

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4419  
Name: Bear Petroleum, Inc.  
Address: P.O. Box 438  
City/State/Zip: Haysville, KS 67060  
Purchaser: West Wichita Gas Gathering  
Operator Contact Person: Dick Schremmer  
Phone: (316) 524-1225  
Contractor: Name: G & L Well Service, Inc.  
License: 8253  
Wellsite Geologist: The Dickster

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Chevron U.S.A. Inc.  
Well Name: Keeley Estate #1  
Original Comp. Date: 7-29-64 Original Total Depth: 3450  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>3-21-08</u>	<u>3-27-08</u>	<u>3-31-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 159-06665-00-01  
County: Rice  
NW    NW    SE    Sec. 30 Twp. 21 S. R. 8  East  West  
2310 feet from (S) N (circle one) Line of Section  
2310 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Keeley Estate Well #: 1  
Field Name: FitzPatrick  
Producing Formation: Conglomerate  
Elevation: Ground: 1654 Kelly Bushing: NA  
Total Depth: 3451 Plug Back Total Depth: 3400  
Amount of Surface Pipe Set and Cemented at 210 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** Alt I NOK  
(Data must be collected from the Reserve Pit) 9-17-08  
Chloride content 20,000 ppm Fluid volume 240 bbls  
Dewatering method used Trucked  
Location of fluid disposal if hauled offsite:  
Operator Name: Gressel Oil Field Service, Inc.  
Lease Name: Isem #4 SWD License No.: 3009  
Quarter NW Sec. 6 Twp. 20 S. R. 10  East  West  
County: Rice Docket No.: D-24255

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 7-7-08  
Subscribed and sworn to before me this 7th day of July  
20 08  
Notary Public: Shannon Howland  
Date Commission Expires: 3/10/2012

**SHANNON HOWLAND**  
Notary Public - State of Kansas  
My Appt. Expires 3/10/2012

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
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WICHITA, KS

Operator Name: Bear Petroleum, Inc. Lease Name: Keeley Estate Well #: 1  
 Sec. 30 Twp. 21 S. R. 8  East  West County: Rice

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>None</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2808</td> <td>-1154</td> </tr> <tr> <td>Brown Lime</td> <td>2956</td> <td>-1302</td> </tr> <tr> <td>Lansing</td> <td>2984</td> <td>-1330</td> </tr> <tr> <td>Conglomerate</td> <td>3356</td> <td>-1702</td> </tr> <tr> <td>TD</td> <td>3451</td> <td>-1797</td> </tr> </table>	Name	Top	Datum	Heebner	2808	-1154	Brown Lime	2956	-1302	Lansing	2984	-1330	Conglomerate	3356	-1702	TD	3451	-1797
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24	212	Common	150	NA
Production		4 1/2"	10.5	3439	Common	75	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1620-1650	Common	150	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3358-3365	500 gal 15% NEFE	3358-3365

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 WICHITA, KS

TUBING RECORD		Size <b>2"</b>	Set At <b>3370'</b>	Packer At <b>NA</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>4-1-08</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <b>0</b>	Gas Mcf <b>0</b>	Water Bbls. <b>25</b>	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify)





### TREATMENT REPORT

Acid Stage No. ....

Date 4-18-08 District ..... F. O. No. ....  
 Company BEAR  
 Well Name & No. Keely Est 1  
 Location New Nat SE 36-24-8W Field .....  
 County Rice State KS

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand  
 Bkdown..... Bbl. /Gal.  
 ..... Bbl. /Gal.  
 ..... Bbl. /Gal.  
 ..... Bbl. /Gal.  
 Flush ..... Bbl. /Gal.  
 Treated from..... ft. to..... ft. No. ft.  
 from..... ft. to..... ft. No. ft.  
 from..... ft. to..... ft. No. ft.  
 Actual Volume of Oil/Water to Load Hole: ..... Bbl. /Gal.  
 Pump Trucks. No. Used: Std. .... Sp. .... Twin.....  
 Auxillary Equipment .....  
 Packer: ..... Set at..... ft.  
 Auxillary Tools .....  
 Plugging or Sealing Materials: Type 150 SKS Common  
 ..... Gals. .... lb.

Casing: Size..... Type & Wt..... Set at..... ft.  
 Formation:..... Perf..... to.....  
 Formation:..... Perf..... to.....  
 Formation:..... Perf..... to.....  
 Liner: Size..... Type & Wt..... Top at..... ft. Bottom at..... ft.  
 Cemented: Yes/No. Perforated from..... ft. to..... ft.  
 Tubing: Size & Wt..... Swung at..... ft.  
 Perforated from..... ft. to..... ft.  
 Open Hole Size..... T. D. .... ft. P. B. to..... ft.

Company Representative ..... Treater.....

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
:				4-17-08
:				TK 305 Test tool + hunt for holes
:				4-18-08
:				TK 305 TEST for holes Cement Down
:				Casing 3 Bpm 250#
:				50 SKS In Lost pressure getting
:				pressure @ 150 SKS st displacement
:				Needed 25 BBI only got 24 cut
:				500#
:				40 miles
:				Squeeze job in 4 1/2" at 1620

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