

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten:* WU  
my 8/28/08

Operator: License # 5208

Name: ExxonMobil Oil Corporation

Address P.O. Box 4358

City/State/Zip Houston TX 77210-4358

Purchaser: spot market

Operator Contact Person: Jacqueline Davis

Phone ( 281 ) 654-1913

Contractor: Name: Key Energy Services Inc.

License: 165133

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: EXXON Mobil Oil Corporation

Well Name: Foster A Ut #2

Original Comp. Date 8/25/84 Original Total Depth 3100'

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr?) Docket No. \_\_\_\_\_

5/20/08 6/14/08

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 175-207660001

County Seward

1320 - C - NW Sec. 19 Twp. 31 S. R. 34  E  W

3960 1320 Feet from S (N) (circle one) Line of Section

3960 1320 Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Foster A Unit Well # 2

Field Name Hugoton/Panoma

Producing Formation Chase/CG

Elevation: Ground 2878' Kelley Bushing 2887'

Total Depth 3100' Plug Back Total Depth 2865'

Amount of Surface Pipe Set and Cemented at 1685' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan WO-AIT I NCR  
(Data must be collected from the Reserve Pit) 9-17-08

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jacqueline Davis

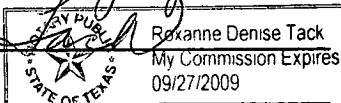
Title Support Staff Technical Assistant Date 7/10/2008

Subscribed and sworn to before me this 10<sup>th</sup> day of July

20 08

Notary Public Roxanne Denise Tack

Date Commission Expires 09/27/2009



**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ORIGINAL

Side Two

Operator Name ExxonMobil Oil Corporation

Lease Name Foster A Unit

Well # 2

Sec. 19 Twp. 31 S.R. 34  East  West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run (Submit Copy.)  Yes  No  
List All E.Logs Run:  
same as original completion

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum  
Chase 2475'  
Council Grove 2807'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	32	1685'	Class H	595	3% CaCl2
production	7 7/8"	5 1/2"	15.5	3098'	Class H	545	6% gel 8% defoamer

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2827' - 2854' <u>8/21/84</u>		
3	2510' - 2520' & 2540' - 2550' <u>5/23/08</u>	500 gals 15% HCL w/15 bbls f/wtr	2510' -50'
		100,000 lbs 12/20 Brady Sand;	2510' -50'
		447,000 scfN2; 533 bbls gelled wtr	2510' -50'

TUBING RECORD Size 2 3/8" Set At 2834' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 6/11/08 6/14/08 KC Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		160	60		.715

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled 2510' - 2854'  
(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_