

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

AMENDED

Operator: License # 8917
Name: J.D. Production Co.
Address: P.O. Box 254
City/State/Zip: Geneseo, Ks. 67444
Purchaser: RiceGas
Operator Contact Person: Dean Gustus
Phone: (620) 824-6156
Contractor: Name: J.D. Production Co.
License: 8917
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Conoco
Well Name: Meyer #6/9
Original Comp. Date: 4-23-41 Original Total Depth: 3209
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 2950 Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
Spud Date or Recompletion Date: 10/25/03 Date Reached TD: _____ Completion Date or Recompletion Date: 10/25/03

API No. 15 - 159-06218-0002
County: Rice
SE NW SW Sec. 30 Twp. 18 S. R. 7 East West
1650 feet from S N. (circle one) Line of Section
990 feet from E W (circle one) Line of Section?

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Meyer Well #: 9
Field Name: Geneseo Edwards
Producing Formation: Simpson Sand
Elevation: Ground: 1725 Kelly Bushing: _____
Total Depth: 3209 Plug Back Total Depth: 2770
Amount of Surface Pipe Set and Cemented at 197 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan WO-AH I NCR
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 9-17-08 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dean Gustus
Title: Owner Date: 8-27-08
Subscribed and sworn to before me this 28 day of August
20 08
Notary Public: Steven K. Prickett
Date Commission Expires: 8/29/10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
AUG 29 2008

STEVEN K. PRICKETT
State of Kansas
My Appt. Exp. _____

STEVEN K. PRICKETT
State of Kansas
My Appt. Exp. 8/29/10

J.D. Production

Ankerholz

Operator Name: J.D. Production Lease Name: Ankerholz Well #: 6-9

Sec. 30 Twp. 18 S. R. 7 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum
KC B Zone 2800

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	12"	10"		197	No Info.		
	8"	6"		3173	No Info.		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2950'			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Cast Iron Bridge Plug + 2950' <i>per att. ltr. from oper. dtd: 8/27/08</i>		
2	2800' to 2804'	1,000 gal. 15%	2804'

TUBING RECORD		Size	Set At	Packer At	Liner Run	Date of First, Resumerd Production, SWD or Enhr.	
		2"	2770'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	11-30-2003	
Producing Method		Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				30	5		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 29 2008
CONSERVATION DIVISION
WICHITA, KS

8-27-08

Dear Jim,

The reason I picked up the Meyers Lease five years ago, I had heard that Conoco had tested the Kansas City Zone for gas. And at that time it tested 3 million per day, but there was no demand for the Low BTU gas and no line to get in to so they squeezed it off.

That is why I wanted the lease.

We had Log-Tech log the hole then set a cast iron bridge plug @ 2950' then perf. The KC-B Zone @ 2800' to 2804'. We ran tubing and packer and acid fracked the "B" Zone. Pulled the tubing and packer, ran pump, rods and tubing. The next day we had 800# pressure on casing. We layed 1/3 of mile of 2" poly gas line and put in a meter run and started selling gas. We did not test well.

Dean Gustus

Dean Gustus

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 29 2008

CONSERVATION DIVISION
WICHITA, KS

*KC
M
8/28/08*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

06218-0002

Operator: License # 8917
Name: J D Production Co.
Address: P.O. Box 254
City/State/Zip: Geneseo, Ks. 67444
Purchaser: RiceGas, Inc.
Operator Contact Person: Dean Gustus
Phone: (620) 824-6516
Contractor: Name: J D Production Co.
License: 8917
Wellsite Geologist: Dean Gustus

API No. 15 - 15-159-
County: Rice
Sec. 30 Twp. 18 S. R. 7 East West
1650 feet from S N (circle one) Line of Section
990 feet from E W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Meyer Well #: 9
Field Name: Geneseo- Edwards Pool
Producing Formation: KC
Elevation: Ground: 1725' Kelly Bushing: _____
Total Depth: 3173' Plug Back Total Depth: 3065'
Amount of Surface Pipe Set and Cemented at 10" @ 197' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:

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Operator: Conoco
Well Name: Meyers #9
Original Comp. Date: 4/8/41 Original Total Depth: 3209
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 3080' Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: JD Production Co.
Lease Name: Meyers License No.: 8917
Quarter _____ Sec. 30 Twp. 18 S. R. 7 East West
County: Rice Docket No.: _____

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

10-25-2003
Completion Date or
Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dean Gustus
Title: Owner Date: 5-23-08
Subscribed and sworn to before me this 4 day of June
05
Notary Public: Steven Prickett
Date Commission Expires: 5/29/10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

STEVEN K. PRICKETT
State of Kansas
My Appt. Exp. 5/29/10

JUN 05 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: JD Production Co. Lease Name: Meyers Well #: 9

Sec. _____ Twp. _____ S. R. _____ East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align: center;">1 Gamma Ray/ Neutron Log</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2800' to 2804' CI Plug 3080'	1000 gal. 15%	

TUBING RECORD	Size 2"	Set At 2940'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. June 2004		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 31 MCP	Water Bbls. 2 bbl day	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 05 2008

CONSERVATION DIVISION
WICHITA, KS