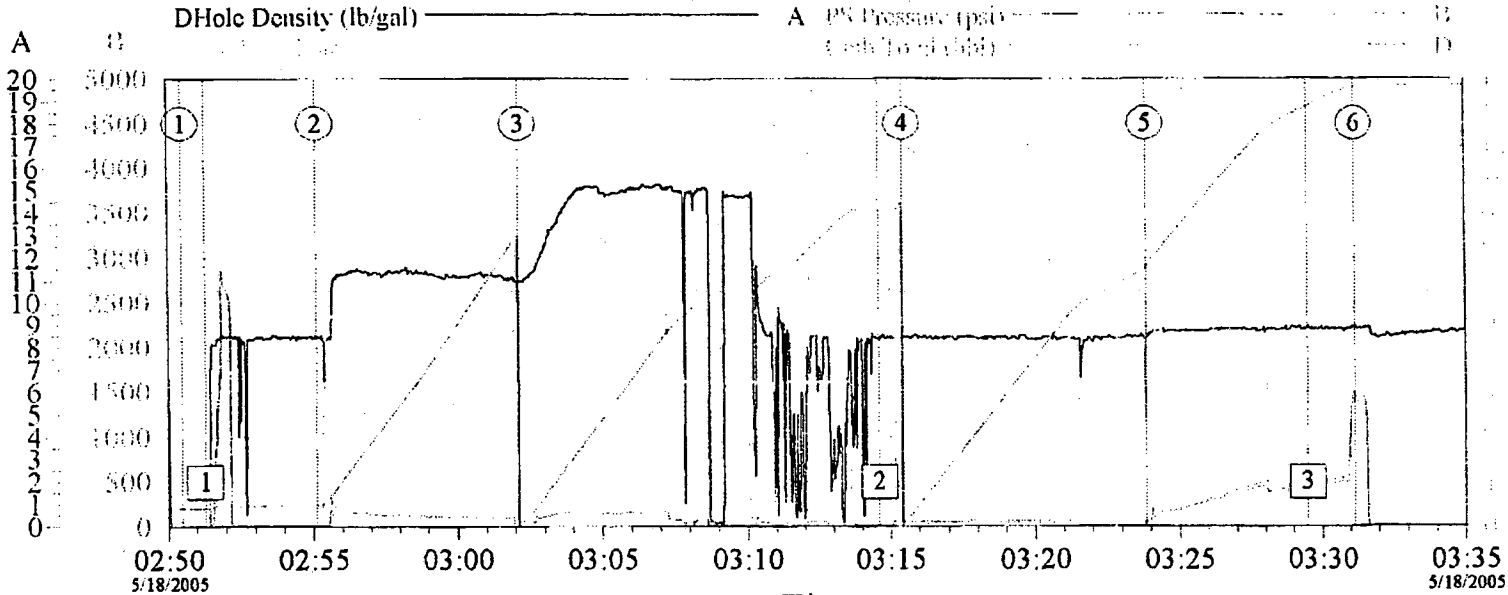
<b>HALLIBURTON JOB LOG</b>						TICKET #	TICKET DATE
REGION <b>Central Operations</b>			NWA / COUNTRY <b>Mid Continent/USA</b>			BDA / STATE <b>MC/Ks</b>	COUNTY <b>FINNEY</b>
WBU ID / ENPL # <b>MCLI0110 / 212723</b>			H.E.S. EMPLOYEE NAME <b>JERRAKO EVANS</b>			PSL DEPARTMENT <b>Cement</b>	
LOCATION <b>LIBERAL</b>			COMPANY <b>XTO ENERGY INC</b>			CUSTOMER REP / PHONE <b>TOM HOFFMAN 1-580-747-2882</b>	
TICKET AMOUNT <b>\$23,685.89</b>			WELL TYPE <b>01 Oil</b>			AP/WU#	
WELL LOCATION <b>GARDEN CITY, KS</b>			DEPARTMENT <b>ZI</b>			JOB PURPOSE CODE <b>Cement Production Casing</b>	
LEASE NAME <b>JACK SHELL "GU"</b>		Well No. <b>11-4</b>	SEC / TWP / RNG <b>4 - 23S - 32W</b>			HES FACILITY (CLOSEST TO WELL'S) <b>Liberal, Ks</b>	
HES EMP NAME/EMP # (EXPOSURE HOURS)		HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)		HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	
Cochran, M 217398		10	Beruman, E 267804		2		
Evans, J 212723		9					
Martin, J 317927		19					
Tate, N 105953		2					
Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate M2	Press.(PSI) CSO.	Tbg	Job Description / Remarks
	????						JOB READY
5/17/2005	0930						PRETRIP SAFETY MEETING
	1400						ARRIVE ON LOCATION
	1405						PREJOB SAFETY MEETING W/ HALLIBURTON CREW
	1410						SPOT EQUIPMENT
	2200						LOGGERS DONE
							RIG UP EQUIPMENT
	2300						LOGGERS DONE
	2330						START CASING
5/18/2005	0100						CASING ON BOTTOM & CIRCULATE W/ RIG PUMP(S)
							WAIT ON BULK TRUCK
							MSC @ 1273' CASING 2901 FT
	0251				2800		PRESSURE TEST PUMPS & LINES
	0255	6.0	47.0		180		START MIXING LEAD @11.4# (90 SX HLC PP)
	0302	6.0	29.0		225		START MIXING TAIL CMT @14.8# (126 SX PP)
	0310						SHUT DOWN/ WASH PUMP & LINES
	0314						DROP PLUG
	0315	6.0	0-		90		START DISP WITH FRESH WATER
	0323	6.0	40.0		90		CONT DISP WITH MUD
	0325	6.0	46.0		480		DISP REACHED CMT
	0328	2.0	58.0		525		SLOW RATE 10 BBL LEFT ON DISP
	0331	2.0	68.0		1400		BUMP PLUG
	0332						RELEASE FLOAT HELD
	0335						DROP DV OPENING TOOL
	0344				625		WAIT 10 MIN/ PRESSURE UP OPEN TOOL
	0350						HOOK UP TO RIG PUMP / CIRC 4 HRS
							2ND STAGE
	0747	6.0	61.0		175		START MIXING CMT @14.8# (260 SX PP)
	0759						SHUT DOWN/ DROP CLOSING PLUG
	0801	6.0	0-		80		START DISP WITH FRESH WATER
	0808	2.0	20.0		140		SLOW RATE 10 BBL LEFT ON DISP
	0811	2.0	30.0		2400		BUMP PLUG/ PRESSURE UP CLOSE TOOL
	0812				2400-0		RELEASE TOOL CLOSED

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# XTO ENERGY 1ST STAGE JACK SHELL GU 1I-4

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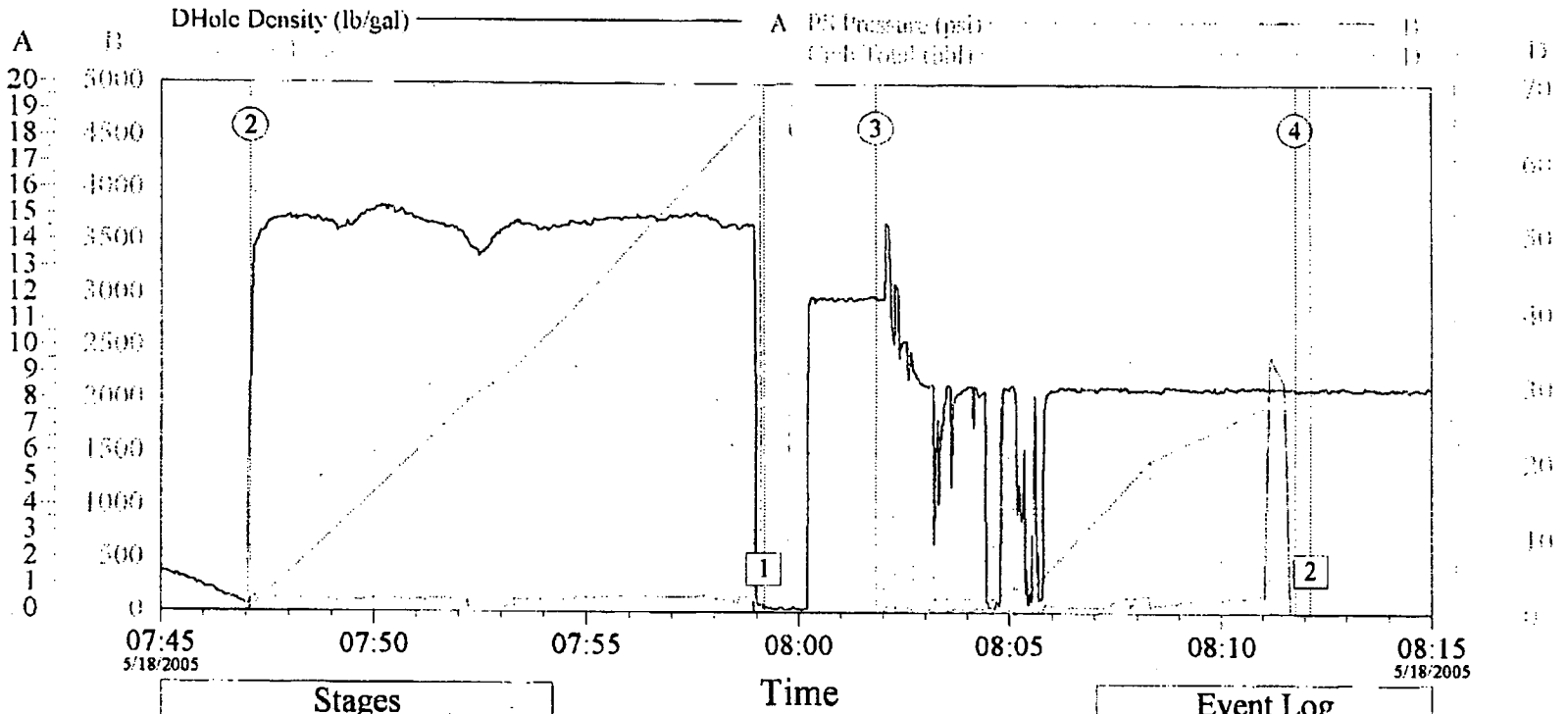


Stages		
①	Start Job	02:50:29
②	Pump Lead Cement	02:55:07
③	Pump Tail Cement	03:02:07
④	Pump Displacement	03:15:26
⑤	Pump Well Fluid	03:23:51
⑥	Bump Plug	03:31:09

Event Log		
①	Test Lincs	02:51:17
②	Drop Top Plug	03:14:36
③	Displ Reached Cement	03:29:29

Customer: XTO ENERGY	Job Date: 5-18-05	Ticket #: 3714599	HALLIBURTON CenWin v1.4.0 18-May-05 03:39
Well Description: 5 1/2 DV LS	UWI:		

# XTO ENERGY 2ND STAGE JACK SHELL GU 11-4



Stages	
①	Start Job 07:43:22
②	Pump Lead Cement 07:47:06
③	Pump Displacement 08:01:51
④	Bump Plug 08:11:46

Event Log	
①	Drop Top Plug 07:59:10
②	Close MSC 08:12:08

Customer: XTO	Job Date: 5-18-05	Ticket #: 3714599
Well Description: 5 1/2 DV LS	UWI:	

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