

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34027  
Name: CEP Mid-Continent LLC  
Address: 15 West Sixth Street, Suite 1400  
City/State/Zip: Tulsa, OK 74119-5415  
Purchaser: CEP Mid-Continent LLC  
Operator Contact Person: David F. Spitz, Engineering Mgr.  
Phone: ( 918 ) 877-2912, ext. 309  
Contractor: Name: Maverick Stimulation Co., LLC  
License: (Sub-contractor for CEP-34027)  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

\*If Workover/Re-entry: Old Well Info as follows:

Operator: Kansas Production EQR, LLC  
Well Name: Gaut #2-33  
Original Comp. Date: 11-17-05    Original Total Depth: 1212'  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

|                                   |  |
|-----------------------------------|--|
| 7-10-08                           | 7-11-08  |
| Spud Date or<br>Recompletion Date | Date Reached TD<br>Completion Date or<br>Recompletion Date |

API No. 15 - 125-30845-0001  
County: Montgomery  
E/2 NE NE Sec. 33 Twp. 33 S. R. 16  East  West  
660 feet from S / (N) (circle one) Line of Section  
330 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: GAUT Well #: 2-33  
Field Name: Jefferson - Sycamore  
Producing Formation: Weir-Pitt, Mineral, Iron Post, Mulky, Summit  
Elevation: Ground: 808" Kelly Bushing: \_\_\_\_\_  
Total Depth: 1212' Plug Back Total Depth: 1205'  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1205  
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan WO-AH II NCR  
(Data must be collected from the Reserve Pit) 9-17-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engineering Manager Date: 8-13-08

Subscribed and sworn to before me this 13<sup>th</sup> day of August

20 08  
Notary Public  
State of Oklahoma  
BENNEY J. SNYDER  
TULSA COUNTY  
8-2008  
COMMISSION #04011046  
Comm. Exp. 12-08-2008

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**AUG 18 2008**

Operator Name: CEP Mid-Continent LLC Lease Name: GAUT Well #: 2-33  
 Sec. 33 Twp. 33 S. R. 16  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth    |
|----------------|---|---|----------|
| 4              | Weir-Pitt   | 500 gal. 7.5% HCl, 7156 gal. MavFoam C70, 153,000 Scf N2, 4950# 16/30 Brady       | 897-901' |
| 4              | Mineral   | 500 gal. 7.5% HCl, 6725 gal. MavFoam C70, 92,000 Scf N2, 51400# 16/30 Brady       | 806-808' |
| 4              | Iron Post   | 500 gal. 7.5% HCl, 12,046 gal. MavFoam C70, 130,000 Scf N2, 15,000# 16/30 Brady   | 726-727' |
| 4              | Mulky Shale   | " " "   | 698-701' |
| 4              | Summit Shale  | " " "   | 667-670' |

|               |                |                 |           |  |
|---------------|----------------|-----------------|-----------|--|
| TUBING RECORD | Size<br>2-3/8" | Set At<br>1150' | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|----------------|-----------------|-----------|--|

|   |   |
|---|---|
| Date of First, Resumerd Production <u>SWD</u> of Enhr.<br>resumed after frac on <u>8-6-08</u> | Producing Method<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|---|---|

|                                   |                |                               |                                  |               |         |
|-----------------------------------|----------------|-------------------------------|----------------------------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls.<br>0 | Gas Mcf<br>16 (as of 8-10-08) | Water Bbls.<br>0 (as of 8-10-08) | Gas-Oil Ratio | Gravity |
|-----------------------------------|----------------|-------------------------------|----------------------------------|---------------|---------|

|   |  |                     |
|---|--|---------------------|
| Disposition of Gas  | METHOD OF COMPLETION   | Production Interval |
| <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | _____               |

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**AUG 18 2008**



JUL 18 2008

JUL 18 2008

# Invoice

|           |             |
|-----------|-------------|
| DATE      | INVOICE NO. |
| 7/11/2008 | 9639        |

BILL TO  
CEP Mid-Continent LLC

LOCATION

Sec. 33, T33S, R16E  
Montgomery County, Kansas

MAIL TO  
DATE

JUL 22 2008

ACCOUNTING

Account # 11927332 Property 150119 Amount 28428.04 AFE 4081300R SV 7/08

VENDOR # 10827

NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNITE

|        |                |
|--------|----------------|
| TERMS  | WELL NAME      |
| Net 30 | CEP Gaut #2-33 |

| ITEM    | DESCRIPTION & UOM                         | QTY      | RATE     | AMOUNT    |
|---------|---|----------|----------|-----------|
| 257     | CL-57 (gal)                               | 21       | 35.04    | 735.84T   |
| 2003    | Mav-100 (lb)                              | 500      | 11.04    | 5,520.00T |
| 141     | Breaker 503L (qt)                         | 1.5      | 69.06    | 103.59T   |
| 142     | GB-3 (lb)                                 | 3        | 4.71     | 14.13T    |
| 411     | WF-1 (gal)                                | 33       | 33.71    | 1,112.43T |
| 4001    | MAVCELL F                                 | 22       | 49.76    | 1,094.72T |
| 582     | Mavcide II                                | 3        | 81.46    | 244.38T   |
| 303     | Mavhib-3 (gal)                            | 6        | 40.03    | 240.18T   |
| 5503    | HCL 7.5% (gal)                            | 1,500    | 0.97     | 1,455.00T |
| 6800    | N2 (scf/100)                              | 3,750    | 2.04     | 7,650.00T |
|         | Subtotal                                  |          |          | 18,170.27 |
| Product | Product Discount                          |          | -31.00%  | -5,632.78 |
| 7030    | Sand 16/30 Brady (cwt)                    | 268      | 16.01    | 4,290.68T |
|         | Subtotal                                  |          |          | 4,290.68  |
| 10001   | Equipment Mileage (Heavy) (per MI)        | 110      | 3.12     | 343.20    |
| 10010   | Proppant Mileage (TN/MI)                  | 625      | 1.25     | 781.25    |
| 13201   | Acid Semi-Trailer (4 hr min) (per hr)     | 8        | 99.23    | 793.84    |
| 21120   | Minimum Fracc Pump (Group) 750 HHP (unit) | 1        | 1,807.31 | 1,807.31  |
| 15999   | Combo Unit 11-20 BPM 1500 HHP             | 1        | 2,224.02 | 2,224.02  |
| 45010   | Chemical Add Unit (CCAU) (unit)           | 1        | 737.10   | 737.10    |
| 47020   | Sand Pumping Charge (cwt)                 | 268      | 1.19     | 318.92    |
| 50030   | Proppant Conc Charge (gal)                | 1,230    | 0.13     | 159.90    |
| 50040   | Proppant Conc Charge (gal)                | 974      | 0.15     | 146.10    |
| 54100   | Computer Control Van (unit)               | 1        | 2,268.00 | 2,268.00  |
| 56100   | Mavfoam Pump Charge                       | 1,558.31 | 0.10     | 155.83    |
| 56200   | Mavfoam Blender Charge                    | 665.71   | 0.10     | 66.57     |
| 56510   | N2 Pump Chg (0-6000 PSI) (job)            | 1        | 1,814.40 | 1,814.40  |
| 57100   | N2 Transport (hr)                         | 8        | 85.05    | 680.40    |
|         | Subtotal                                  |          |          | 12,296.84 |
| Service | Service Discount                          |          | -31.00%  | -3,812.02 |
| 15900   | Fuel surcharge                            | 1        | 1,844.53 | 1,844.53  |
|         | Subtotal                                  |          |          | 1,844.53  |
|         | Sales Tax, Montgomery Cnty KS             |          | 7.55%    | 1,270.52  |

Reviewed by *[Signature]*  
 Approved by *[Signature]*  
 Approved by *[Signature]*  
 Date Paid \_\_\_\_\_  
 Check No. \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

Remit payment to Maverick Stimulation Co., LLC  
88 Inverness Circle East, G-101 Englewood CO 80112

AUG 18 2008

Total

\$28,428.04



88 INVERNESS CIRCLE EAST G-101  
 ENGLEWOOD, CO 80112  
 PH (303) 757-7789 FAX (303) 757-7610

SERVICE ORDER - 9639

Date: 7/11/2008

|                                   |                                     |
|-----------------------------------|-------------------------------------|
| Well Name:<br>CEP GAUT #2-33      | Location:<br>SEC 33 - T 33S - R 16E |
| County - State:<br>MONTGOMERY, KS | RRC #:                              |
| Type Of Service:<br>N2 FOAM FRAC  | Customer's Order #:                 |

Customer: CEP MID-CONTINENT LLC  
 LARRY CASEY  
 Address: P.O. BOX 970  
 SKIATOOK, OK 74070

As a consideration, the above named Customer agrees to pay Maverick Stimulation Company, LLC. in accord with the rates and terms stated in Maverick Stimulation Company, LLC current price lists. Invoices are payable NET 30 (SEE 10.2) after date of invoice. Upon Customer's default in payment of Customers account by such date, Customer agrees to pay interest thereon after default at 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all the collection costs and attorney fees. These terms and conditions shall be governed by the laws of the state where services are performed or equipment or materials are furnished.

Maverick Stimulation Company, LLC, warrants only title to the products, supplies and materials and that the same are free from defects in workmanship. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Maverick Stimulation Company, LLC., liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies, or materials upon their return to Maverick Stimulation Company, LLC. is expressly limited to the replacement of such products, supplies or materials or, at Maverick Stimulation Company, LLC. option, to the allowance to the Customer of credit for the cost of such items. In no event shall Maverick Stimulation Company, LLC be liable for special, indirect, punitive or consequential damages.

| CODE  | QTY     | UOM   | DESCRIPTION                                 | PRICE   | TOTAL   |
|-------|---------|-------|---|---------|---------|
| 257   | 21      | GL    | CL-57 LIQUID KCL REPLACEMENT                | 35.04   | 735.84  |
| 2003  | 500     | LB    | MAV-100 CMHPG GEL                           | 11.04   | 5520.00 |
| 141   | 1.5     | QT    | BREAKER-503L LIQUID ENZYME BREAKER          | 69.06   | 103.59  |
| 142   | 3       | LB    | GB-3 OXIDATIVE BREAKER                      | 4.71    | 14.13   |
| 411   | 33      | GL    | WF-1 FOAMER                                 | 33.71   | 1112.43 |
| 4001  | 22      | GL    | MAVCELL F                                   | 49.76   | 1094.72 |
| 582   | 3       | LB    | MAVCIDE II BIOCID                           | 81.46   | 244.38  |
| 303   | 6       | GL    | MAVHIB-3 ACID INHIBITOR (MODERATE TEMP)     | 40.03   | 240.18  |
| 5503  | 1500    | GL    | HCL 7.5%                                    | 0.97    | 1455.00 |
| 6800  | 3750    | CSCF  | N2 NITROGEN                                 | 2.04    | 7650.00 |
| 7030  | 268     | CWT   | *SAND 16/30 BRADY                           | 16.01   | 4290.68 |
| 10001 | 110     | UN/MI | EQUIPMENT MILEAGE (HEAVY) RND TRIP (PER MI) | 3.12    | 343.20  |
| 10010 | 625     | TN/MI | PROPPANT MILEAGE                            | 1.25    | 781.25  |
| 13201 | 8       | HR    | ACID SEMI-TRAILER (2 HR. MIN)               | 99.23   | 793.84  |
| 21120 | 1       | UNIT  | MINIMUM FRAC PUMP (GROUP) 750 HHP           | 1807.31 | 1807.31 |
| 15999 | 1       | UNIT  | COMBO UNIT 11-20 BPM 1500HHP                | 2224.02 | 2224.02 |
| 45010 | 1       | UNIT  | CHEMICAL ADD UNIT (CAU)                     | 737.10  | 737.10  |
| 47020 | 268     | CWT   | SAND PUMPING CHG. (16/30, 12/20, 10/20)     | 1.19    | 318.92  |
| 50030 | 1230    | GL    | PROPPANT CONC. CHG. (6.1-8 PPG)             | 0.13    | 159.90  |
| 50040 | 974     | GL    | PROPPANT CONC. CHG. (8.1-10 PPG)            | 0.15    | 146.10  |
| 54100 | 1       | UNIT  | M A V COMPUTER CONTROL VAN                  | 2268.00 | 2268.00 |
| 56100 | 1558.31 | x 10% | MAVFOAM PUMP CHG. (ADD TO PUMP CHG.)        | 0.10    | 155.83  |
| 56200 | 665.71  | x 10% | MAVFOAM BLENDER CHG. (ADD TO BLENDER CHG.)  | 0.10    | 66.57   |
| 56510 | 1       | JOB   | N2 PUMP CHG. (0-6000 PSI) (4K-8K SCF/MIN)   | 1814.40 | 1814.40 |
| 57100 | 8       | HR    | N2 TRANSPORT                                | 85.05   | 680.40  |
| 15900 | 1       | JOB   | *FUEL SURCHARGE                             | 1844.53 | 1844.53 |

RECEIVED  
 KANSAS CORPORATION COMMISSION

AUG 18 2008

Taxes:  
 Agreed Price: 27,157.51

TRUCK NUMBER:  
 DRIVER:  
  
 MAVERICK STIMULATION CO, LLC

CONSERVATION DIVISION  
 WICHITA, KS  
 THIS JOB WAS SATISFACTORILY COMPLETED  
 OPERATION OF EQUIPMENT WAS SATISFACTORY  
 PERFORMANCE OF PERSONEL WAS SATISFACTORY

YES NO

CUSTOMER OR HIS AGENT SIGNATURE



JUL 18 2008  
JUL 18 2008

# Invoice

|           |             |
|-----------|-------------|
| DATE      | INVOICE NO. |
| 7/11/2008 | 9639        |

**BILL TO**  
CEP Mid-Continent LLC

**LOCATION**  
Sec. 33, T33S, R16E  
Montgomery County, Kansas

**MAIL TO DATE**  
JUL 22 2008

ACCOUNTING

**Account #** 1927332 **Property** 150119 **Amount** 28428.04 **A/E** 4081300R **SV** 7/08

**VENDOR #** 10827  
NSE 986 **CEP 976** MCOS 985 IMMEDIATE OVERNITE

|              |                  |
|--------------|------------------|
| <b>TERMS</b> | <b>WELL NAME</b> |
| Net 30       | CEP Gaut #2-33   |

| ITEM    | DESCRIPTION & UOM                         | QTY      | RATE     | AMOUNT    |
|---------|---|----------|----------|-----------|
| 257     | CL-57 (gal)                               | 21       | 35.04    | 735.84T   |
| 2003    | Mav-100 (lb)                              | 500      | 11.04    | 5,520.00T |
| 141     | Breaker 503L (qt)                         | 1.5      | 69.06    | 103.59T   |
| 142     | GB-3 (lb)                                 | 3        | 4.71     | 14.13T    |
| 411     | WF-1 (gal)                                | 33       | 33.71    | 1,112.43T |
| 4001    | MAVCELL F                                 | 22       | 49.76    | 1,094.72T |
| 582     | Mavcide II                                | 3        | 81.46    | 244.38T   |
| 303     | Mavhib-3 (gal)                            | 6        | 40.03    | 240.18T   |
| 5503    | HCL 7.5% (gal)                            | 1,500    | 0.97     | 1,455.00T |
| 6800    | N2 (scf/100)                              | 3,750    | 2.04     | 7,650.00T |
|         | Subtotal                                  |          |          | 18,170.27 |
| Product | Product Discount                          |          | -31.00%  | -5,632.78 |
| 7030    | Sand 16/30 Brady (cwt)                    | 268      | 16.01    | 4,290.68T |
|         | Subtotal                                  |          |          | 4,290.68  |
| 10001   | Equipment Mileage (Heavy) (per MI)        | 110      | 3.12     | 343.20    |
| 10010   | Proppant Mileage (TN/MI)                  | 625      | 1.25     | 781.25    |
| 13201   | Acid Semi-Trailer (4 hr min) (per hr)     | 8        | 99.23    | 793.84    |
| 21120   | Minimum Fracc Pump (Group) 750 HHP (unit) | 1        | 1,807.31 | 1,807.31  |
| 15999   | Combo Unit 11-20 BPM 1500 HHP             | 1        | 2,224.02 | 2,224.02  |
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| 57100   | N2 Transport (hr)                         | 8        | 85.05    | 680.40    |
|         | Subtotal                                  |          |          | 12,296.84 |
| Service | Service Discount                          |          | -31.00%  | -3,812.02 |
| 15900   | Fuel surcharge                            | 1        | 1,844.53 | 1,844.53  |
|         | Subtotal                                  |          |          | 1,844.53  |
|         | Sales Tax, Montgomery Cnty KS             |          | 7.55%    | 1,270.52  |

Reviewed by \_\_\_\_\_  
Approved by \_\_\_\_\_  
Approved by \_\_\_\_\_  
Date Paid \_\_\_\_\_  
Check No. \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION

Remit payment to Maverick Stimulation Co., LLC  
88 Inverness Circle East, G-101 Englewood CO 80112

**AUG 18 2008**

**Total** \$28,428.04

CONSERVATION DIVISION  
WICHITA, KS



88 INVERNESS CIRCLE EAST G-101  
ENGLEWOOD, CO 80112  
PH (303) 757-7789 FAX (303) 757-7610

SERVICE ORDER - 9639

Date: 7/11/2008

Well Name: CEP GAUT #2-33 Location: SEC 33 - T 33S - R 16E  
County - State: MONTGOMERY, KS RRC #:  
Type Of Service: N2 FOAM FRAC Customer's Order #:

Customer: CEP MID-CONTINENT LLC  
LARRY CASEY  
Address: P.O. BOX 970  
SKIATOOK, OK 74070

As a consideration, the above named Customer agrees to pay Maverick Stimulation Company, LLC, in accord with the rates and terms stated in Maverick Stimulation Company, LLC current price lists. Invoices are payable NET 30 (SEE 10.2) after date of invoice. Upon Customer's default in payment of Customers account by such date, Customer agrees to pay interest thereon after default at 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all the collection costs and attorney fees. These terms and conditions shall be governed by the laws of the state where services are performed or equipment or materials are furnished.

Maverick Stimulation Company, LLC, warrants only title to the products, supplies and materials and that the same are free from defects in workmanship. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Maverick Stimulation Company, LLC, liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies, or materials upon their return to Maverick Stimulation Company, LLC, is expressly limited to the replacement of such products, supplies or materials or, at Maverick Stimulation Company, LLC, option, to the allowance to the Customer of credit for the cost of such items. In no event shall Maverick Stimulation Company, LLC be liable for special, indirect, punitive or consequential damages.

| CODE  | QTY     | UOM   | DESCRIPTION                                 | PRICE   | TOTAL   |
|-------|---------|-------|---|---------|---------|
| 257   | 21      | GL    | CL-57 LIQUID KCL REPLACEMENT                | 35.04   | 735.84  |
| 2003  | 500     | LB    | MAV-100 CMHPG GEL                           | 11.04   | 5520.00 |
| 141   | 1.5     | QT    | BREAKER-503L LIQUID ENZYME BREAKER          | 69.06   | 103.59  |
| 142   | 3       | LB    | GB-3 OXIDATIVE BREAKER                      | 4.71    | 14.13   |
| 411   | 33      | GL    | WF-1 FOAMER                                 | 33.71   | 1112.43 |
| 4001  | 22      | GL    | MAVCELL F                                   | 49.76   | 1094.72 |
| 582   | 3       | LB    | MAVCIDE II BIOCID                           | 81.46   | 244.38  |
| 303   | 6       | GL    | MAVHIB-3 ACID INHIBITOR (MODERATE TEMP)     | 40.03   | 240.18  |
| 5503  | 1500    | GL    | HCL 7.5%                                    | 0.97    | 1455.00 |
| 6800  | 3750    | CSCF  | N2 NITROGEN                                 | 2.04    | 7650.00 |
| 7030  | 268     | CWT   | *SAND 16/30 BRADY                           | 16.01   | 4290.68 |
| 10001 | 110     | UN/MI | EQUIPMENT MILEAGE (HEAVY) RND TRIP (PER MI) | 3.12    | 343.20  |
| 10010 | 625     | TN/MI | PROPPANT MILEAGE                            | 1.25    | 781.25  |
| 13201 | 8       | HR    | ACID SEMI-TRAILER (2 HR. MIN)               | 99.23   | 793.84  |
| 21120 | 1       | UNIT  | MINIMUM FRAC PUMP (GROUP) 750 HHP           | 1807.31 | 1807.31 |
| 15999 | 1       | UNIT  | COMBO UNIT 11-20 BPM 1500HHP                | 2224.02 | 2224.02 |
| 45010 | 1       | UNIT  | CHEMICAL ADD UNIT (CAU)                     | 737.10  | 737.10  |
| 47020 | 268     | CWT   | SAND PUMPING CHG. (16/30, 12/20, 10/20)     | 1.19    | 318.92  |
| 50030 | 1230    | GL    | PROPPANT CONC. CHG. (6.1-8 PPG)             | 0.13    | 159.90  |
| 50040 | 974     | GL    | PROPPANT CONC. CHG. (8.1-10 PPG)            | 0.15    | 146.10  |
| 54100 | 1       | UNIT  | M A V COMPUTER CONTROL VAN                  | 2268.00 | 2268.00 |
| 56100 | 1558.31 | x 10% | MAVFOAM PUMP CHG. (ADD TO PUMP CHG.)        | 0.10    | 155.83  |
| 56200 | 665.71  | x 10% | MAVFOAM BLENDER CHG. (ADD TO BLENDER CHG.)  | 0.10    | 66.57   |
| 56510 | 1       | JOB   | N2 PUMP CHG. (0-6000 PSI) (4K-8K SCF/MIN)   | 1814.40 | 1814.40 |
| 57100 | 8       | HR    | N2 TRANSPORT                                | 85.05   | 680.40  |
| 15900 | 1       | JOB   | *FUEL SURCHARGE                             | 1844.53 | 1844.53 |

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KANSAS CORPORATION COMMISSION

AUG 18 2008

CONSERVATION DIVISION  
WICHITA, KS

Taxes:  
Agreed Price: 27,157.51

TRUCK NUMBER:

DRIVER:

*Will Bozeman*  
MAVERICK STIMULATION CO, LLC

THIS JOB WAS SATISFACTORILY COMPLETED  
OPERATION OF EQUIPMENT WAS SATISFACTORY  
PERFORMANCE OF PERSONEL WAS SATISFACTORY

YES NO

*[Signature]*  
CUSTOMER OR HIS AGENT SIGNATURE



**RECEIVED**  
JUL 18 2008  
JUL 18 2008

# Invoice

|           |             |
|-----------|-------------|
| DATE      | INVOICE NO. |
| 7/11/2008 | 9639        |

**BILL TO**  
CEP Mid-Continent LLC

**LOCATION**  
Sec. 33, T33S, R16E  
Montgomery County, Kansas

**MAIL TO DATE**  
**JUL 22 2008**

ACCOUNTING

| Account # | Property | Amount   | AFE      | SV   |
|-----------|----------|----------|----------|------|
| 1927332   | 150119   | 28428.04 | 4081300R | 7/08 |
|           |          |          |          |      |
|           |          |          |          |      |
|           |          |          |          |      |

**VENDOR #** 10827

NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNITE

| TERMS  | WELL NAME      |
|--------|----------------|
| Net 30 | CEP Gaut #2-33 |

| ITEM    | DESCRIPTION & UOM                         | QTY      | RATE     | AMOUNT    |
|---------|---|----------|----------|-----------|
| 257     | CL-57 (gal)                               | 21       | 35.04    | 735.84T   |
| 2003    | Mav-100 (lb)                              | 500      | 11.04    | 5,520.00T |
| 141     | Breaker 503L (qt)                         | 1.5      | 69.06    | 103.59T   |
| 142     | GB-3 (lb)                                 | 3        | 4.71     | 14.13T    |
| 411     | WF-1 (gal)                                | 33       | 33.71    | 1,112.43T |
| 4001    | MAVCELL F                                 | 22       | 49.76    | 1,094.72T |
| 582     | Mavcide II                                | 3        | 81.46    | 244.38T   |
| 303     | Mavhib-3 (gal)                            | 6        | 40.03    | 240.18T   |
| 5503    | HCL 7.5% (gal)                            | 1,500    | 0.97     | 1,455.00T |
| 6800    | N2 (scf/100)                              | 3,750    | 2.04     | 7,650.00T |
|         | Subtotal                                  |          |          | 18,170.27 |
| Product | Product Discount                          |          | -31.00%  | -5,632.78 |
| 7030    | Sand 16/30 Brady (cwt)                    | 268      | 16.01    | 4,290.68T |
|         | Subtotal                                  |          |          | 4,290.68  |
| 10001   | Equipment Mileage (Heavy) (per MI)        | 110      | 3.12     | 343.20    |
| 10010   | Proppant Mileage (TN/MI)                  | 625      | 1.25     | 781.25    |
| 13201   | Acid Semi-Trailer (4 hr min) (per hr)     | 8        | 99.23    | 793.84    |
| 21120   | Minimum Fracc Pump (Group) 750 HHP (unit) | 1        | 1,807.31 | 1,807.31  |
| 15999   | Combo Unit 11-20 BPM 1500 HHP             | 1        | 2,224.02 | 2,224.02  |
| 45010   | Chemical Add Unit (CCAU) (unit)           | 1        | 737.10   | 737.10    |
| 47020   | Sand Pumping Charge (cwt)                 | 268      | 1.19     | 318.92    |
| 50030   | Proppant Conc Charge (gal)                | 1,230    | 0.13     | 159.90    |
| 50040   | Proppant Conc Charge (gal)                | 974      | 0.15     | 146.10    |
| 54100   | Computer Control Van (unit)               | 1        | 2,268.00 | 2,268.00  |
| 56100   | Mavfoam Pump Charge                       | 1,558.31 | 0.10     | 155.83    |
| 56200   | Mavfoam Blender Charge                    | 665.71   | 0.10     | 66.57     |
| 56510   | N2 Pump Chg (0-6000 PSI) (job)            | 1        | 1,814.40 | 1,814.40  |
| 57100   | N2 Transport (hr)                         | 8        | 85.05    | 680.40    |
|         | Subtotal                                  |          |          | 12,296.84 |
| Service | Service Discount                          |          | -31.00%  | -3,812.02 |
| 15900   | Fuel surcharge                            | 1        | 1,844.53 | 1,844.53  |
|         | Subtotal                                  |          |          | 1,844.53  |
|         | Sales Tax, Montgomery Cnty KS             |          | 7.55%    | 1,270.52  |

Reviewed by \_\_\_\_\_  
Approved by \_\_\_\_\_  
Approved by \_\_\_\_\_  
Date Paid \_\_\_\_\_  
Check No. \_\_\_\_\_

Remit payment to Maverick Stimulation Co., LLC  
88 Inverness Circle East, G-101 Englewood CO 80112

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**Total** \$28,428.04

**AUG 18 2008**







**MAYERICK**  
**STIMULATION COMPANY, LLC**

12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867-5922

**CEP MID-CONTINENT LLC – TULSA, OK**

July 11, 2008

**CEP Mid Continent LLC – Kanmap - CEP #Gaut #2-33 Stage #4**

Summit (667'-670', 4 spf), Mulky (698'-701', 4 spf), Ironpst (726'-727', 4 spf), 28 shots total.

Started pump in with 466 gal gelled water. Followed with 500 gals of 7.5% HCl, flushed with 533 gal gelled water. Started treatment with a pad of 2296 gallons of MavFoam C70, followed by 9750 gals of MavFoam C70 carrying 15000 lbs 16/30 Brady Sand at 0.25 to 3.0 ppg down hole. The job was flushed to the top perforation with 445 gal gelled water, and over flushed with 168 gal gelled water. A total of 130,000 SCF (including cool down) of N<sub>2</sub> was used.

Started pump-in, STP-68, BH-364. Followed with acid @ 3.0 bpm, STP-2747, BH-3067. Started Flush, STP-1865, BH-2200. Started Pad, STP-968, BH-1198. Initial FQ was 58. Sand stages were as follows: Started 0.25#, STP-1380, BH-1440, FQ-69. Started 0.5#, STP-1344, BH-1413, FQ-70. Started 1#, STP-1344, BH-1435, FQ-69. Started 2#, STP-1314, BH-1412, FQ-73. Started 3#, STP-1311, BH-1423, FQ-70. Started Flush, STP-1322, BH-1470, FQ-70. Average FQ was 70. Max pressure was 2840 psi. Average rate was 16 bpm at 1327 psi surface (1418psi bottomhole). ISIP was 754 psi (FG = 1.51); 5 min = 632 psi, 10 min = 606 psi.

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 18 2008

CONSERVATION DIVISION  
WICHITA, KS



**MAVERICK**  
**STIMULATION COMPANY, LLC**

12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867-5922

**CEP MID-CONTINENT LLC – TULSA, OK**

July 11, 2008

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Started pump-in, STP-68, BH-364. Followed with acid @ 3.0 bpm, STP-2747, BH-3067. Started Flush, STP-1865, BH-2200. Started Pad, STP-968, BH-1198. Initial FQ was 58. Sand stages were as follows: Started 0.25#, STP-1380, BH-1440, FQ-69. Started 0.5#, STP-1344, BH-1413, FQ-70. Started 1#, STP-1344, BH-1435, FQ-69. Started 2#, STP-1314, BH-1412, FQ-73. Started 3#, STP-1311, BH-1423, FQ-70. Started Flush, STP-1322, BH-1470, FQ-70. Average FQ was 70. Max pressure was 2840 psi. Average rate was 16 bpm at 1327 psi surface (1418psi bottomhole). ISIP was 754 psi (FG = 1.51); 5 min = 632 psi, 10 min = 606 psi.

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**

**AUG 18 2008**

**CONSERVATION DIVISION**  
**WICHITA, KS**



**MAYERICK**  
**STIMULATION COMPANY, LLC**

12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867- 5922

**CEP MID-CONTINENT LLC – TULSA, OK**

July 11, 2008

**CEP Mid Continent LLC – Kanmap - CEP #Gaut #2-33 Stage #4**

Summit (667'-670', 4 spf), Mulky (698'-701', 4 spf), Ironpst (726'-727', 4 spf), 28 shots total.

Started pump in with 466 gal gelled water. Followed with 500 gals of 7.5% HCl, flushed with 533 gal gelled water. Started treatment with a pad of 2296 gallons of MavFoam C70, followed by 9750 gals of MavFoam C70 carrying 15000 lbs 16/30 Brady Sand at 0.25 to 3.0 ppg down hole. The job was flushed to the top perforation with 445 gal gelled water, and over flushed with 168 gal gelled water. A total of 130,000 SCF (including cool down) of N<sub>2</sub> was used.

Started pump-in, STP-68, BH-364. Followed with acid @ 3.0 bpm, STP-2747, BH-3067. Started Flush, STP-1865, BH-2200. Started Pad, STP-968, BH-1198. Initial FQ was 58. Sand stages were as follows: Started 0.25#, STP-1380, BH-1440, FQ-69. Started 0.5#, STP-1344, BH-1413, FQ-70. Started 1#, STP-1344, BH-1435, FQ-69. Started 2#, STP-1314, BH-1412, FQ-73. Started 3#, STP-1311, BH-1423, FQ-70. Started Flush, STP-1322, BH-1470, FQ-70. Average FQ was 70. Max pressure was 2840 psi. Average rate was 16 bpm at 1327 psi surface (1418psi bottomhole). ISIP was 754 psi (FG = 1.51); 5 min = 632 psi, 10 min = 606 psi.

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 18 2008

CONSERVATION DIVISION  
WICHITA, KS



88 INVERNESS CIRCLE E. G-101  
 ENGLEWOOD, CO 80112  
 PH (303) 757-7789 FAX (303) 757-7610

Date: 10-Jul-08

|                  |  |               |  |
|------------------|--|---------------|--|
| Well Name:       | Location:  | Customer Rep: | Field Order #                            |
| GAUT #2-33       | SEC.33, T33S, R16E   | DON STAFFORD  | 09639C                                   |
| Stage:           | Formation:   | Treat Via:    | Allowable Pressure<br>Tbg Csg Well Type: |
| ST #4            | SUM.&MULKY SHALE,I.POST  | CASING        | 4,000 GAS                                |
| County:          | State:   | Well Age:     | PackerType: PackerDepth: Csg Size:       |
| MONTGOMERY       | KS   | NEW           | 4.5                                      |
| Type Of Service: | N2 FOAM FRAC   | Csg Depth     | Tbg Size: Tbg Depth: Liner Size:         |
| Customer Name:   | CEP MID-CONTINENT LLC  | Liner Depth:  | Liner Top: Liner Bot: Total Depth:       |
| Address:         | LARRY CASEY<br>P.O. BOX 970<br>SKIATOOK OK 74070                               | Open Hole:    | Csg Vol: BHT:                            |
| Remarks:         | 15,000 LBS. 16/30 BRADY<br>130,000 SCF N2<br>JOB PUMPED @ 16 BPM DOWNHOLE RATE | Perf Depths:  | Perfs: TotalPerfs:                       |
|                  |  | 667           | 670 12 28                                |
|                  |  | 698           | 701 12                                   |
|                  |  | 726           | 727 4                                    |
|                  |  |               | 0  |
|                  |  |               | 0  |
|                  |  |               | 0  |

| TIME | INJECTION RATE |        | PRESSURE |         | REMARKS                              | PROP (lbs) | FOAM/FLD (qls) | FLUID (bbls) |
|------|----------------|--------|----------|---------|--------------------------------------|------------|----------------|--------------|
|      | FLUID          | N2/CO2 | STP      | ANNULUS |                                      |            |                |              |
| 9:09 | 0.0            | 0      | 75       | 1       | PRESSURE TEST LINE TO = 4200 PSI     | 0          | 0              | 0.0          |
| 9:12 | 0.0            | 0      | 112      | 1       | ST PUMP-IN                           | 0          | 466            | 11.1         |
| 9:15 | 4.0            | 0      | 2682     | 1       | BREAKDOWN @ 2414 PSI                 | 0          | 0              | 0.0          |
| 9:16 | 0.3            | 0      | 2648     | 1       | ST ACID                              | 0          | 500            | 12.0         |
| 9:19 | 0.0            | 0      | 2418     | 1       | ACID BRK @2460 PSI                   | 0          | 0              | 0.0          |
| 9:20 | 3.1            | 0      | 1933     | 1       | ST FLUSH                             | 0          | 533            | 12.7         |
| 9:21 | 4.9            | 3208   | 969      | 1       | ST PAD                               | 0          | 2,296          | 16.4         |
| 9:24 | 5.1            | 5887   | 1401     | 1       | ST .25# 16/30 @ 16 BPM DOWNHOLE RATE | 500        | 2,000          | 14.6         |
| 9:27 | 5.3            | 5879   | 1344     | 1       | ST .5# 16/30 BRADY                   | 500        | 1,000          | 7.2          |
| 9:29 | 5.8            | 5887   | 1343     | 1       | ST 1# 16/30 BRADY                    | 2,000      | 2,000          | 14.3         |
| 9:32 | 5.7            | 5886   | 1320     | 1       | ST 2# 16/30 BRADY                    | 4,500      | 2,250          | 16.2         |
| 9:35 | 5.9            | 5548   | 1308     | 1       | ST #3 16/30 BRADY                    | 7,500      | 2,500          | 18.0         |
| 9:39 | 6.8            | 0      | 1313     | 1       | ST FLUSH                             | 0          | 445            | 10.6         |
| 9:40 | 14.5           | 0      | 1072     | 1       | ST OVERFLUSH                         | 0          | 168            | 4.0          |
| 9:40 | 0.5            | 0      | 752      | 1       | CUT FLUID - ISIP = 754 PSI           | 0          | 0              | 0.0          |
| 9:45 | 0.0            | 0      | 632      | 1       | 5 MIN = 632 PSI                      | 0          | 0              | 0.0          |
| 9:50 | 0.0            | 0      | 606      | 1       | 10 MIN = 606 PSI                     | 0          | 0              | 0.0          |

KANSAS CORPORATION COMMISSION RECEIVED Total: 15,000 14,158 137.1

Summary

Max Fl. Rate Avg Fl. Rate Max Psi Avg Psi  
 14.5 5.2 2,840 1,253

AUG 18 2008

CONSERVATION DIVISION  
 WICHITA, KS

|                           |  |              |  |
|---------------------------|--|--------------|--|
| Customer Acknowledgement: | Service Rating:  | Treater:     | PRODUCTS USED  |
|                           | <input type="checkbox"/> Satisfactory<br><input type="checkbox"/> Unsatisfactory | TERRY BOWMAN | CL-57,MAV-100,BREAKER-503L,GB-3,Wf-1,N2<br>MAVCELL F,MAVCIDE II,MAVHIB-3,7.5% HCL<br>16/30 BRADY |



88 INVERNESS CIRCLE E. G-101  
 ENGLEWOOD, CO 80112  
 PH (303) 757-7789 FAX (303) 757-7610

Date: 10-Jul-08

|                                   |                         |               |                    |                         |
|-----------------------------------|-------------------------|---------------|--------------------|-------------------------|
| Well Name:                        | Location:               | Customer Rep: | Field Order #      |                         |
| GAUT #2-33                        | SEC.33, T33S, R16E      | DON STAFFORD  | 09639C             |                         |
| Stage:                            | Formation:              | Treat Via:    | Allowable Pressure | Well Type:              |
| ST #4                             | SUM.&MULKY SHALE,I.POST | CASING        | Tbg Csg<br>4,000   | GAS                     |
| County:                           | State:                  | Well Age:     | PackerType:        | PackerDepth: Csg Size:  |
| MONTGOMERY                        | KS                      | NEW           |                    |                         |
| Type Of Service:                  | Csg Depth               |               | Tbg Size:          | Tbg Depth: Liner Size:  |
| N2 FOAM FRAC                      |                         |               |                    |                         |
| Customer Name:                    | Liner Depth:            |               | Liner Top:         | Liner Bot: Total Depth: |
| CEP MID-CONTINENT LLC             |                         |               |                    |                         |
| Address:                          | Open Hole:              |               | Csg Vol:           | BHT:                    |
| LARRY CASEY                       |                         |               | 10.6               | 90                      |
| P.O. BOX 970                      | Perf Depths:            |               | Perfs:             | TotalPerfs:             |
| SKIATOOK OK 74070                 | 667                     |               | 670                | 12 28                   |
| Remarks:                          | 698                     |               | 701                | 12                      |
| 15,000 LBS. 16/30 BRADY           | 726                     |               | 727                | 4                       |
| 130,000 SCF N2                    |                         |               |                    | 0                       |
| JOB PUMPED @ 16 BPM DOWNHOLE RATE |                         |               |                    | 0                       |
|                                   |                         |               |                    | 0                       |

| TIME   | INJECTION RATE |        | PRESSURE |         | REMARKS                              | PROP (lbs) | FOAM/FLD (gls) | FLUID (bbls) |
|--------|----------------|--------|----------|---------|--------------------------------------|------------|----------------|--------------|
|        | FLUID          | N2/CO2 | STP      | ANNULUS |                                      |            |                |              |
| 9:09   | 0.0            | 0      | 75       | 1       | PRESSURE TEST LINE TO = 4200 PSI     | 0          | 0              | 0.0          |
| 9:12   | 0.0            | 0      | 112      | 1       | ST PUMP-IN                           | 0          | 466            | 11.1         |
| 9:15   | 4.0            | 0      | 2682     | 1       | BREAKDOWN @ 2414 PSI                 | 0          | 0              | 0.0          |
| 9:16   | 0.3            | 0      | 2648     | 1       | ST ACID                              | 0          | 500            | 12.0         |
| 9:19   | 0.0            | 0      | 2418     | 1       | ACID BRK @2460 PSI                   | 0          | 0              | 0.0          |
| 9:20   | 3.1            | 0      | 1933     | 1       | ST FLUSH                             | 0          | 533            | 12.7         |
| 9:21   | 4.9            | 3208   | 969      | 1       | ST PAD                               | 0          | 2,296          | 16.4         |
| 9:24   | 5.1            | 5887   | 1401     | 1       | ST .25# 16/30 @ 16 BPM DOWNHOLE RATE | 500        | 2,000          | 14.6         |
| 9:27   | 5.3            | 5879   | 1344     | 1       | ST .5# 16/30 BRADY                   | 500        | 1,000          | 7.2          |
| 9:29   | 5.8            | 5887   | 1343     | 1       | ST 1# 16/30 BRADY                    | 2,000      | 2,000          | 14.3         |
| 9:32   | 5.7            | 5886   | 1320     | 1       | ST 2# 16/30 BRADY                    | 4,500      | 2,250          | 16.2         |
| 9:35   | 5.9            | 5548   | 1308     | 1       | ST #3 16/30 BRADY                    | 7,500      | 2,500          | 18.0         |
| 9:39   | 6.8            | 0      | 1313     | 1       | ST FLUSH                             | 0          | 445            | 10.6         |
| 9:40   | 14.5           | 0      | 1072     | 1       | ST OVERFLUSH                         | 0          | 168            | 4.0          |
| 9:40   | 0.5            | 0      | 752      | 1       | CUT FLUID - ISIP = 754 PSI           | 0          | 0              | 0.0          |
| 9:45   | 0.0            | 0      | 632      | 1       | 5 MIN = 632 PSI                      | 0          | 0              | 0.0          |
| 9:50   | 0.0            | 0      | 606      | 1       | 10 MIN = 606 PSI                     | 0          | 0              | 0.0          |
| Total: |                |        |          |         |                                      | 15,000     | 14,158         | 137.1        |

Summary

Max Fl. Rate Avg Fl. Rate Max Psi Avg Psi  
 14.5 5.2 2,840 1,253

RECEIVED  
 KANSAS CORPORATION COMMISSION

AUG 18 2008

CONSERVATION DIVISION  
 WICHITA, KS

|                           |  |              |  |
|---------------------------|--|--------------|--|
| Customer Acknowledgement: | Service Rating:  | Treater:     | PRODUCTS USED  |
|                           | <input type="checkbox"/> Satisfactory<br><input type="checkbox"/> Unsatisfactory | TERRY BOWMAN | CL-57, MAV-100, BREAKER-503L, GB-3, WF-1, N2<br>MAVCELL F, MAVCIDE II, MAVHIB-3, 7.5% HCL<br>16/30 BRADY |



88 INVERNESS CIRCLE E. G-101  
 ENGLEWOOD, CO 80112  
 PH (303) 757-7789 FAX (303) 757-7610

Date: 10-Jul-08

|  |                                       |                               |   |
|--|---------------------------------------|-------------------------------|---|
| Well Name:<br>GAUT #2-33   | Location:<br>SEC.33, T33S, R16E       | Customer Rep:<br>DON STAFFORD | Field Order #<br>09639C                         |
| Stage:<br>ST #4  | Formation:<br>SUM.&MULKY SHALE,I.POST | Treat Via:<br>CASING          | Allowable Pressure<br>Tbg Csg<br>4,000 GAS      |
| County:<br>MONTGOMERY  | State:<br>KS                          | Well Age:<br>NEW              | PackerType:<br>PackerDepth:<br>Csg Size:<br>4.5 |
| Type Of Service:<br>N2 FOAM FRAC   | Csg Depth                             | Tbg Size:                     | Tbg Depth: Liner Size:                          |
| Customer Name:<br>CEP MID-CONTINENT LLC  | Liner Depth:                          | Liner Top:                    | Liner Bot: Total Depth:                         |
| Address:<br>LARRY CASEY<br>P.O. BOX 970<br>SKIATOOK OK 74070                               | Open Hole:                            | Csg Vol:                      | BHT:  |
| Remarks:<br>15,000 LBS. 16/30 BRADY<br>130,000 SCF N2<br>JOB PUMPED @ 16 BPM DOWNHOLE RATE | Perf Depths:                          | Perfs:                        | TotalPerfs:                                     |
|  | 667                                   | 670                           | 12 28   |
|  | 698                                   | 701                           | 12  |
|  | 726                                   | 727                           | 4   |
|  |                                       |                               | 0   |
|  |                                       |                               | 0   |
|  |                                       |                               | 0   |
|  |                                       |                               | 0   |

| TIME | INJECTION RATE |        | PRESSURE |         | REMARKS                              | PROP (lbs) | FOAM/FLD (gls) | FLUID (bbls) |
|------|----------------|--------|----------|---------|--------------------------------------|------------|----------------|--------------|
|      | FLUID          | N2/CO2 | STP      | ANNULUS |                                      |            |                |              |
| 9:09 | 0.0            | 0      | 75       | 1       | PRESSURE TEST LINE TO = 4200 PSI     | 0          | 0              | 0.0          |
| 9:12 | 0.0            | 0      | 112      | 1       | ST PUMP-IN                           | 0          | 466            | 11.1         |
| 9:15 | 4.0            | 0      | 2682     | 1       | BREAKDOWN @ 2414 PSI                 | 0          | 0              | 0.0          |
| 9:16 | 0.3            | 0      | 2648     | 1       | ST ACID                              | 0          | 500            | 12.0         |
| 9:19 | 0.0            | 0      | 2418     | 1       | ACID BRK @2460 PSI                   | 0          | 0              | 0.0          |
| 9:20 | 3.1            | 0      | 1933     | 1       | ST FLUSH                             | 0          | 533            | 12.7         |
| 9:21 | 4.9            | 3208   | 969      | 1       | ST PAD                               | 0          | 2,296          | 16.4         |
| 9:24 | 5.1            | 5887   | 1401     | 1       | ST .25# 16/30 @ 16 BPM DOWNHOLE RATE | 500        | 2,000          | 14.6         |
| 9:27 | 5.3            | 5879   | 1344     | 1       | ST .5# 16/30 BRADY                   | 500        | 1,000          | 7.2          |
| 9:29 | 5.8            | 5887   | 1343     | 1       | ST 1# 16/30 BRADY                    | 2,000      | 2,000          | 14.3         |
| 9:32 | 5.7            | 5886   | 1320     | 1       | ST 2# 16/30 BRADY                    | 4,500      | 2,250          | 16.2         |
| 9:35 | 5.9            | 5548   | 1308     | 1       | ST #3 16/30 BRADY                    | 7,500      | 2,500          | 18.0         |
| 9:39 | 6.8            | 0      | 1313     | 1       | ST FLUSH                             | 0          | 445            | 10.6         |
| 9:40 | 14.5           | 0      | 1072     | 1       | ST OVERFLUSH                         | 0          | 168            | 4.0          |
| 9:40 | 0.5            | 0      | 752      | 1       | CUT FLUID - ISIP = 754 PSI           | 0          | 0              | 0.0          |
| 9:45 | 0.0            | 0      | 632      | 1       | 5 MIN = 632 PSI                      | 0          | 0              | 0.0          |
| 9:50 | 0.0            | 0      | 606      | 1       | 10 MIN = 606 PSI                     | 0          | 0              | 0.0          |

Total: 15,000 14 RECEIVED 7.1

Summary

Max Fl. Rate Avg Fl. Rate Max Psi Avg Psi  
 14.5 5.2 2,840 1,253

KANSAS CORPORATION COMMISSION

AUG 18 2008

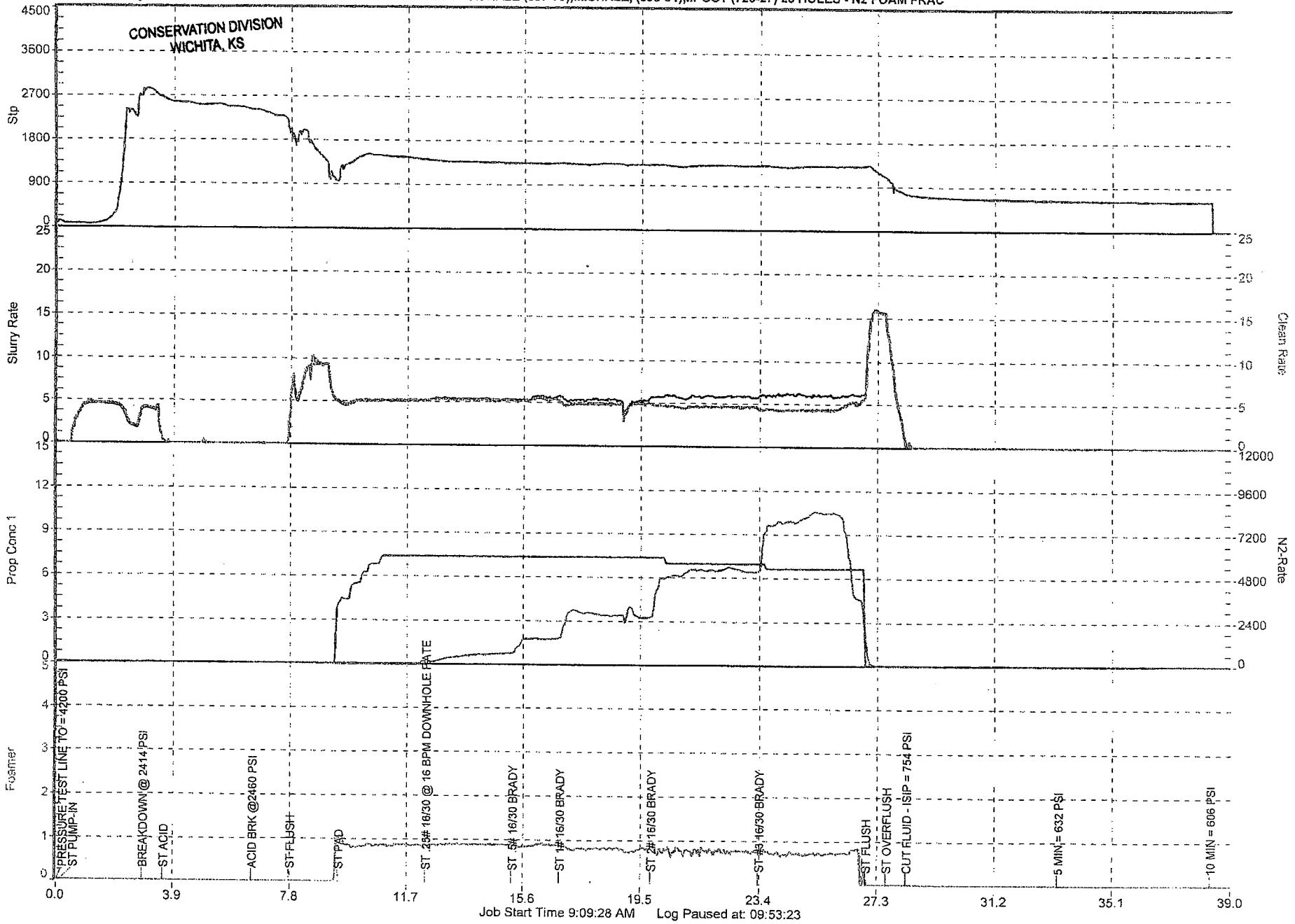
CONSERVATION DIVISION  
 WICHITA, KS

|                           |   |                          |   |
|---------------------------|---|--------------------------|---|
| Customer Acknowledgement: | Service Rating:<br><input type="checkbox"/> Satisfactory<br><input type="checkbox"/> Unsatisfactory | Treater:<br>TERRY BOWMAN | PRODUCTS USED<br>CL-57, MAV-100, BREAKER-503L, GB-3, WF-1, N2<br>MAVCELL F, MAVCIDE II, MAVHIB-3, 7.5% HCL<br>16/30 BRADY |
|---------------------------|---|--------------------------|---|

AUG 18 2008

CEP MID - CONTINENT LLC.

GAUT #2-33 ST #4 - S.SHALE (667-70),M.SHALE, (698-01),I.POST (726-27) 28 HOLES - N2 FOAM FRAC

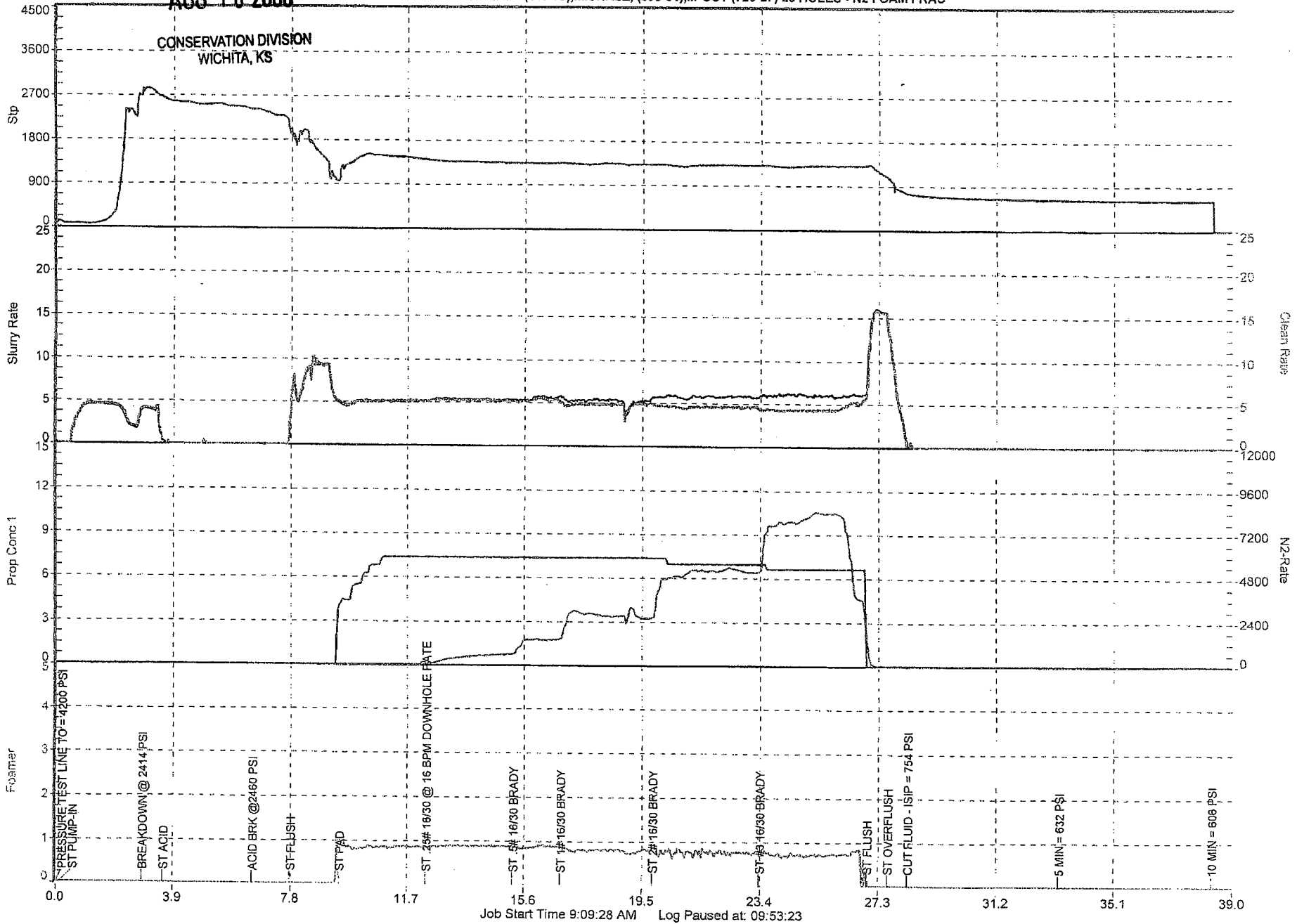


Job Start Time 9:09:28 AM Log Paused at: 09:53:23

AUG 18 2008

CEP MID - CONTINENT LLC.  
GAUT #2-33 ST #4 - S.SHALE (667-70), M.SHALE, (698-01), I.POST (726-27) 28 HOLES - N2 FOAM FRAC

CONSERVATION DIVISION  
WICHITA, KS



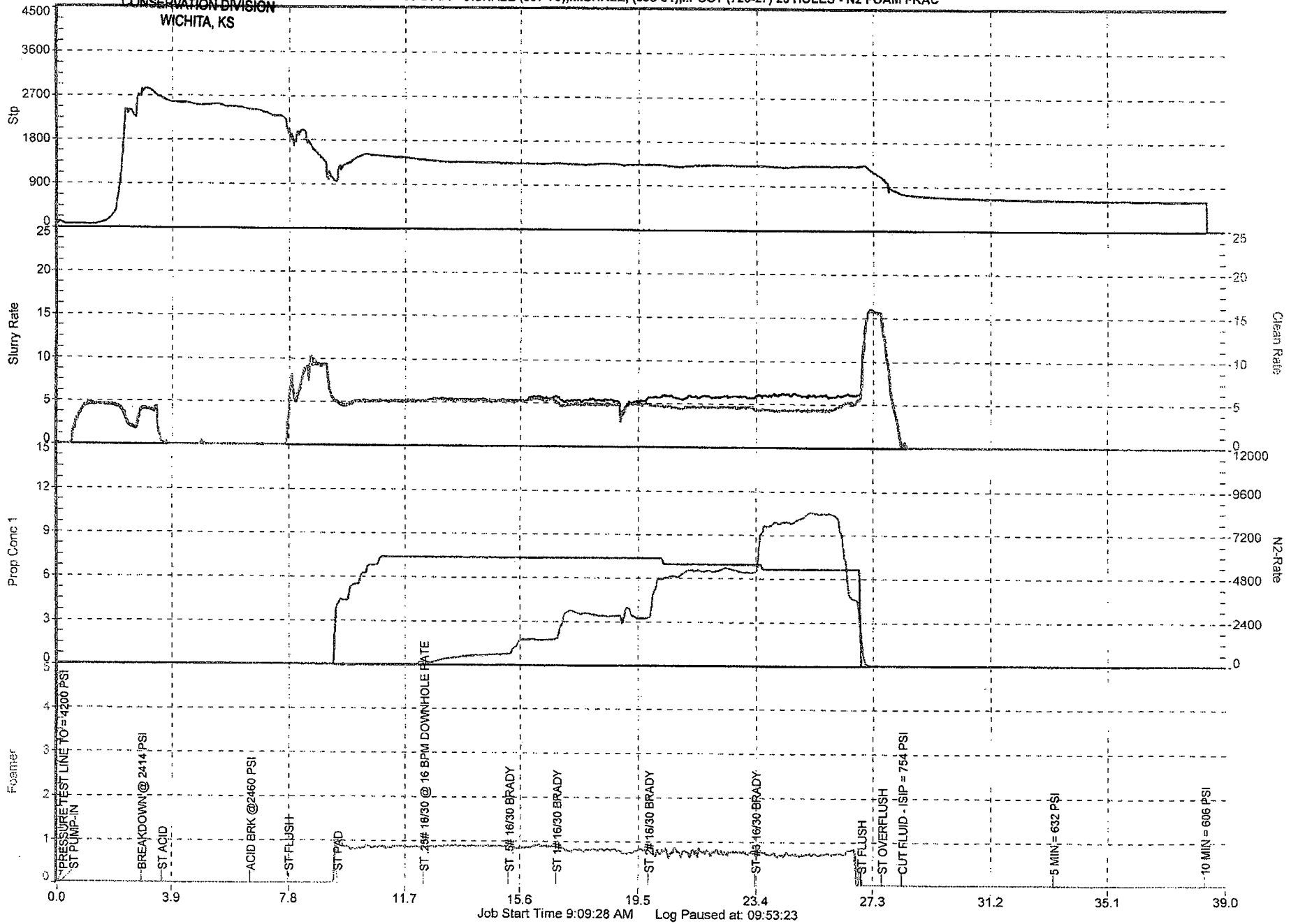


AUG 18 2008

CEP MID - CONTINENT LLC.

GAUT #2-33 ST #4 - S.SHALE (667-70),M.SHALE, (698-01),I.POST (726-27) 28 HOLES - N2 FOAM FRAC

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WICHITA, KS



Job Start Time 9:09:28 AM Log Paused at: 09:53:23