

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: NCRA  
Operator Contact Person: Kevin Wiles, SR  
Phone: ( 620 ) 275-2963  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: None

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11-26-05	12-02-05	12-22-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24,885 -00-00  
County: Barton  
C NE SE Sec. 23 Twp. 20 S. R. 13  East  West  
1710 FSL feet from S / N (circle one) Line of Section  
1090 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Haddon Well #: 1-23  
Field Name: Wildcat  
Producing Formation: Arbuckle  
Elevation: Ground: 1864' Kelly Bushing: 1872'  
Total Depth: 3580' Plug Back Total Depth: 3560'  
Amount of Surface Pipe Set and Cemented at 312 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

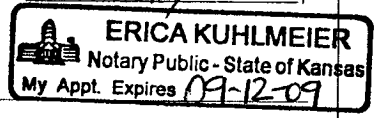
Drilling Fluid Management Plan AH I NR  
(Data must be collected from the Reserve Pit) 9-11-08  
Chloride content 11,000 ppm Fluid volume 320 bbls  
Dewatering method used Hauled Off Site  
Location of fluid disposal if hauled offsite:  
Operator Name: American Warrior, Inc.  
Lease Name: Lonnon C 3 INJ License No.: 4058  
Quarter NE Sec. 36 Twp. 20s S. R. 13  East  West  
County: Barton Docket No.: E-22,531-0001

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Compliance Coordinator Date: 1-4-06

Subscribed and sworn to before me this 4<sup>th</sup> day of January  
20 06  
Notary Public: [Signature]  
Date Commission Expires: 09-12-09



**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: Haddon Well #: 1-23  
 Sec. 23 Twp. 20 S. R. 13  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Sonic Cement Bond Log, Microresistivity Log, Borehole Compensated Sonic Log, Computer Processed Interpretation, Dual Induction Log, Dual Compensated Porosity Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>703</td> <td>1170</td> </tr> <tr> <td>B. Anhydrite</td> <td>726</td> <td>1147</td> </tr> <tr> <td>Topeka</td> <td>2752</td> <td>-879</td> </tr> <tr> <td>Heebner</td> <td>3098</td> <td>-1225</td> </tr> <tr> <td>Brown Lime (Iatan)</td> <td>3214</td> <td>-1341</td> </tr> <tr> <td>Lansing</td> <td>3227</td> <td>-1354</td> </tr> <tr> <td>BKC</td> <td>3451</td> <td>-1578</td> </tr> <tr> <td>Arbuckle</td> <td>3501</td> <td>-1628</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	703	1170	B. Anhydrite	726	1147	Topeka	2752	-879	Heebner	3098	-1225	Brown Lime (Iatan)	3214	-1341	Lansing	3227	-1354	BKC	3451	-1578	Arbuckle	3501	-1628
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	25 #	312'	Common	300 sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2"	15.5	3579'	EA-2	150 sx	Flocole, CFR-1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot Cement & Squeeze Tests (Amount and Kind of Material Used)	Depth
4	3396' to 3401', 3384' to 3386'	1000 gals 1590 MCA	Same

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3500'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. <b>SI</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 24701

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: St. Paul

DATE <u>11-27-05</u>	SEC <u>23</u>	TWP <u>20</u>	RANGE <u>13</u>	CALLED OUT <u>10:30PM</u>	ON LOCATION <u>12:30 AM</u>	JOB START <u>1:30 AM</u>	JOB FINISH <u>2:15 AM</u>
LEASE <u>Haddon</u>	WELL # <u>1-23</u>	LOCATION <u>281 1/2 mile SW 2 1/4 NW 4/8</u>				COUNTY <u>Butler</u>	STATE <u>K</u>
OLD OR NEW (Circle one)							

CONTRACTOR Duke #4  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4" T.D. 362'  
 CASING SIZE 8 5/8" DEPTH 362'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 1.5'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 19 1/2 bbls

OWNER Some  
 CEMENT  
 AMOUNT ORDERED 3000 lbs Common  
350 cc 290 ml  
100# Sugar  
 COMMON 3004 @ 2.70 2610.00  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 QEL 600 @ 14.00 8400  
 CHLORIDE 714 @ 33.00 34200  
 ASC \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 SUGAR 100# @ 1.00 100.00  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 HANDLING 315.00 @ 1.60 504.00  
 MILEAGE 315.00 @ 7.00 2205.00  
 TOTAL 5920.00

EQUIPMENT  
 PUMP TRUCK CEMENTER Terry D  
 # 181 HELPER Bob B  
 BULK TRUCK  
 # 344 DRIVER Terry L  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:  
Run 362' of 8 5/8" casing. Bore circulation.  
Mixed 3000 lb common 350 cc 290 ml  
Release Plug Displaced with fresh  
H<sub>2</sub>O.  
Cement did circulate

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CHARGE TO: American Warrior  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

JAN 06 2006 TOTAL 711.60

### KCC WICHITA

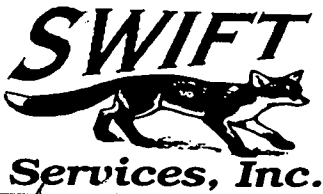
PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

1-8 5/8 wooden @ 55.00 55.00  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 TOTAL 55.00

SIGNATURE [Signature]

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS  
 X S.H.S.  
 PRINTED NAME



CHARGE TO: American Warrior  
 ADDRESS: PO Box 399  
 CITY, STATE, ZIP CODE: Garden City, Ks

TICKET No 9445

PAGE 1 OF

SERVICE LOCATIONS: 1. Ness City, Ks WELL/PROJECT NO. 1-23 LEASE Haddon COUNTY/PARISH Barton STATE Ks CITY Ness City, Ks DATE 12-3-05 OWNER Sand  
 2. TICKET TYPE  SERVICE  SALES CONTRACTOR Dube RIG NAME/NO. roy #8 SHIPPED VIA 3/way Great Bar DELIVERED TO 3/way Great Bar ORDER NO. 16  
 WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE New well - long string WELL PERMIT NO. WELL LOCATION

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE 104	60	mi			4.00	240.00
578		1			Pump Change			1	ea	1250.00	1250.00
281					Mud flush	500	gal			.75	375.00
221					Liquid KCL	2	30			25.00	50.00
407					Insert float shoe	1	ea			250.00	250.00
406					Latch down ply & buffer	1	ea			210.00	210.00
402	KCC WICHITA JAN 06 2006 RECEIVED				Centralizer	6	ea			60.00	360.00
403					Cut Bushels	1	ea			225.00	225.00
From Contractor page											2960.00
page 1											2728.84
page 2											5688.84

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X. [Signature]  
 DATE SIGNED 12-3-05 TIME SIGNED 11:00  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				sub PAGE TOTAL
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Barton TAX 6.55%
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				231.99
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 9445

CUSTOMER American Warner WELL #1-23 Haddon DATE 12-3-05 PAGE #2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	UM	QTY	UM		
325						Standard cmt (EA-2)	150	sk			9.00	1350.00
284						Calseal 57c	700	lbs			30.00	2100.00
283						Salt 107c	1.5	sk			1.00	150.00
285						C.F.R. 1/270	80	lbs			4.00	320.00
276						Flocek 1/4# /sk	38	lbs			11.00	418.00
581						SERVICE CHARGE					1.10	187.00
583						MILEAGE CHARGE					2.00	470.04

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SERVICE CHARGE *Cut* CUBIC FEET *190*  
 MILEAGE CHARGE *15668* TOTAL WEIGHT *60* LOADED MILES *470.04* TON MILES *470.04*

CONTINUATION TOTAL 2728.84

**JOB LOG**

**SWIFT Services, Inc.**

DATE 12-3-05 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 1-23 LEASE Haddon JOB TYPE Longstring TICKET NO. 9445

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	03:30							Called out
	11:00							ON Location
	11:45							Start csg in hole
								Run float equipment
								Insert float shoe & latch down plug & buff
								6 centralizers on 2, 4, 7, 9, 11, & 14
								1 cent basket on #3
	13:45							Csg on bottom
	13:45							Drop ball
	13:50							Hook up & circulate
	14:00							Do mud thrng
	16:05							Done circulating
	16:08							Hook up pumping equipment
	16:12		12					pump 500 gals mud fluid
	16:15		20					pump 2000 lbs KCl water
	16:30							Start mixing car 1500 lbs
	16:40	4	36					Done mixing car
	16:45							Washed out pump & line &
	16:48							dropped plug
	16:50							Start displacement
	16:52							Done w/ displacement
	17:05	6	85					Langled plug at 1700 PSI
	17:08							Release pressure - dried up
	17:10							washed up TRG
	17:15							Racked up TRG
	17:20							Job complete
	1							

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**JAN 06 2006**

**KCC WICHITA**

Plugged rat hole & mouse hole w/ 25 lbs

TED Fuchs Pickup = 2 hrs  
 Dusty Fulk 104 = 9 hrs  
 Rob. Mc Kenan 203 = 4 hrs