

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4419
Name: Bear Petroleum, Inc.
Address: P.O. Box 438
City/State/Zip: Haysville, KS 67060
Purchaser: West Wichita Gas Gathering
Operator Contact Person: Dick Schremmer
Phone: (316) 524-1225
Contractor: Name: ACE Well Service, Inc.
License: Pending
Wellsite Geologist: The Dickster

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Chevron U.S.A. Inc.
Well Name: FitzPatrick B #1
Original Comp. Date: 7-7-64 Original Total Depth: 3440'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5-7-08</u>	<u>5-27-08</u>	<u>5-30-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 159-06667-00-01
County: Rice
NE NE NE Sec. 25 Twp. 21 S. R. 9 East West
4950 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: FitzPatrick B Well #: 1
Field Name: FitzPatrick
Producing Formation: Conglomerate
Elevation: Ground: 1654 Kelly Bushing: 1657
Total Depth: 3440 Plug Back Total Depth: 3395
Amount of Surface Pipe Set and Cemented at 210 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan WO - AIT I NCR
(Data must be collected from the Reserve Pit) 9-17-08
Chloride content 20,000 ppm Fluid volume 240 bbls
Dewatering method used Trucked
Location of fluid disposal if hauled offsite:
Operator Name: Gressel Oil Field Service, Inc.
Lease Name: Isern SWD License No.: 3009
Quarter NW Sec. 6 Twp. 20 S. R. 10 East West
County: Rice Docket No.: D-24255

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 7-7-08
Subscribed and sworn to before me this 7th day of July,
2008.
Notary Public: Shannon Howland
Date Commission Expires: 3/10/2012

SHANNON HOWLAND
Notary Public - State of Kansas
My Appt. Expires 3/10/2012

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **RECEIVED**
JUL 08 2008

Operator Name: Bear Petroleum, Inc. Lease Name: FitzPatrick B Well #: 1
 Sec. 25 Twp. 21 S. R. 9 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: None	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2806</td> <td>-1149</td> </tr> <tr> <td>Brown Line</td> <td>2950</td> <td>-1293</td> </tr> <tr> <td>Lansing</td> <td>2980</td> <td>-1323</td> </tr> <tr> <td>Cherty Conglomerate</td> <td>3318</td> <td>-1661</td> </tr> <tr> <td>TD</td> <td>3440</td> <td>-1783</td> </tr> </table>	Name	Top	Datum	Heebner	2806	-1149	Brown Line	2950	-1293	Lansing	2980	-1323	Cherty Conglomerate	3318	-1661	TD	3440	-1783
Name	Top	Datum																	
Heebner	2806	-1149																	
Brown Line	2950	-1293																	
Lansing	2980	-1323																	
Cherty Conglomerate	3318	-1661																	
TD	3440	-1783																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	210	Common	225	NA
Production		4 1/2"	10.5#	3439	Common	NA	NA
Liner		3 1/2"	6.5#	3222	Common	200	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1580-1605	Common	75	NA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3312-17.5, 3322-3344	500 gal 15% NEFE	3312-3344
RECEIVED KANSAS CORPORATION COMMISSION JUL 08 2008			

TUBING RECORD	Size 2"	Set At 3340'	Packer At NA	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr. 6-25-08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 90	Water Bbls. 10	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)



JUL 08 2008

TREATMENT REPORT

CONSERVATION DIVISION
WICHITA, KS

Date 5/10/08 District BURBTON F. O. No. _____
 Company Beas Per
 Well Name & No. Fitzpatrick B1
 Location _____ Field _____
 County Rice State Ks
 Casing: Size 4 1/2 Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. 2 3/8 Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Bkdown: _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush _____ Bbl./Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: _____ Bbl./Gal. _____
 Pump Trucks. No. Used: Std. _____ Sp. _____ Twin _____
 Auxiliary Equipment _____
 Packer: 4 1/2 HD Set at 1450 ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type 75 sacks Class A Cem. (Gals. _____) (Lb. _____)

Company Representative _____

Treater George Ray

TIME A.M./P.M.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
9:00				Rig up to squeeze well
9:10		500#		Tie on tubing Annulus already pressured up
:	1000#		1/4 BBL	Tubing loaded 1/2 RPM Rate @ 1000#
9:15	600#		2 BBLs	Pressure breaks back 1 1/4 RPM
:	400#		4 BBLs	1 1/2 RPM Shut down ISIP 300#
:			0	Start mixing again down bit
:	500		2 BBLs	1 1/2 RPM 4 1/2 sacks/bbl slurry
:	600		6 BBLs	2 BPM increase slurry to 4.9 sack/bbl
:	800		10 BBLs	2 BPM
:	750#		17 BBLs	1 BPM Pressure jumped up stop mixing go to flush
:			C	ISIP 500
:	500#		2 BBL	1 1/4 RPM
:	600		4 BBL	1 1/4 RPM
:	700		6 1/2 BBL	1 1/4 RPM Displacement to shut down ISIP 300
10:00	350			Let sit 1/2 HR.
10:00			6.6 BBL	Start 300# take up to 750# Fall back 350 in 2 min
10:50				350# Release to tank flow back 1/2 BBL stop flowing back
:				for 1 min then flow back hard (1 BBL) shut in pump back
10:55			6.6 BBL	Shut in @ 500#
11:00				Start 400# more (1 BBL) take to 650# Shut down
:				Pressure Fall off 350# in 30 secs
11:50	400			Start 400# Release back to tank Flow back hard 1/2 BBL
:	900			Pump back down end pressure 900# ISIP 750
:	800			1 min
12:30	700	750		400 on tubing 750 on casing Release
:				Tubing flowed back 1/4 BBL shut down to trickle
:				Release annulus tubing stopped flowing back Release
:				Pressure Pull 4 joints well started running over again
:				lay tubing down kept well full with 30#
:		350		Sucker pull in pressure up 300# cement mixing
:				shut well in

COPELAND

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Acid & Cement

BURRTON, KS (620) 463-5161
 GREAT BEND, KS (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

Cement³ Liner

INVOICE NUMBER:
 C031994-IN

BILL TO:
 BEAR PETROLEUM, INC.
 BOX 438
 HAYSVILLE, KS 67060

LEASE: FITZPATRICK B#1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
6/30/2008	031994		5/29/2008		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	PUMP CHARGE TO CEMENT 3" @3222			500.00	500.00
35.00	MI	PUMP TRUCK MILEAGE			3.00	105.00
200.00	SAX	COMMON CEMENT			11.05	2,210.00
200.00	EA	BULK CHARGE			1.25	250.00
329.00	MI	BULK TRUCK - TON MILES			1.10	361.90
1.00	EA	22% FUEL SURCHARGE			212.72	212.72
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-BUR		Net Invoice:		3,639.62
RECEIVED BY _____		NET 30 DAYS		Sales Tax:		31.50
				Invoice Total:		3,671.12

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 08 2008
 CONSERVATION DIVISION
 WICHITA, KS

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, Inc.

Gressel Oil Field Service, Inc. reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.