

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34027  
 Name: CEP Mid-Continent LLC  
 Address: 15 West Sixth Street, Suite 1400  
 City/State/Zip: Tulsa, OK 74119-5415  
 Purchaser: CEP Mid-Continent LLC  
 Operator Contact Person: David F. Spitz, Engineering Mgr.  
 Phone: (918) 877-2912, ext. 309  
 Contractor: Name: Maverick Stimulation Co., LLC  
 License: (Sub-contractor for CEP-34027)  
 Wellsite Geologist: Rodney Tate  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Kansas Production EQR, LLC  
 Well Name: Oldfield #1-33  
 Original Comp. Date: 9-28-05 Original Total Depth: 1187'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

7-9-08		7-9-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

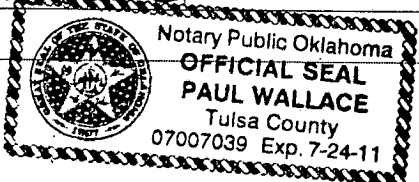
API No. 15 - 125-30710-0001  
 County: Montgomery  
 NW  NE  SW Sec. 33 Twp. 33 S. R. 16  East  West  
2310 feet from  S /  N (circle one) Line of Section  
1650 feet from E /  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW  SW  
 Lease Name: OLDFIELD Well #: 1-33  
 Field Name: Jefferson - Sycamore  
 Producing Formation: Coal Pennsylvanian  
 Elevation: Ground: 839' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1187' Plug Back Total Depth: 1184'  
 Amount of Surface Pipe Set and Cemented at 22 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1184'  
 feet depth to surface \_\_\_\_\_ w/ 140 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan WO - Alt II NCR  
 (Data must be collected from the Reserve Pit) 9-17-08  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Engineering Mgr. Date: 9/12/08  
 Subscribed and sworn to before me this 14th day of August,  
 20 08.  
 Notary Public: [Signature]  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**AUG 18 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: CEP Mid-Continent LLC Lease Name: OLDFIELD Well #: 1-33  
 Sec. 33 Twp. 33 S. R. 16  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	Weir-Pitt	500 gal. 7.5% HCl, 6995 gal. MavFoam C70, 100,000 SCF N2, 5550# 16/30 Brady	869-871'
16	Oakley, Croweburg	500 gal. 7.5% HCl, 7746 gal. MavFoam C70, 116,000 SCF N2, 5600# 16/30 Brady	734-739.5'
4	Iron Post	500 gal. 7.5% HCl, 8297 gal. gelled water, 5700# 16/30 Brady sand	710-711'
10	Mulky Shale	" " "	682.5-685'
8	Little Osage Shale	" " "	650.5-652.5'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>8/12/08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 14 (as of 8/12/08)	Water Bbls. 30 (as of 8/12/08)	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*      METHOD OF COMPLETION 12/08      Production Interval

Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**AUG 18 2008**

JUL 18 2008

# Invoice



JUL 18 2008

DATE	INVOICE NO.
7/9/2008	9638

BILL TO  
CEP Mid-Continent LLC

LOCATION  
Sec. 33, T33N, R16E  
Montgomery County, Kansas

MAIL TO DATE  
JUL 22 2008  
ACCOUNTING

Account # 1927332 Property 15009 Amount 25657.80 AFE 4681377R SV 7108

VENDOR # 10827  
NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNITE

TERMS	WELL NAME
Net 30	CEP_Oldfield #1-33

ITEM	DESCRIPTION & UOM	QTY	RATE	AMOUNT
257	CL-57 (gal)	29	35.04	1,016.16T
2003	Mav-100 (lb)	500	11.04	5,520.00T
141	Breaker 503L (qt)	1.5	69.06	103.59T
142	GB-3 (lb)	5	4.71	23.55T
411	WF-1 (gal)	18	33.71	606.78T
4001	MAVCELL F	30	49.76	1,492.80T
582	Mavcide II	3	81.46	244.38T
303	Mavhib-3 (gal)	6	40.03	240.18T
5503	HCL 7.5% (gal)	1,500	0.97	1,455.00T
6800	N2 (scf/100)	2,160	2.04	4,406.40T
	Subtotal			15,108.84
Product	Product Discount		-31.00%	-4,683.74
7030	Sand 16/30 Brady (cwt)	163.8	16.01	2,622.44T
	Subtotal			2,622.44
10001	Equipment Mileage (Heavy) (per MI)	110	3.12	343.20
10010	Proppant Mileage (TN/MI)	500	1.25	625.00
13201	Acid Semi-Trailer (4 hr min) (per hr)	8	99.23	793.84
15999	Combo Unit 11-20 BPM 1500 HHP	1	2,224.02	2,224.02
45010	Chemical Add Unit (CCAU) (unit)	1	737.10	737.10
47020	Sand Pumping Charge (cwt)	163.8	1.19	194.92
50030	Proppant Conc Charge (gal)	1,260	0.13	163.80
50040	Proppant Conc Charge (gal)	533	0.15	79.95
54100	Computer Control Van (unit)	1	2,268.00	2,268.00
56100	Mavfoam Pump Charge	1,807.31	0.10	180.73
56200	Mavfoam Blender Charge	915.71	0.10	91.57
56520	N2 Pump Chg (0-6000 PSI) (job)	1	2,721.60	2,721.60
57100	N2 Transport (hr)	8	85.05	680.40
	Subtotal			11,104.13
Service	Service Discount		-31.00%	-3,442.28
15900	Fuel surcharge	1	1,965.32	1,965.32
51101	Iron Abrasive Charge	11,100	0.18	1,998.00
	Subtotal			3,963.32
	Sales Tax, Montgomery Cnty KS		7.55%	985.09

Reviewed by \_\_\_\_\_  
Approved by \_\_\_\_\_  
Date Paid \_\_\_\_\_  
Check No. \_\_\_\_\_

Remit payment to Maverick Stimulation Co., LLC  
88 Inverness Circle East, G-101 Englewood CO 80112

**Total** \$25,657.80



JUL 18 2008

JUL 18 2008

# Invoice

DATE	INVOICE NO.
7/9/2008	9638

**BILL TO**  
CEP Mid-Continent LLC

**LOCATION**  
Sec. 33, T33N, R16E  
Montgomery County, Kansas

MAIL TO DATE  
JUL 22 2008  
ACCOUNTING

Account # 1927332-5009 Property 25652.80 AFE 4081377R SV 7108

VENDOR # 10827

NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNITE

TERMS	WELL NAME
Net 30	CEP_Oldfield #1-33

ITEM	DESCRIPTION & UOM	QTY	RATE	AMOUNT
257	CL-57 (gal)	29	35.04	1,016.16T
2003	Mav-100 (lb)	500	11.04	5,520.00T
141	Breaker 503L (qt)	1.5	69.06	103.59T
142	GB-3 (lb)	5	4.71	23.55T
411	WF-1 (gal)	18	33.71	606.78T
4001	MAVCELL F	30	49.76	1,492.80T
582	Mavcide II	3	81.46	244.38T
303	Mavhib-3 (gal)	6	40.03	240.18T
5503	HCL 7.5% (gal)	1,500	0.97	1,455.00T
6800	N2 (scf/100)	2,160	2.04	4,406.40T
	Subtotal			15,108.84
Product	Product Discount		-31.00%	-4,683.74
7030	Sand 16/30 Brady (cwt)	163.8	16.01	2,622.44T
	Subtotal			2,622.44
10001	Equipment Mileage (Heavy) (per MI)	110	3.12	343.20
10010	Proppant Mileage (TN/MI)	500	1.25	625.00
13201	Acid Semi-Trailer (4 hr min) (per hr)	8	99.23	793.84
15999	Combo Unit 11-20 BPM 1500 HHP	1	2,224.02	2,224.02
45010	Chemical Add Unit (CCAU) (unit)	1	737.10	737.10
47020	Sand Pumping Charge (cwt)	163.8	1.19	194.92
50030	Proppant Conc Charge (gal)	1,260	0.13	163.80
50040	Proppant Conc Charge (gal)	533	0.15	79.95
54100	Computer Control Van (unit)	1	2,268.00	2,268.00
56100	Mavfoam Pump Charge	1,807.31	0.10	180.73
56200	Mavfoam Blender Charge	915.71	0.10	91.57
56520	N2 Pump Chg (0-6000 PSI) (job)	1	2,721.60	2,721.60
57100	N2 Transport (hr)	8	85.05	680.40
	Subtotal			11,104.13
Service	Service Discount		-31.00%	-3,442.28
15900	Fuel surcharge	1	1,965.32	1,965.32
51101	Iron Abrasive Charge	11,100	0.18	1,998.00
	Subtotal			3,963.32
	Sales Tax, Montgomery Cnty KS		7.55%	985.09

Reviewed by [Signature]  
Approved by [Signature]  
Approved by [Signature]  
Date Paid [Signature]  
Check No. [Signature]

Remit payment to Maverick Stimulation Co., LLC  
88 Inverness Circle East, G-101 Englewood CO 80112

**Total RECEIVED \$25,657.80**

KANSAS CORPORATION COMMISSION

AUG 18 2008

CONSERVATION DIVISION  
WICHITA, KS



**RECEIVED**  
 JUL 18 2008  
 JUL 18 2008

# Invoice

DATE	INVOICE NO.
7/9/2008	9638

**BILL TO**  
 CEP Mid-Continent LLC

**LOCATION**

Sec. 33, T33N, R16E  
 Montgomery County, Kansas

**MAIL TO DATE**  
**JUL 22 2008**  
 ACCOUNTING

**Account #** 1927332    **Property** 5009    **Amount** 25657.80    **AFE** 4081377R    **SV** 7108

**VENDOR #** 10827

NSE 986    **CEP 976**    MCOS 985    IMMEDIATE    OVERNITE

<b>TERMS</b>	<b>WELL NAME</b>
Net 30	CEP_Oldfield #1-33

ITEM	DESCRIPTION & UOM	QTY	RATE	AMOUNT
257	CL-57 (gal)	29	35.04	1,016.16T
2003	Mav-100 (lb)	500	11.04	5,520.00T
141	Breaker 503L (qt)	1.5	69.06	103.59T
142	GB-3 (lb)	5	4.71	23.55T
411	WF-1 (gal)	18	33.71	606.78T
4001	MAVCELL F	30	49.76	1,492.80T
582	Mavcide II	3	81.46	244.38T
303	Mavhib-3 (gal)	6	40.03	240.18T
5503	HCL 7.5% (gal)	1,500	0.97	1,455.00T
6800	N2 (scf/100)	2,160	2.04	4,406.40T
	Subtotal			15,108.84
Product	Product Discount		-31.00%	-4,683.74
7030	Sand 16/30 Brady (cwt)	163.8	16.01	2,622.44T
	Subtotal			2,622.44
10001	Equipment Mileage (Heavy) (per MI)	110	3.12	343.20
10010	Proppant Mileage (TN/MI)	500	1.25	625.00
13201	Acid Semi-Trailer (4 hr min) (per hr)	8	99.23	793.84
15999	Combo Unit 11-20 BPM 1500 HHP	1	2,224.02	2,224.02
45010	Chemical Add Unit (CCAU) (unit)	1	737.10	737.10
47020	Sand Pumping Charge (cwt)	163.8	1.19	194.92
50030	Proppant Conc Charge (gal)	1,260	0.13	163.80
50040	Proppant Conc Charge (gal)	533	0.15	79.95
54100	Computer Control Van (unit)	1	2,268.00	2,268.00
56100	Mavfoam Pump Charge	1,807.31	0.10	180.73
56200	Mavfoam Blender Charge	915.71	0.10	91.57
56520	N2 Pump Chg (0-6000 PSI) (job)	1	2,721.60	2,721.60
57100	N2 Transport (hr)	8	85.05	680.40
	Subtotal			11,104.13
Service	Service Discount		-31.00%	-3,442.28
15900	Fuel surcharge	1	1,965.32	1,965.32
51101	Iron Abrasive Charge	11,100	0.18	1,998.00
	Subtotal			3,963.32
	Sales Tax, Montgomery Cnty KS		7.55%	985.09

Reviewed by \_\_\_\_\_  
 Approved by \_\_\_\_\_  
 Approved by \_\_\_\_\_  
 Date Paid \_\_\_\_\_  
 Check No. \_\_\_\_\_

Remit payment to Maverick Stimulation Co., LLC  
 88 Inverness Circle East, G-101 Englewood CO 80112

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

**Total**

\$25,657.80

**AUG 18 2008**

CONSERVATION DIVISION  
 WICHITA, KS



88 INVERNESS CIRCLE EAST G-101  
 ENGLEWOOD, CO 80112  
 PH (303) 767-7789 FAX (303) 767-7610

SERVICE ORDER - 9638

Date: 7/9/2008

Well Name: CEP Oldfield#1-33  
 County - State: MONTGOMERY, KS  
 Type Of Service: N2 FOAM FRAC  
 Location: SEC 33 - T 33N - R 16E  
 RRC #:  
 Customer's Order #:

Customer: CEP MID-CONTINENT LLC  
 LARRY CASEY  
 Address: P.O. BOX 970  
 SKIATOOK, OK 74070

As a consideration, the above named Customer agrees to pay Maverick Stimulation Company, LLC. in accord with the rates and terms stated in Maverick Stimulation Company, LLC current price lists. Invoices are payable NET 30 (SEE 10.2) after date of invoice. Upon Customer's default in payment of Customers account by such date, Customer agrees to pay interest thereon after default at 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all the collection costs and attorney fees. These terms and conditions shall be governed by the laws of the state where services are performed or equipment or materials are furnished.

Maverick Stimulation Company, LLC., warrants only title to the products, supplies and materials and that the same are free from defects in workmanship. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Maverick Stimulation Company, LLC., liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies, or materials upon their return to Maverick Stimulation Company, LLC. is expressly limited to the replacement of such products, supplies or materials or, at Maverick Stimulation Company, LLC. option, to the allowance to the Customer of credit for the cost of such items. In no event shall Maverick Stimulation Company, LLC be liable for special, indirect, punitive or consequential damages.

CODE	QTY	UOM	DESCRIPTION	PRICE	TOTAL
257	29	GL	CL-57 LIQUID KCL REPLACEMENT	35.04	1016.16
2003	500	LB	MAV-100 CMHPG GEL	11.04	5520.00
141	1.5	QT	BREAKER-503L LIQUID ENZYME BREAKER	69.06	103.59
142	5	LB	GB-3 OXIDATIVE BREAKER	4.71	23.55
411	18	GL	WF-1 FOAMER	33.71	606.78
4001	30	GL	MAVCELL F	49.76	1492.80
582	3	LB	MAVCIDE II BIOCID	81.46	244.38
303	6	GL	MAVHIB-3 ACID INHIBITOR (MODERATE TEMP)	40.03	240.18
5503	1500	GL	HCL 7.5%	0.97	1455.00
6800	2160	CSCF	N2 NITROGEN	2.04	4406.40
7030	163.8	CWT	*SAND 16/30 BRADY	16.01	2622.44
10001	110	UN/MI	EQUIPMENT MILEAGE (HEAVY) RND TRIP (PER MI)	3.12	343.20
10010	500	TN/MI	PROPPANT MILEAGE	1.25	625.00
13201	8	HR	ACID SEMI-TRAILER (2 HR. MIN)	99.23	793.84
15999	1	UNIT	COMBUNIT 11-20 BPM 1500 HHP	2224.02	2224.02
45010	1	UNIT	CHEMICAL ADD UNIT (CAU)	737.10	737.10
47020	163.8	CWT	SAND PUMPING CHG. (16/30, 12/20, 10/20)	1.19	194.92
50030	1260	GL	PROPPANT CONC. CHG. (6.1-8 PPG)	0.13	163.80
50040	533	GL	PROPPANT CONC. CHG. (8.1-10 PPG)	0.15	79.95
54100	1	UNIT	M A V COMPUTER CONTROL VAN	2268.00	2268.00
56100	1807.31	x 10%	MAVFOAM PUMP CHG. (ADD TO PUMP CHG.)	0.10	180.73
56200	915.71	x 10%	MAVFOAM BLENDER CHG. (ADD TO BLENDER CHG.)	0.10	91.57
56520	1	JOB	N2 PUMP CHG. (0-6000 PSI) (8K-12K SCF/MIN)	2721.60	2721.60
57100	8	HR	N2 TRANSPORT	85.05	680.40
15900	1	JOB	*FUEL SURCHARGE	1965.32	1965.32
51101	11100	GL	Iron Abrasive Charge	0.18	1998.00
				Taxes:	
				Agreed Price:	24,672.71

TRUCK NUMBER: \_\_\_\_\_

DRIVER: \_\_\_\_\_

MAVERICK STIMULATION CO, LLC

THIS JOB WAS SATISFACTORILY COMPLETED  
 OPERATION OF EQUIPMENT WAS SATISFACTORY  
 PERFORMANCE OF PERSONEL WAS SATISFACTORY

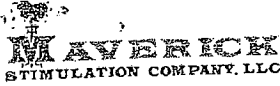
YES	NO
<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>

*Don Stefford*  
 CUSTOMER OR HIS AGENT SIGNATURE

RECEIVED  
 KANSAS CORPORATION COMMISSION

AUG 18 2008

CONSERVATION DIVISION  
 WICHITA, KS



88 INVERNESS CIRCLE EAST G-101  
 ENGLEWOOD, CO 80112  
 PH (303) 767-7789 FAX (303) 767-7610

SERVICE ORDER - 9638

Date: 7/9/2008

Well Name: CEP\_Oldfield#1-33  
 Location: SEC 33 - T 33N - R 16E  
 County - State: MONTGOMERY, KS  
 RRC #:  
 Type Of Service: N2 FOAM FRAC  
 Customer's Order #:

Customer: CEP MID-CONTINENT LLC  
 LARRY CASEY  
 Address: P.O. BOX 970  
 SKIATOOK, OK 74070

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CODE	QTY	UOM	DESCRIPTION	PRICE	TOTAL
257	29	GL	CL-57 LIQUID KCL REPLACEMENT	35.04	1016.16
2003	500	LB	MAV-100 CMHPG GEL	11.04	5520.00
141	1.5	QT	BREAKER-503L LIQUID ENZYME BREAKER	69.06	103.59
142	5	LB	GB-3 OXIDATIVE BREAKER	4.71	23.55
411	18	GL	WF-1 FOAMER	33.71	606.78
4001	30	GL	MAVCELL F	49.76	1492.80
582	3	LB	MAVCIDE II BIOCID	81.46	244.38
303	6	GL	MAVHIB-3 ACID INHIBITOR (MODERATE TEMP)	40.03	240.18
5503	1500	GL	HCL 7.5%	0.97	1455.00
6800	2160	CSCF	N2 NITROGEN	2.04	4406.40
7030	163.8	CWT	*SAND 16/30 BRADY	16.01	2622.44
10001	110	UN/MI	EQUIPMENT MILEAGE (HEAVY) RND TRIP (PER MI)	3.12	343.20
10010	500	TN/MI	PROPPANT MILEAGE	1.25	625.00
13201	8	HR	ACID SEMI-TRAILER (2 HR. MIN)	99.23	793.84
15999	1	UNIT	COMBUNIT 11-20 BPM 1500 HHP	2224.02	2224.02
45010	1	UNIT	CHEMICAL ADD UNIT (CAU)	737.10	737.10
47020	163.8	CWT	SAND PUMPING CHG. (16/30, 12/20, 10/20)	1.19	194.92
50030	1260	GL	PROPPANT CONC. CHG. (6.1-8 PPG)	0.13	163.80
50040	533	GL	PROPPANT CONC. CHG. (8.1-10 PPG)	0.15	79.95
54100	1	UNIT	M A V COMPUTER CONTROL VAN	2268.00	2268.00
56100	1807.31	x 10%	MAVFOAM PUMP CHG. (ADD TO PUMP CHG.)	0.10	180.73
56200	915.71	x 10%	MAVFOAM BLENDER CHG. (ADD TO BLENDER CHG.)	0.10	91.57
56520	1	JOB	N2 PUMP CHG. (0-6000 PSI) (8K-12K SCF/MIN)	2721.60	2721.60
57100	8	HR	N2 TRANSPORT	85.05	680.40
15900	1	JOB	*FUEL SURCHARGE	1965.32	1965.32
51101	11100	GL	Iron Abrasive Charge	0.18	1998.00
				Taxes:	
				Agreed Price:	24,672.71

TRUCK NUMBER: \_\_\_\_\_

DRIVER: Henry J. Brown  
 MAVERICK STIMULATION CO, LLC

THIS JOB WAS SATISFACTORILY COMPLETED  YES  NO  
 OPERATION OF EQUIPMENT WAS SATISFACTORY  YES  NO  
 PERFORMANCE OF PERSONEL WAS SATISFACTORY  YES  NO

Don Stappard  
 CUSTOMER OR HIS AGENT SIGNATURE

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 KANSAS CORPORATION COMMISSION

AUG 18 2008

CONSERVATION DIVISION  
 WICHITA, KS



88 INVERNESS CIRCLE EAST G-101  
 ENGLEWOOD, CO 80112  
 PH (303) 757-7789 FAX (303) 757-7610

SERVICE ORDER - 9638

Date: 7/9/2008

Well Name: CEP\_Oldfield#1-33  
 County - State: MONTGOMERY, KS  
 Type Of Service: N2 FOAM FRAC  
 Location: SEC 33 - T 33N - R 16E  
 RRC #:  
 Customer's Order #:  
 Customer: CEP MID-CONTINENT LLC  
 LARRY CASEY  
 Address: P.O. BOX 970  
 SKIATOOK, OK 74070

As a consideration, the above named Customer agrees to pay Maverick Stimulation Company, LLC. in accord with the rates and terms stated in Maverick Stimulation Company, LLC current price lists. Invoices are payable NET 30 (SEE 10.2) after date of invoice. Upon Customer's default in payment of Customers account by such date, Customer agrees to pay interest thereon after default at 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all the collection costs and attorney fees. These terms and conditions shall be governed by the laws of the state where services are performed or equipment or materials are furnished.

Maverick Stimulation Company, LLC., warrants only title to the products, supplies and materials and that the same are free from defects in workmanship. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Maverick Stimulation Company, LLC., liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies, or materials upon their return to Maverick Stimulation Company, LLC. is expressly limited to the replacement of such products, supplies or materials or, at Maverick Stimulation Company, LLC. option, to the allowance to the Customer of credit for the cost of such items. In no event shall Maverick Stimulation Company, LLC be liable for special, indirect, punitive or consequential damages.

CODE	QTY	UOM	DESCRIPTION	PRICE	TOTAL
257	29	GL	CL-57 LIQUID KCL REPLACEMENT	35.04	1016.16
2003	500	LB	MAV-100 CMHPG GEL	11.04	5520.00
141	1.5	QT	BREAKER-503L LIQUID ENZYME BREAKER	69.06	103.59
142	5	LB	BREAKER-503L LIQUID ENZYME BREAKER	4.71	23.55
411	18	GL	GB-3 OXIDATIVE BREAKER	33.71	606.78
4001	30	GL	WF-1 FOAMER	49.76	1492.80
582	3	LB	MAVCELL F	81.46	244.38
303	6	GL	MAVCIDE II BIOCID	40.03	240.18
5503	1500	GL	MAVHIB-3 ACID INHIBITOR (MODERATE TEMP)	0.97	1455.00
6800	2160	CSCF	HCL 7.5%	2.04	4406.40
7030	163.8	CWT	N2 NITROGEN	16.01	2622.44
10001	110	UN/MI	*SAND 16/30 BRADY	3.12	343.20
10010	500	TN/MI	EQUIPMENT MILEAGE (HEAVY) RND TRIP (PER MI)	1.25	625.00
13201	8	HR	PROPPANT MILEAGE	99.23	793.84
			ACID SEMI-TRAILER (2 HR. MIN)		
15999	1	UNIT	COMBOUNIT 11-20 BPM 1500 HHP	2224.02	2224.02
45010	1	UNIT	CHEMICAL ADD UNIT (CAU)	737.10	737.10
47020	163.8	CWT	SAND PUMPING CHG. (16/30, 12/20, 10/20)	1.19	194.92
50030	1260	GL	SAND PUMPING CHG. (16/30, 12/20, 10/20)	0.13	163.80
50040	533	GL	PROPPANT CONC. CHG. (6.1-8 PPG)	0.15	79.95
54100	1	UNIT	PROPPANT CONC. CHG. (8.1-10 PPG)	2268.00	2268.00
56100	1807.31	x 10%	M A V COMPUTER CONTROL VAN	0.10	180.73
56200	815.71	x 10%	MAVFOAM PUMP CHG. (ADD TO PUMP CHG.)	0.10	91.57
56520	1	JOB	MAVFOAM BLENDER CHG. (ADD TO BLENDER CHG.)	2721.60	2721.60
57100	8	HR	N2 PUMP CHG. (0-6000 PSI) (8K-12K SCF/MIN)	85.05	680.40
15900	1	JOB	N2 TRANSPORT	1965.32	1965.32
51101	11100	GL	*FUEL SURCHARGE	0.18	1998.00
			Iron Abrasive Charge		
				Taxes:	
				Agreed Price:	24,672.71

TRUCK NUMBER: \_\_\_\_\_  
 DRIVER: \_\_\_\_\_

THIS JOB WAS SATISFACTORILY COMPLETED  YES  NO  
 OPERATION OF EQUIPMENT WAS SATISFACTORY  YES  NO  
 PERFORMANCE OF PERSONEL WAS SATISFACTORY  YES  NO

*Tommy J. Blum*  
 MAVERICK STIMULATION CO, LLC

*Don Stefford*  
 CUSTOMER OR HIS AGENT SIGNATURE

RECEIVED  
 KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION  
 WICHITA, KS





12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867-5922

**CEP MID-CONTINENT LLC – TULSA, OK**

July 9, 2008

**CEP Mid Continent LLC – Kanmap - CEP Oldfield #1-33 Stage #3**

Oakley Crowburg (734'-739', 4 spf), 16 shots total.

Started pump in with 336 gal gelled water. Followed with 500 gals of 7.5% HCl, flushed with 445 gal gelled water. Started treatment with a pad of 2646 gallons of MavFoam C70, followed by 5100 gals of MavFoam C70 carrying 5,600 lbs 16/30 Brady Sand at 0.25 to 3.0 ppg down hole. The job was flushed to the top perforation with 491 gal gelled water, and over flushed with 210 gal gelled water. A total of 116,000 SCF (including cool down) of N<sub>2</sub> was used.

Started pump-in, STP-20, BH-90. Followed with acid @ 3.0 bpm, STP-2765, BH-3188. Started Flush, STP-2026, BH-2389. Started Pad, STP-1705, BH-1933. Initial FQ was 47. Sand stages were as follows: Started 0.25#, STP-1667, BH-1758, FQ-69. Started 0.5#, STP-1590, BH-1678, FQ-70. Started 1#, STP-1510, BH-1618, FQ-71. Started 2#, STP-1458, BH-1548, FQ-71. Started 3#, STP-1422, BH-1520, FQ-72. Started Flush, STP-1399, BH-1514, FQ-72. Average FQ was 71. Max pressure was 4000 psi. Average rate was 15 bpm at 1450 psi surface (1548psi bottomhole). ISIP was 707 psi (FG = 1.3); 5 min = 638 psi, 10 min = 623 psi.

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12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867- 5922

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WICHITA KS



12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867- 5922

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CONSERVATION DIVISION  
WICHITA, KS



88 INVERNESS CIRCLE E. G-101  
 ENGLEWOOD, CO 80112  
 PH (303) 757-7789 FAX (303) 757-7610

Date: 09-Jul-08

Well Name: OLDFIELD #1-33	Location: SEC.33, T33S, R16E	Customer Rep: DON STAFFORD	Field Order # 09638B
Stage: ST #3	Formation: C'BURG,OAKLEY	Treat Via: CASING	Allowable Pressure Tbg 4,000
County: MONTGOMERY	State: KS	Well Age: NEW	Well Type: GAS
Type Of Service: N2 FOAM FRAC	Csg Depth	Tbg Size:	Tbg Depth:
Customer Name: CEP MID-CONTINENT LLC	Liner Depth:	Liner Top:	Liner Bot:
Address: LARRY CASEY P.O. BOX 970 SKIATOOK OK 74070	Open Hole:	Csg Vol: 11.7	BHT: 90
Remarks: 5,600 LBS. 16/30 BRADY 116,000 SCF N2 JOB PUMPED @ 15 BPM DOWNHOLE RATE	Perf Depths: 734	Perfs: 739.5	TotalPerfs: 16

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbls)
	FLUID	N2/GD2	STP	ANNULUS				
12:43	0.0	0	-3	1	PRESSURE TEST LINE TO = 4200 PSI	0	0	0.0
12:46	0.0	0	43	1	ST PUMP-IN	0	336	8.0
12:48	2.4	0	2702	1	BREAKDOWN @ 3940 PSI	0	0	0.0
12:48	6.8	0	2803	1	ST ACID	0	500	12.0
12:53	4.9	0	2032	1	ACID BRK @ 2134 PSI	0	0	0.0
12:53	3.5	0	1930	1	ST FLUSH	0	445	10.6
12:55	3.6	3063	1536	1	ST PAD	0	2,646	18.9
12:59	4.8	7016	1667	1	ST .25# 16/30 BRADY	500	2,000	14.3
13:02	5.1	7002	1594	1	ST .5# 16/30 BRADY	500	1,000	7.1
13:03	4.9	7044	1536	1	ST 1# 16/30 BRADY	500	500	3.6
13:04	5.2	6124	1459	1	ST 2# 16/30 BRADY	1,400	700	5.0
13:05	5.9	5638	1422	1	ST 3# 16/30 BRADY	2,700	900	6.4
13:07	6.1	5159	1397	1	ST FLUSH	0	491	11.7
13:08	13.0	0	1056	1	ST OVERFLUSH	0	210	5.0
13:09	0.4	0	702	1	CUT FLUID - ISIP = 707 PSI	0	0	0.0
13:14	0.0	0	638	1	5 MIN = 638 PSI	0	0	0.0
13:19	0.0	0	623	1	10 MIN = 623 PSI	0	0	0.0
Total:						5,600	9,728	102.6

Summary

Max Fl. Rate	Avg Fl. Rate	Max Psi	Avg Psi
13.0	5.1	3,947	1,406

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CONSERVATION DIVISION  
 WICHITA, KS

Customer Acknowledgement:

Service Rating:

- Satisfactory
- Unsatisfactory

Treater:

TERRY BOWMAN

PRODUCTS USED

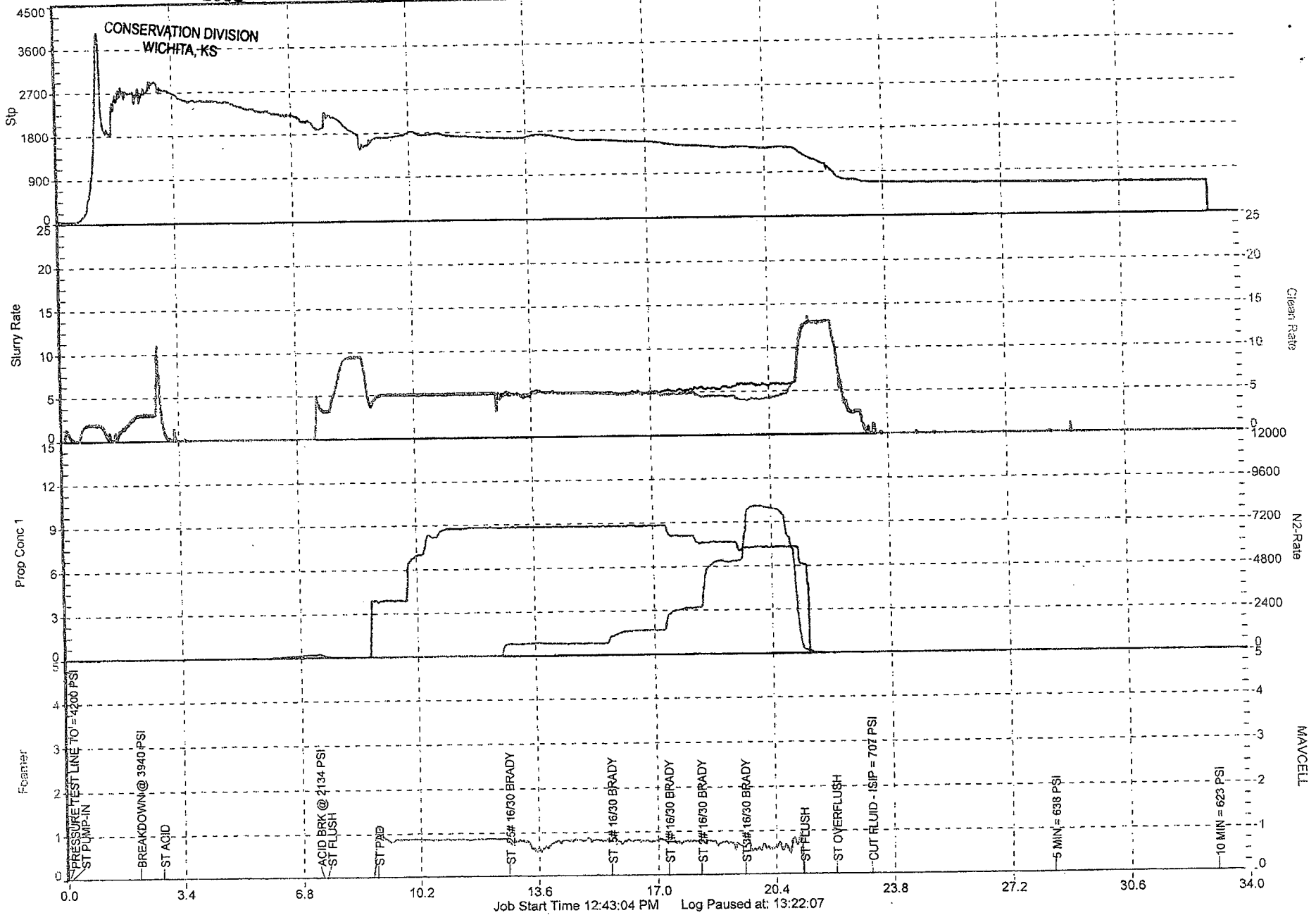
CL-57, MAV-100, BREAKER-503L, GB-3, WF-1, N2  
 MAVCELL F, MAVCIDE II, MAVHIB-3, 7.5% HCL  
 16/30 BRADY

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CEP MID - CONTINENT LLC.

OLDFIELD #1-33 ST #3 - CROWBURG/OAKLEY (734-739.5) 16 HOLES - N2 FOAM FRAC





88 INVERNESS CIRCLE E. G-101  
 ENGLEWOOD, CO 80112  
 PH (303) 757-7789 FAX (303) 757-7610

Date: 09-Jul-08

Well Name: OLDFIELD #1-33	Location: SEC.33, T33S, R16E	Customer Rep: DON STAFFORD	Field Order # 09638B
Stage: ST #3	Formation: C'BURG,OAKLEY	Treat Via: CASING	Allowable Pressure Tbg Csg 4,000 Well Type: GAS
County: MONTGOMERY	State: KS	Well Age: NEW	PackerType: PackerDepth: Csg Size: 4.5
Type Of Service: N2 FOAM FRAC		Csg Depth	Tbg Size: Tbg Depth: Liner Size:
Customer Name: CEP MID-CONTINENT LLC		Liner Depth:	Liner Top: Liner Bot: Total Depth:
Address: LARRY CASEY P.O. BOX 970 SKIATOOK OK 74070		Open Hole:	Csg Vol: BHT:
			11.7 90
Remarks: 5,600 LBS. 16/30 BRADY 116,000 SCF N2 JOB PUMPED @ 15 BPM DOWNHOLE RATE		Perf Depths:	Perfs: TotalPerfs:
		734	739.5 16 16

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbls)
	FLUID	N2/GD2	STP	ANNULUS				
12:43	0.0	0	-3	1	PRESSURE TEST LINE TO = 4200 PSI	0	0	0.0
12:46	0.0	0	43	1	ST PUMP-IN	0	336	8.0
12:48	2.4	0	2702	1	BREAKDOWN @ 3940 PSI	0	0	0.0
12:49	6.8	0	2803	1	ST ACID	0	500	12.0
12:53	4.9	0	2032	1	ACID BRK @ 2134 PSI	0	0	0.0
12:53	3.5	0	1930	1	ST FLUSH	0	445	10.6
12:55	3.6	0	1536	1	ST PAD	0	2,646	18.9
12:59	4.8	3063	1667	1	ST 25# 16/30 BRADY	500	2,000	14.3
13:02	5.1	7016	1594	1	ST 5# 16/30 BRADY	500	1,000	7.1
13:03	4.9	7002	1536	1	ST 1# 16/30 BRADY	500	500	3.6
13:04	4.9	7044	1459	1	ST 2# 16/30 BRADY	1,400	700	5.0
13:05	5.2	6124	1422	1	ST 3# 16/30 BRADY	2,700	900	6.4
13:07	5.9	5638	1397	1	ST FLUSH	0	491	11.7
13:08	6.1	5159	1056	1	ST OVERFLUSH	0	210	5.0
13:09	13.0	0	702	1	CUT FLUID - ISIP = 707 PSI	0	0	0.0
13:14	0.4	0	638	1	5 MIN = 638 PSI	0	0	0.0
13:19	0.0	0	623	1	10 MIN = 623 PSI	0	0	0.0
Total:						5,600	9,728	102.6

Summary

Max Fl. Rate	Avg Fl. Rate	Max Psi	Avg Psi
13.0	5.1	3,947	1,406

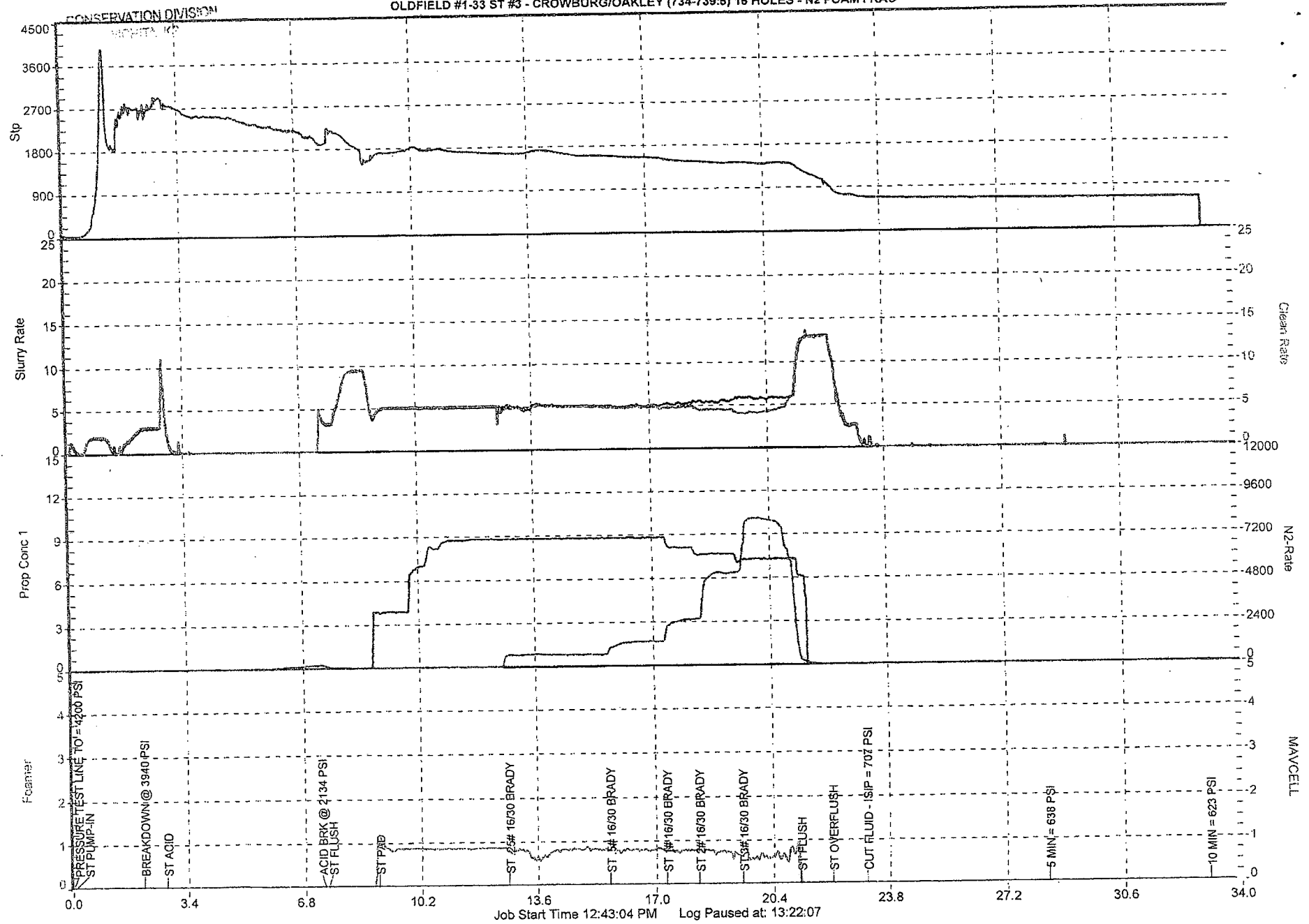
Customer Acknowledgement:	Service Rating: <input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory	Treater: FERRY BOWMAN	PRODUCTS USED CL-57,MAV-100,BREAKER-503L,GB-3,WF-1,N2 MAVCELL F,MAVCIDE II,MAVHIB-3,7.5% HCL 16/30 BRADY
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AUG 18 2008

CONSERVATION DIVISION  
 WICHITA, KS

AUG 18 2008

CEP MID - CONTINENT LLC.  
OLDFIELD #1-33 ST #3 - CROWBURG/OAKLEY (734-739:5) 16 HOLES - N2 FOAM FRAC





88 INVERNESS CIRCLE E. G-101  
 ENGLEWOOD, CO 80112  
 PH (303) 757-7789 FAX (303) 757-7610

Date: 09-Jul-08

Well Name: OLDFIELD #1-33	Location: SEC.33, T33S, R16E	Customer Rep: DON STAFFORD	Field Order # 09638B
Stage: ST #3	Formation: C'BURG,OAKLEY	Treat Via: CASING	Allowable Pressure Tbg Csg 4,000
County: MONTGOMERY	State: KS	Well Age: NEW	PackerType: PackerDepth: Csg Size: 4.5
Type Of Service: N2 FOAM FRAC		Csg Depth	Tbg Size: Tbg Depth: Liner Size:
Customer Name: CEP MID-CONTINENT LLC		Liner Depth:	Liner Top: Liner Bot: Total Depth:
Address: LARRY CASEY P.O. BOX 970 SKIATOOK OK 74070		Open Hole:	Csg Vol: BHT:
			11.7 90
Remarks: 5,600 LBS. 16/30 BRADY 116,000 SCF N2 JOB PUMPED @ 15 BPM DOWNHOLE RATE		Perf Depths:	Perfs: TotalPerfs:
		734	739.5 16 16
			0
			0
			0
			0
			0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
12:43	0.0	0	-3	1	PRESSURE TEST LINE TO = 4200 PSI	0	0	0.0
12:46	0.0	0	43	1	ST PUMP-IN	0	336	8.0
12:48	2.4	0	2702	1	BREAKDOWN @ 3940 PSI	0	0	0.0
12:49	6.8	0	2803	1	ST ACID	0	500	12.0
12:53	4.9	0	2032	1	ACID BRK @ 2134 PSI	0	0	0.0
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12:55	3.6	3063	1536	1	ST PAD	0	2,646	18.9
12:59	4.8	7016	1667	1	ST .25# 16/30 BRADY	500	2,000	14.3
13:02	5.1	7002	1594	1	ST .5# 16/30 BRADY	500	1,000	7.1
13:03	4.9	7044	1536	1	ST 1# 16/30 BRADY	500	500	3.6
13:04	5.2	6124	1459	1	ST 2# 16/30 BRADY	1,400	700	5.0
13:05	5.9	5638	1422	1	ST 3# 16/30 BRADY	2,700	900	6.4
13:07	6.1	5159	1397	1	ST FLUSH	0	491	11.7
13:08	13.0	0	1056	1	ST OVERFLUSH	0	210	5.0
13:09	0.4	0	702	1	CUT FLUID - ISIP = 707 PSI	0	0	0.0
13:14	0.0	0	638	1	5 MIN = 638 PSI	0	0	0.0
13:19	0.0	0	623	1	10 MIN = 623 PSI	0	0	0.0
Total:						5,600	9,728	102.6

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Summary  
 Max Fl. Rate 13.0 Avg Fl. Rate 5.1 Max Psi 3,947 Avg Psi 1,406

AUG 18 2008

CONSERVATION DIVISION  
 WICHITA, KS

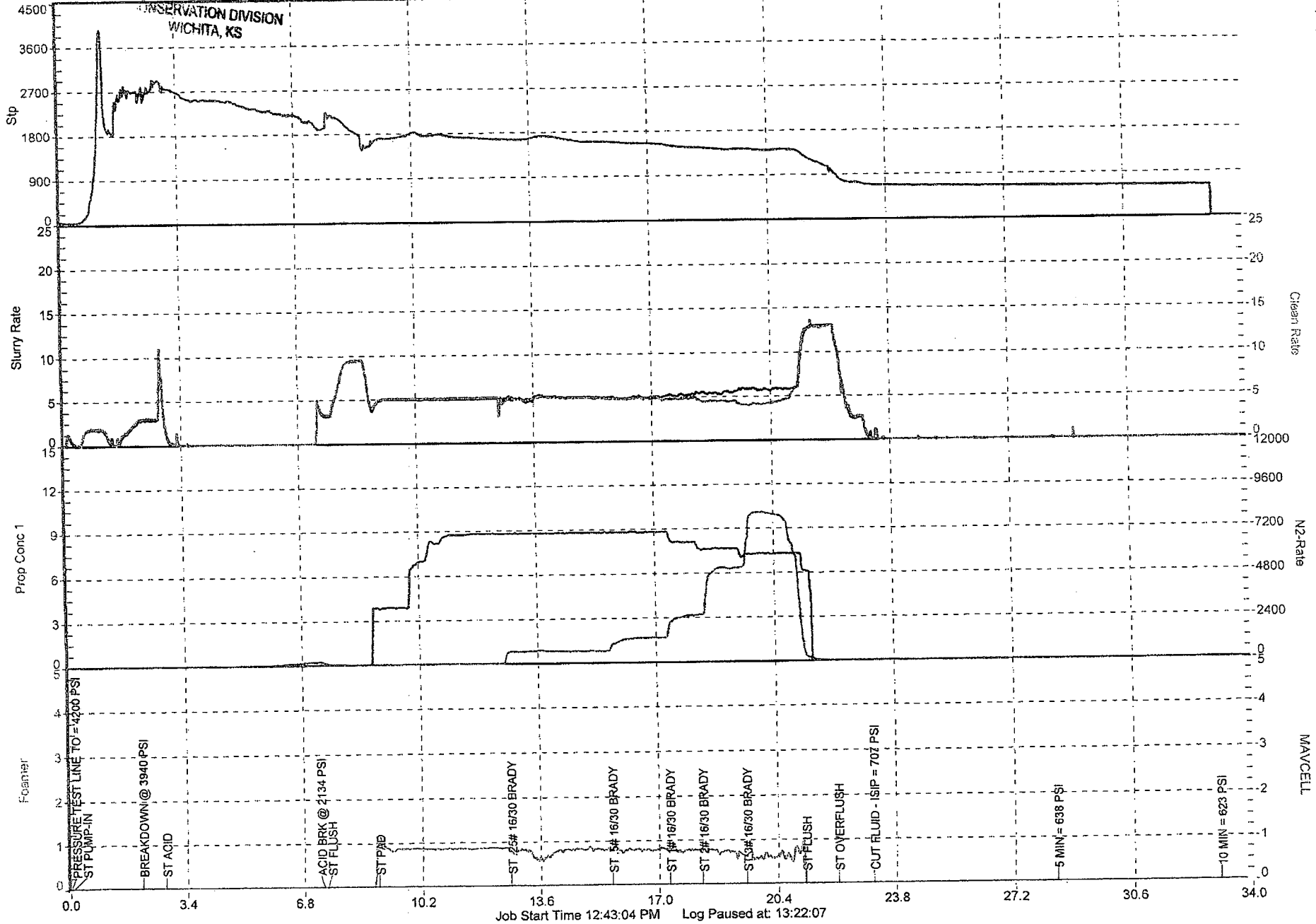
Customer Acknowledgement:	Service Rating: <input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory	Treater: TERRY BOWMAN	PRODUCTS USED CL-57, MAV-100, BREAKER-503L, GB-3, WF-1, N2 MAVCELL F, MAVCLIDE II, MAVHIB-3, 7.5% HCL 16/30 BRADY
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AUG 18 2008

CEP MID - CONTINENT LLC.

OLDFIELD #1-33 ST #3 - CROWBURG/OAKLEY (734-739.8) 16 HOLES - N2 FOAM FRAC



Job Start Time 12:43:04 PM Log Paused at 13:22:07