

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 32710  
 Name: Laymon Oil II, LLC  
 Address: 1998 Squirrel Road  
 City/State/Zip: Neosho Falls, KS 66758  
 Purchaser: Coffeyville Resources  
 Operator Contact Person: Kenneth Laymon  
 Phone: (620) 963-2495  
 Contractor: Name: Kelly Down Drilling Co., Inc  
 License: 5661  
 Wellsite Geologist: none  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>12/13/05</u>	<u>12/15/05</u>	<u>12/15/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22180-00-00  
 County: Coffey  
SW SW SW Sec. 12 Twp. 23 S. R. 16  East  West  
175 feet from  N (circle one) Line of Section  
5105 feet from  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  NW SW  
 Lease Name: Meats Well #: 17-05  
 Field Name: Neosho Falls - LeRoy  
 Producing Formation: Squirrel  
 Elevation: Ground: n/a Kelly Bushing: n/a  
 Total Depth: 1000 Plug Back Total Depth: 999  
 Amount of Surface Pipe Set and Cemented at 40' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 40  
 feet depth to surface w/ 10 sx cmt.  
 Drilling Fluid Management Plan AH II NCC  
 (Data must be collected from the Reserve Pit) 9-11-08  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**RECEIVED**

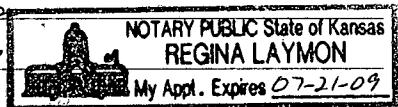
**JAN 05 2006**

**KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon  
 Title: Owner Date: 12-31-05  
 Subscribed and sworn to before me this 31 day of December,  
12 2005.  
 Notary Public: Regina Laymon  
 Date Commission Expires: 07-21-09



**KCC Office Use ONLY**

NO Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Laymon Oil II, LLC Lease Name: Meats Well #: 17-05  
 Sec. 12 Twp. 23 S. R. 16  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	7"	17#	40' 43.7'	common	10	
Production	5 7/8"	2 7/8"	6.7#	999'	common	157	50/50 poz
Tubing		1"	1.8#	943"			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	946 - 956	75 gal 15% HCL Acid/ 90sks sand	946-956
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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <b>12/22/05</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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Phone 5-2201

Locally Owned and Operated

Since 1903

"Courtesy" - "Quality" - "Service"

# THE NEW KLEIN LUMBER CO., INC.

MADISON & WALNUT

IOLA, KANSAS, \_\_\_\_\_

12/10, 2005

P.O. No. \_\_\_\_\_

SOLD TO *Layman Oil*

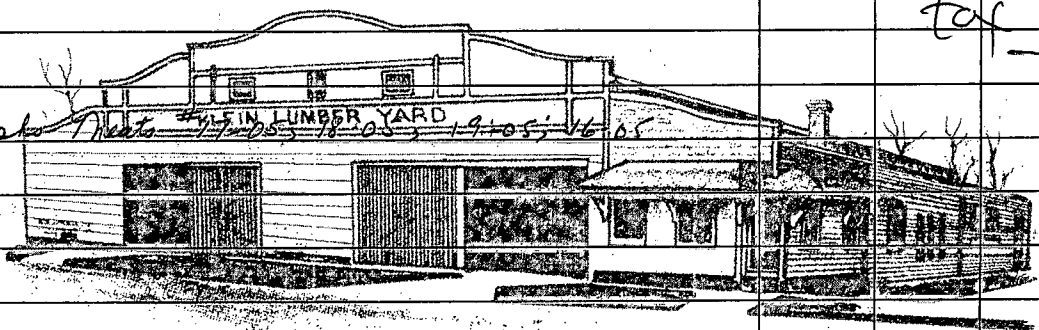
Billing Address \_\_\_\_\_

Delivered To \_\_\_\_\_

Loaded By \_\_\_\_\_

Hauled By \_\_\_\_\_

QUANTITY	DESCRIPTION	FEET	PRICE	TOTAL
100	SACK P Cement	100		799 00
		tax		58 32
40	<i>also 17-05, 18-05, 19-05, 16-05</i> KLEIN LUMBER YARD			857 32

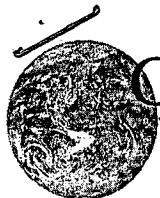


**NOTICE: ACCOUNTS ARE DUE BY THE 10th OF THE MONTH. PAST DUE ACCOUNTS ARE SUBJECT TO FINANCE CHARGE COMPUTED AT 1-1/2% PER MONTH ON THE BALANCE, ANNUAL PERCENTAGE RATE OF 18%.**

RECEIVED ABOVE IN GOOD ORDER

No. 112457

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**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 Dept. 1228  
 Denver, CO 80256

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE

Invoice # 201580

Invoice Date: 12/21/2005 Terms: 0/30,n/30

Page 1

LAYMON OIL % K. LAYMON  
 1998 SQUIRREL ROAD  
 NEOSHO FALLS KS 66758  
 (620)963-2495

MEATS 17-05  
 12-23-16  
 5026  
 12/15/05

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	157.00	7.9500	1248.15
1118B	PREMIUM GEL / BENTONITE	10.00	7.0000	70.00
1107	FLO-SEAL (25#)	2.00	44.9000	89.80
4402	2 1/2" RUBBER PLUG	1.00	18.0000	18.00

Description	Hours	Unit Price	Total
122 TON MILEAGE DELIVERY	1.00	357.00	357.00
164 CEMENT PUMP	1.00	800.00	800.00
164 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.15	157.50

*Pd 12/23/05  
 ck #11827*

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Parts:	1425.95	Freight:	.00	Tax:	75.57	AR	2816.02
Labor:	.00	Misc:	.00	Total:	2816.02		
Sublt:	.00	Supplies:	.00	change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
 P.O. Box 1453 74005  
 918/338-0808

EUREKA, Ks  
 820 E. 7th 67045  
 620/583-7664

OTTAWA, Ks  
 2631 So. Eisenhower Ave. 66067  
 785/242-4044

GILLETTE, WY  
 300 Enterprise Avenue 82716  
 307/686-4914

THAYER, Ks  
 8655 Dorn Road 66776  
 620/839-5269

Kelly Down Drilling Co., Inc  
1998 Squirrel Rd  
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC  
1998 Squirrel Road  
Neosho Falls, KS 66758

Meats # 17-05  
API: 15-031-22180  
Spud Date: 12/13/05  
Comp Date: 12/15/05  
14/23/16 CF CO

Formation	From	To
Soil	0	16
Sand & Gravel	16	32
Shale	32	107
Lime	107	113
Lime & Shale	113	438
Lime	438	564
Big Shale	564	728
Lime & Shale	728	904
Shale	904	936
Cap Rock 1st	936	937
Shale	937	941
Cap Rock 2 <sup>nd</sup>	941	943
Sand Lower	943	958
Shale	958	1000
Total Depth		1000

Set 43' 7" surface w/10 sks cement.  
Ran 999' of 2 7/8" pipe, 8 rd.  
Seating nipple @ 943'.

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