

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33813
 Name: Jason Oil Company, LLC
 Address: P.O. Box 701
 City/State/Zip: Russell, Kansas 67665
 Purchaser: _____
 Operator Contact Person: Jim Schoenberger
 Phone: (785) 483-8027
 Contractor: Name: Royal Drilling, Inc.
 License: 33905
 Wellsite Geologist: Randy Kilian
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/19/2007</u>	<u>2/24/2007</u>	<u>2/24/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23413-0000
 County: Russell
 60'S ← 30'E - E/2 - W/2 - NE Sec. 22 Twp. 14 S. R. 13 East West
3900 feet from S N (circle one) Line of Section
1620 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Strachan A Well #: 1
 Field Name: Hall-Gurney
 Producing Formation: _____
 Elevation: Ground: 1767' Kelly Bushing: 1772'
 Total Depth: 3400' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 723 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ API - Dig - 9/17/08 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 56,000 ppm Fluid volume 380 bbls
 Dewatering method used Allow to dry and backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

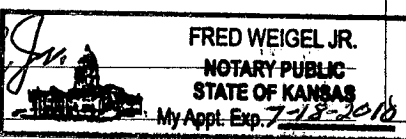
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James H. Schumley
 Title: Owner Date: June 2, 2007

Subscribed and sworn to before me this 2nd day of June
20 07

Notary Public: Fred Weigel Jr.
 Date Commission Expires: 7-18-2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 07 2007

Operator Name: Jason Oil Company, LLC Lease Name: Strachan A Well #: 1
 Sec. 22 Twp. 14 S. R. 13 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Micro Log</u> <u>Gamma Ray Correlation Log</u> <u>Sonic Log</u> <u>Radiation Guard Log</u> <u>Geologist's Log</u>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>720'</td> <td>+1054</td> </tr> <tr> <td>Base</td> <td>755'</td> <td>+1019</td> </tr> <tr> <td>Topeka</td> <td>2621'</td> <td>-847</td> </tr> <tr> <td>Lansing</td> <td>2919'</td> <td>-kk45</td> </tr> <tr> <td>Arbuckle</td> <td>3228'</td> <td>-1454</td> </tr> <tr> <td>Reagan Sand</td> <td>3328'</td> <td>-1548</td> </tr> <tr> <td>TD</td> <td>3400'</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	720'	+1054	Base	755'	+1019	Topeka	2621'	-847	Lansing	2919'	-kk45	Arbuckle	3228'	-1454	Reagan Sand	3328'	-1548	TD	3400'	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	231bs.	723'	Common	280	3%CC 2% Gel
Production	7 7/8"	5 1/2"	14 lb.		Common	175	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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Perf. Dually Comp. Commingled
 Other (Specify) _____

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1344

Date	2-20-07	Sec.	22	Twp.	14	Range	13	Called Out		On Location		Job Start	12:00 PM	Finish	12:30 PM
Lease	Stachan A	Well No.	1	Location	Russell - Pomeroy Rd 45 N.E			KS	County	KS	State	KS			
Contractor	Kopel Drilling			Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Type Job	Service			Charge To	Jason Oil Company										
Hole Size	13	T.D.	224	Depth	723										
Csg.	88	231b	Depth	723											
Tbg. Size				Street											
Drill Pipe				City	State										
Tool				The above was done to satisfaction and supervision of owner agent or contractor.											
Cement Left in Csg.	10'			Shoe Joint											
Press Max.				Minimum											
Meas Line				Displace	454 Bbl										
Perf.				CEMENT											

EQUIPMENT

Amount Ordered 280 Cam 38CC 26.1

Consisting of

Pumptrk	1	No.	Cementer		Common	
			Helper			
Bulktrk	2	No.	Driver		Poz. Mix	
			Driver			
Bulktrk		No.	Driver		Gel.	
			Driver			

JOB SERVICES & REMARKS

Pumptrk Charge		
Mileage		
Footage		
Total		

Remarks: Cement did Circulate

Handling		Sales Tax
Mileage		
		Sub Total
		Total

Floating Equipment & Plugs 88 Wooden Plug
Squeeze Manifold
Rotating Head

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 07 2007

CONSERVATION DIVISION
WICHITA, KS Tax

Discount

Total Charge

X Signature [Signature]

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1350

Date <u>2-24-07</u>	Sec.	Twp.	Range	Called Out	On Location	Job Start <u>12:00 am</u>	Finish <u>12:30 am</u>
Lease <u>Stachman A</u>	Well No. <u>1</u>	Location <u>Parsons School NW 1/4 SE</u>			County <u>RS</u>	State <u>KS</u>	
Contractor <u>Robert Phillips</u>				Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job <u>Long string</u>	Hole Size <u>7 7/8</u>			T.D. <u>3400</u>	Charge To <u>Jason Oil Company</u>		
Csg. <u>5 1/2 14lb</u>	Depth <u>3273</u>			Street			
Tbg. Size	Depth			City			
Drill Pipe	Depth			State			
Tool	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg. <u>24</u>	Shoe Joint <u>24</u>			CEMENT			
Press Max.	Minimum			Amount Ordered <u>175 Can 108 Sct</u>			
Meas Line	Displace <u>794 Bl</u>			Consisting of			
Perf.	EQUIPMENT			Common			
Pumptrk <u>1</u>	No.	Cementer		Poz. Mix			
		Helper		Gel.			
Bulktrk <u>3</u>	No.	Driver		Chloride			
		Driver		Hulls			
Bulktrk	No.	Driver		JOB SERVICES & REMARKS			
		Driver		Pumptrk Charge			
Mileage			Footage				
Total			Remarks: <u>Rot Hble 15sr Musette 10sr</u>				
Sales Tax			Handling				
Mileage			Sub Total				
Total			Total				
Floating Equipment & Plugs <u>1 5' Rubber Plug</u>			RECEIVED				
Queue Masthead <u>1 5' Guide Shoe</u>			KANSAS CORPORATION COMMISSION				
Rotating Head <u>1 5' AFU Insert</u>			JUN 07 2007				
<u>1 5' Basket</u>			CONSERVATION DIVISION				
<u>1 5' 5 1/2 Centralizers</u>			WICHITA, KS				
Signature <u>Frank [unclear]</u>			Discount				
Total Charge			Total Charge				