

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32710  
Name: Laymon Oil II, LLC  
Address: 1998 Squirrel Road  
City/State/Zip: Neosho Falls, KS 66758  
Purchaser: Coffeyville Resources  
Operator Contact Person: Kenneth Laymon  
Phone: (620) 963-2495  
Contractor: Name: Kelly Down Drilling Co., Inc  
License: 5661  
Wellsite Geologist: none

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>12/15/05</u>	<u>12/19/05</u>	<u>12/19/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22181-00-00  
County: Coffey  
SW, SW, SW Sec. 12 Twp. 23 S. R. 16  East  West  
175 feet from 9 / N (circle one) Line of Section  
4930 feet from 6 / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE 6 NW SW  
Lease Name: Meats Well #: 18-05  
Field Name: Neosho Falls - LeRoy

Producing Formation: Squirrel  
Elevation: Ground: n/a Kelly Bushing: n/a  
Total Depth: 1003 Plug Back Total Depth: 998  
Amount of Surface Pipe Set and Cemented at 43' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 40'  
feet depth to surface w/ 10 sx cmt.

Drilling Fluid Management Plan Air II n/a  
(Data must be collected from the Reserve Pit) 9-11-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
County: \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
Docket No.: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon

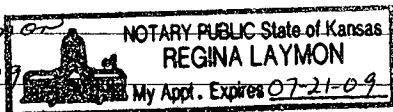
Title: Owner Date: 12/31/05

Subscribed and sworn to before me this 31 day of December

19 2005.

Notary Public: Regina Laymon

Date Commission Expires: 07-21-09



KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Laymon Oil II, LLC Lease Name: Meats Well #: 18-05
Sec. 12 Twp. 23 S. R. 16 [X] East [ ] West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No
List All E. Logs Run:

[ ] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum

CASING RECORD [ ] New [ ] Used
-Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

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PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD Size Set At Packer At Liner Run [ ] Yes [ ] No

Date of First, Resumed Production, SWD or Enhr. 12/28/05
Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 1 Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled
[ ] Other (Specify)

Phone 5-2201

Locally Owned and Operated

Since 1903

"Courtesy" - "Quality" - "Service"

# THE NEW KLEIN LUMBER CO., INC.

MADISON & WALNUT

IOLA, KANSAS, \_\_\_\_\_

12/10, 2005

P.O. No. \_\_\_\_\_

SOLD TO *Layman Oil*

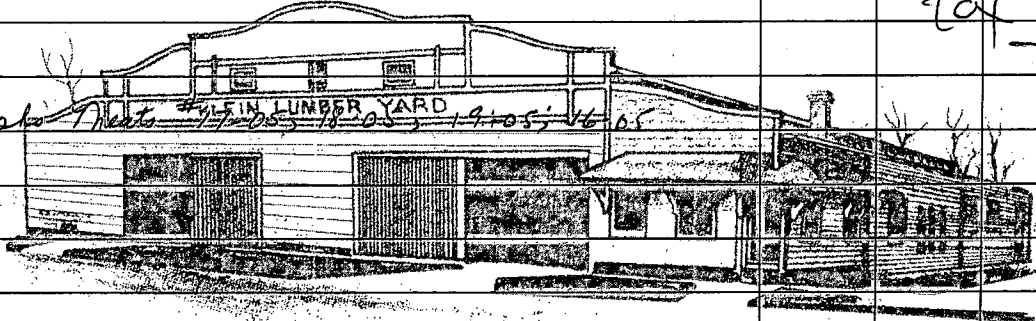
Billing Address \_\_\_\_\_

Delivered To \_\_\_\_\_

Loaded By \_\_\_\_\_

Hauled By \_\_\_\_\_

QUANTITY	DESCRIPTION	FEET	PRICE	TOTAL
100	Sack P Cement	100		799.00
		tax		58.32
40	<i>40</i> <i>17'05"</i> <i>18'05"</i> <i>19'05"</i> <i>16'05"</i> KLEIN LUMBER YARD			857.32

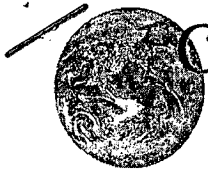


**NOTICE: ACCOUNTS ARE DUE BY THE 10th OF THE MONTH. PAST DUE ACCOUNTS ARE SUBJECT TO FINANCE CHARGE COMPUTED AT 1-1/2% PER MONTH ON THE BALANCE, ANNUAL PERCENTAGE RATE OF 18%.**

RECEIVED ABOVE IN GOOD ORDER

No. 112457

**RECEIVED**  
**JAN 05 2006**  
**KCC WICHITA**



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 Dept. 1228  
 Denver, CO 80256

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE

Invoice # 201583

Invoice Date: 12/21/2005 Terms: 0/30,n/30

Page 1

LAYMON OIL % K. LAYMON  
 1998 SQUIRREL ROAD  
 NEOSHO FALLS KS 66758  
 (620)963-2495

MEATS #18-05  
 12-23-16  
 5029  
 12/19/05

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	159.00	7.9500	1264.05
1118B	PREMIUM GEL / BENTONITE	10.00	7.0000	70.00
1107	FLO-SEAL (25#)	2.00	44.9000	89.80
4402	2 1/2" RUBBER PLUG	1.00	18.0000	18.00
Description		Hours	Unit Price	Total
122	TON MILEAGE DELIVERY	1.00	361.46	361.46
164	CEMENT PUMP	1.00	800.00	800.00
164	EQUIPMENT MILEAGE (ONE WAY)	50.00	3.15	157.50

*Pa 12/23/05  
 ck # 11827*

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Parts:	1441.85	Freight:	.00	Tax:	76.41	AR	2837.22
Labor:	.00	Misc:	.00	Total:	2837.22		
sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
 P.O. Box 1453 74005  
 918/338-0808

EUREKA, KS  
 820 E. 7th 67045  
 620/583-7664

OTTAWA, KS  
 2631 So. Eisenhower Ave. 66067  
 785/242-4044

GILLETTE, WY  
 300 Enterprise Avenue 82716  
 307/686-4914

THAYER, KS  
 8655 Dorn Road 66776  
 620/839-5269

Kelly Down Drilling Co., Inc  
1998 Squirrel Rd  
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC  
1998 Squirrel Road  
Neosho Falls, KS 66758

Meats # 18-05  
API: 15-031-22181  
Spud Date: 12/15/05  
Comp Date: 12/19/05  
14/23/16 CF CO

Formation	From	To
Soil	0	15
Sand & Gravel	15	32
Shale	32	105
Lime	105	186
Lime & Shale	186	515
Lime	515	568
Big Shale	568	728
Lime & Shale	728	904
Black Shale	904	906
Lime 5'	906	909
Shale	909	954
Cap Rock 1st	954	956
Sand Lower	956	962
Shale	962	1003
Total Depth		1003

Set 43' 7" surface w/10 sks cement.  
Ran 998' of 2 7/8" pipe, 8 rd.  
Seating nipple @ 939'.

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