

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32710
 Name: Laymon Oil II, LLC
 Address: 1998 Squirrel Road
 City/State/Zip: Neosho Falls, KS 66758
 Purchaser: Coffeyville Resources
 Operator Contact Person: Kenneth Laymon
 Phone: (620) 963-2495
 Contractor: Name: Kelly Down Drilling Co., Inc
 License: 5661
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Actual Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/19/05</u>	<u>12/22/05</u>	<u>12/22/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22182-00-00
 County: Coffey
 SW. SW. SW. Sec. 12 Twp. 23 S. R. 16 East West
175 feet from B / N (circle one) Line of Section
4755 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Meats Well #: 19-05
 Field Name: Neosho Falls - LeRoy
 Producing Formation: Squirrel
 Elevation: Ground: n/a Kelly Bushing: n/a
 Total Depth: 1010 Plug Back Total Depth: 1005
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 40'
 feet depth to surface w/ 10 sx cmt.

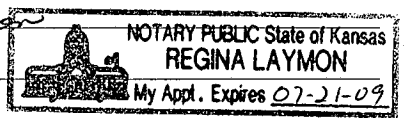
Drilling Fluid Management Plan AH II NK
 (Data must be collected from the Reserve Pit) 9-11-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon
 Title: Owner Date: 12/31/05
 Subscribed and sworn to before me this 31 day of December
2005.
 Notary Public: Regina Laymon
 Date Commission Expires: 07-21-09



KCC Office Use ONLY
NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: Laymon Oil II, LLC Lease Name: Meats Well #: 19-05
 Sec. 12 Twp. 23 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	7"	17#	40'	common	10	
Production	5.7/8"	2 7/8"	6.7#	1005'	common	149	50/50 poz
Tubing		1"	1.8#	944'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	952 - 962	75 gal 15% HCL Acid/ 90sks sand	952-984
2	978 - 984		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 12/28/05 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 1 Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

KANSAS
 STATE DEPARTMENT OF REVENUE
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Phone 5-2201

Locally Owned and Operated

Since 1903

"Courtesy" - "Quality" - "Service"

THE NEW KLEIN LUMBER CO., INC.

MADISON & WALNUT

IOLA, KANSAS, _____

12/10, 2005

P.O. No. _____

SOLD TO Layman Oil

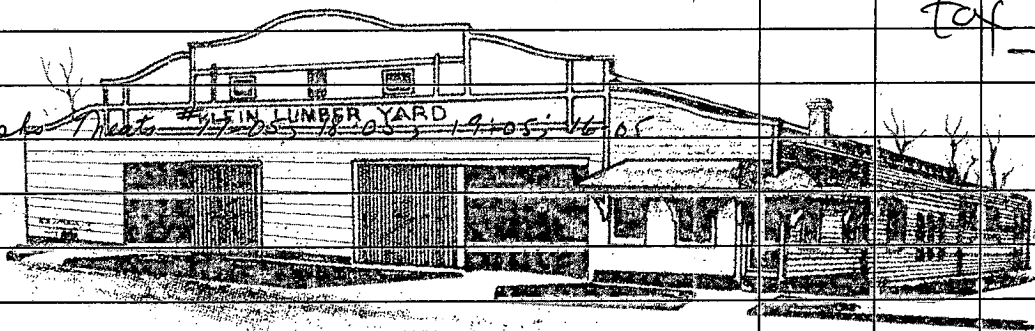
Billing Address _____

Delivered To _____

Loaded By _____

Hauled By _____

QUANTITY	DESCRIPTION	FEET	PRICE	TOTAL
100	SACK P Cement	100		799 00
		tax		58 32
40	40 sks <u>17'-05", 18'-05", 19'-05", 16'-05"</u> KLEIN LUMBER YARD			857 32



NOTICE: ACCOUNTS ARE DUE BY THE 10th OF THE MONTH. PAST DUE ACCOUNTS ARE SUBJECT TO FINANCE CHARGE COMPUTED AT 1-1/2% PER MONTH ON THE BALANCE, ANNUAL PERCENTAGE RATE OF 18%.

X
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No. 112457

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CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 201719

Invoice Date: 12/29/2005 Terms: 0/30,n/30

Page 1

LAYMON OIL % K. LAYMON
 1998 SQUIRREL ROAD
 NEOSHO FALLS KS 66758
 (620)963-2495

MEATS 19-05
 12-23-16
 5036
 12/22/05

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	149.00	7.9500	1184.55
1118B	PREMIUM GEL / BENTONITE	10.00	7.0000	70.00
1107	FLO-SEAL (25#)	1.00	44.9000	44.90
4402	2 1/2" RUBBER PLUG	1.00	18.0000	18.00

Description	Hours	Unit Price	Total
122 TON MILEAGE DELIVERY	1.00	339.15	339.15
368 CEMENT PUMP	1.00	800.00	800.00
368 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.15	157.50

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Parts: 1317.45 Freight: .00 Tax: 69.82 AR 2683.92
 Labor: .00 Misc: .00 Total: 2683.92
 Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, KS
 820 E. 7th 67045
 620/583-7664

OTTAWA, KS
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, KS
 8655 Dorn Road 66776
 620/839-5269

Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

Meats # 19-05
API: 15-031-22182
Spud Date: 12/19/05
Comp Date: 12/21/05
14/23/16 CF CO

Formation	From	To
Soil	0	12
Sand & Gravel	12	30
Shale	30	104
Lime	104	180
Lime & Shale	180	540
Lime	540	560
Big Shale	560	750
Lime & Shale	750	903
Black Shale	903	906
Lime 5'	906	910
Shale	910	944
Cap Rock 1st	944	945
Shale	945	949
Cap Rock 2 nd	949	950
Sand Lower	950	955
Shale	955	1010
Total Depth		1010

Set 40' 7" surface w/10 sks cement.
Ran 1005' of 2 7/8" pipe, 8 rd.
Seating nipple @ 944'.

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