

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34027
Name: CEP Mid-Continent LLC
Address: 15 West Sixth Street, Suite 1400
City/State/Zip: Tulsa, OK 74119-5415
Purchaser: CEP Mid-Continent LLC
Operator Contact Person: David F. Spitz, Engineering Mgr.
Phone: (918) 877-2912, ext. 309
Contractor: Name: Maverick Stimulation Co., LLC
License: (Sub-contractor for CEP-34027)
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: EnergyQuest Management, LLC
Well Name: Knisley #7-5

Original Comp. Date: 06-18-07 Original Total Depth: 1014'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-8-08 7-8-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31336-0001
County: Montgomery
SW SE NE Sec. 7 Twp. 33 S. R. 17 East West
2310 feet from S / (N) (circle one) Line of Section
1230 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: KNISLEY Well #: 7-5
Field Name: Coffeyville-Cherryvale
Producing Formation: Weir-Pitt, Bevier, Iron Post
Elevation: Ground: 775' Kelly Bushing: _____
Total Depth: 1014' Plug Back Total Depth: 1010'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1010
feet depth to surface w/ 141 sx cmt.

Drilling Fluid Management Plan WO - Alt II ncr
(Data must be collected from the Reserve Pit) 9-17-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engineering Manager Date: 8-13-08

Subscribed and sworn to before me this 13th day of August

20 08
Notary Public
State of Oklahoma
PENNEY J. SNYDER
TULSA COUNTY
COMMISSION #04011046
Comm. Exp. 12-08-2008

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution **RECEIVED**
KANSAS CORPORATION COMMISSION

AUG 18 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: CEP Mid-Continent LLC Lease Name: KNISLEY Well #: 7-5
 Sec. 7 Twp. 33 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Weir-Pitt	500 gal. 7.5% HCl, 9360 gal. MavFoam C70, 83,000 Scf N2, 10,120# 16/30 Brady	689.5-693.5'
8	Bevier	500 gal. 7.5% HCl, 9434 gal. MavFoam C70, 105,000 Scf N2, 10,720# 16/30 Brady	564-566'
8	Iron Post	500 gal. 7.5% HCl, 9434 gal. MavFoam C70, 105,000 Scf N2, 10,720# 16/30 Brady	554-556'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1046'		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Ehr. resumed after frac on 7-23-08 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		32 (as of 8-10-08)	0 (as of 8-10-08)		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

*for telegraph
oper.
per
9/8/08*

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 18 2008

CONSERVATION DIVISION
WICHITA, KS



Invoice

JUL 14 2008

DATE	INVOICE NO.
7/8/2008	9635

BILL TO

CEP Mid-Continent LLC
 Paul Bruce
 PO Box 970
 Skiatook, OK 74700

RECEIVED
 0003

LOCATION

Sec. 7, T33S, R17E
 Osage County, Oklahoma

MAIL TO DATE
 JUL 16 2008
 ACCOUNTING

Account # Property Amount AFE SV
 11927332 150171 2809.91 4081353R 7/08

VENDOR # 10827

ITEM	DESCRIPTION	UNIT	PRICE	AMOUNT	WELL NAME	
					MS	CEP KNISLEY #7-5
					DATE	AMOUNT
257	CL-57 (gal)		21.5	35.04		753.36T
2003	Mav-100 (lb)		350	11.04		3,864.00T
141	Breaker 503L (qt)		1	69.06		69.06T
142	GB-3 (lb)		2.5	4.71		11.78T
411	WF-1 (gal)		28.5	33.71		960.74T
4001	MAVCELL F		20.5	49.76		1,020.08T
582	Mavcide II		2	81.46		162.92T
303	Mavhib-3 (gal)		4	40.03		160.12T
5503	HCL 7.5% (gal)		1,000	0.97		970.00T
6800	N2 (scf/100)		1,880	2.04		3,835.20T
	Subtotal					11,807.26
Product	Product Discount			-31.00%		-3,660.25
7030	Sand 16/30 Brady (cwt)		208.4	16.01		3,336.48T
	Subtotal					3,336.48
10001	Equipment Mileage (Heavy) (per MI)		110	3.12		343.20
10010	Proppant Mileage (TN/MI)		500	1.25		625.00
13201	Acid Semi-Trailer (4 hr min) (per hr)		6	99.23		595.38
21120	Minimum Fracc Pump (Group) 750 HHP (unit)		1	1,807.31		1,807.31
31020	Blender (Group) 11-20 BPM (unit)		1	915.71		915.71
45010	Chemical Add Unit (CCAU) (unit)		1	737.10		737.10
47020	Sand Pumping Charge (cwt)		208.4	1.19		248.00
50030	Proppant Conc Charge (gal)		898	0.13		116.74
50040	Proppant Conc Charge (gal)		983	0.15		147.45
54100	Computer Control Van (unit)		1	2,268.00		2,268.00
56100	Mavfoam Pump Charge		1,558.31	0.10		155.83
56200	Mavfoam Blender Charge		665.71	0.10		66.57
56510	N2 Pump Chg (0-6000 PSI) (job)		1	1,814.40		1,814.40
57100	N2 Transport (hr)		6	85.05		510.30
	Subtotal					10,350.99
Service	Service Discount			-31.00%		-3,208.81
15900	Fuel surcharge		1	1,552.65		1,552.65
	Subtotal					1,552.65
	Sales Tax, Osage Cnty OK			5.50%		631.59

Reviewed by *[Signature]*
 Approved by *[Signature]*
 Date Paid _____
 Check No. _____

Remit payment to Maverick Stimulation Co., LLC
 88 Inverness Circle East, G-101 Englewood CO 80112

RECEIVED
 KANSAS CORPORATION COMMISSION

Total \$20,809.91

AUG 18 2008

CONSERVATION DIVISION
 WICHITA, KS



Invoice

JUL 14 2008

DATE	INVOICE NO.
7/8/2008	9635

BILL TO

CEP Mid-Continent LLC
 Paul Bruce
 PO Box 970
 Skiatook, OK 74070

LOCATION

Sec. 7, T33S, R17E
 Osage County, Oklahoma

MAIL TO DATE
 JUL 16 2008
 ACCOUNTING

RECEIVED

Account # Property Amount AFE SV
 11927332 150171 2809.91 4081353R 7/08

VENDOR # 10827

ITEM	NSE 986	CEP 976	MCOS 985	IMMEDIATE	OVERNITE	DATE	AMOUNT	WELL NAME
257	CL-57 (gal)				21.5	35.04	753.36T	
2003	Mav-100 (lb)				350	11.04	3,864.00T	
141	Breaker 503L (qt)				1	69.06	69.06T	
142	GB-3 (lb)				2.5	4.71	11.78T	
411	WF-1 (gal)				28.5	33.71	960.74T	
4001	MAVCELL F				20.5	49.76	1,020.08T	
582	Mavcide II				2	81.46	162.92T	
303	Mavhib-3 (gal)				4	40.03	160.12T	
5503	HCL 7.5% (gal)				1,000	0.97	970.00T	
6800	N2 (scf/100)				1,880	2.04	3,835.20T	
	Subtotal						11,807.26	
Product	Product Discount					-31.00%	-3,660.25	
7030	Sand 16/30 Brady (cwt)				208.4	16.01	3,336.48T	
	Subtotal						3,336.48	
10001	Equipment Mileage (Heavy) (per MI)				110	3.12	343.20	
10010	Proppant Mileage (TN/MI)				500	1.25	625.00	
13201	Acid Semi-Trailer (4 hr min) (per hr)				6	99.23	595.38	
21120	Minimum Fracc Pump (Group) 750 HHP (unit)				1	1,807.31	1,807.31	
31020	Blender (Group) 11-20 BPM (unit)				1	915.71	915.71	
45010	Chemical Add Unit (CCAU) (unit)				1	737.10	737.10	
47020	Sand Pumping Charge (cwt)				208.4	1.19	248.00	
50030	Proppant Conc Charge (gal)				898	0.13	116.74	
50040	Proppant Conc Charge (gal)				983	0.15	147.45	
54100	Computer Control Van (unit)				1	2,268.00	2,268.00	
56100	Mavfoam Pump Charge				1,558.31	0.10	155.83	
56200	Mavfoam Blender Charge				665.71	0.10	66.57	
56510	N2 Pump Chg (0-6000 PSI) (job)				1	1,814.40	1,814.40	
57100	N2 Transport (hr)				6	85.05	510.30	
	Subtotal						10,350.99	
Service	Service Discount					-31.00%	-3,208.81	
15900	Fuel surcharge				1	1,552.65	1,552.65	
	Subtotal						1,552.65	
	Sales Tax, Osage Cnty OK					5.50%	631.59	

Reviewed by [Signature]
 Approved by [Signature]
 Date Paid [Signature]
 Check No. [Signature]

Remit payment to Maverick Stimulation Co., LLC 88 Inverness Circle East, G-101 Englewood CO 80112	RECEIVED KANSAS CORPORATION COMMISSION	Total	\$20,809.91
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AUG 18 2008
 CONSERVATION DIVISION
 WICHITA, KS



MAVERICK

STIMULATION COMPANY, LLC

JUL 14 2008

Invoice

DATE	INVOICE NO.
7/8/2008	9635

BILL TO CEP Mid-Continent LLC Paul Bruce PO Box 970 Skiatook, OK 74070	LOCATION Sec. 7, T33S, R17E Osage County, Oklahoma	MAIL TO DATE JUL 16 2008 ACCOUNTING
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RECEIVED
2008

Account # 11927332 **Property** 150171 **Amount** 2809.91 **AFE** 4081353R **SV** 7/08

VENDOR # 10827

ITEM	DESCRIPTION	UNIT	PRICE	AMOUNT	DATE	WELL NAME
257	CL-57 (gal)		21.5	35.04		CEP Knisley #7-5
2003	Mav-100 (lb)		350	11.04		
141	Breaker 503L (qt)		1	69.06		
142	GB-3 (lb)		2.5	4.71		
411	WF-1 (gal)		28.5	33.71		
4001	MAVCELL F		20.5	49.76		
582	Mavcide II		2	81.46		
303	Mavhib-3 (gal)		4	40.03		
5503	HCL 7.5% (gal)		1,000	0.97		
6800	N2 (scf/100)		1,880	2.04		
	Subtotal					
				11,807.26		
Product	Product Discount			-31.00%		
7030	Sand 16/30 Brady (cwt)		208.4	16.01		
	Subtotal					
				3,336.48T		
10001	Equipment Mileage (Heavy) (per MI)		110	3.12		
10010	Proppant Mileage (TN/MI)		500	1.25		
13201	Acid Semi-Trailer (4 hr min) (per hr)		6	99.23		
21120	Minimum Fracc Pump (Group) 750 HHP (unit)		1	1,807.31		
31020	Blender (Group) 11-20 BPM (unit)		1	915.71		
45010	Chemical Add Unit (CCAU) (unit)		1	737.10		
47020	Sand Pumping Charge (cwt)		208.4	1.19		
50030	Proppant Conc Charge (gal)		898	0.13		
50040	Proppant Conc Charge (gal)		983	0.15		
54100	Computer Control Van (unit)		1	2,268.00		
56100	Mavfoam Pump Charge			0.10		
				155.83		
56200	Mavfoam Blender Charge			0.10		
				66.57		
56510	N2 Pump Chg (0-6000 PSI) (job)		1	1,814.40		
57100	N2 Transport (hr)		6	85.05		
	Subtotal					
				10,350.99		
Service	Service Discount			-31.00%		
15900	Fuel surcharge		1	1,552.65		
	Subtotal					
				1,552.65		
	Sales Tax, Osage Cnty OK			5.50%		
				631.59		

Reviewed by _____
 Approved by _____
 Date Paid _____
 Check No. _____

Remit payment to Maverick Stimulation Co., LLC
 88 Inverness Circle East, G-101 Englewood CO 80112

RECEIVED
 KANSAS CORPORATION COMMISSION

Total

\$20,809.91

AUG 18 2008

CONSERVATION DIVISION
 WICHITA, KS



88 INVERNESS CIRCLE EAST G-101
 ENGLEWOOD, CO 80112
 PH (303) 757-7789 FAX (303) 757-7610

SERVICE ORDER - 9635

Date: 7/8/2008

Well Name: CEP KNISLEY #7-5 Location: SEC 7 - T 33S - R 17E
 County - State: OSAGE, OK RRC #: _____
 Type Of Service: N2 FOAM FRAC Customer's Order #: _____
 Customer: CEP MID-CONTINENT LLC
 LARRY CASEY
 Address: P.O. BOX 970
 SKIATOOK, OK 74070

As a consideration, the above named Customer agrees to pay Maverick Stimulation Company, LLC. In accord with the rates and terms stated in Maverick Stimulation Company, LLC current price lists. Invoices are payable NET 30 (SEE 10.2) after date of invoice. Upon Customer's default in payment of Customers account by such date, Customer agrees to pay interest thereon after default at 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all the collection costs and attorney fees. These terms and conditions shall be governed by the laws of the state where services are performed or equipment or materials are furnished.

Maverick Stimulation Company, LLC., warrants only title to the products, supplies and materials and that the same are free from defects in workmanship. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Maverick Stimulation Company, LLC., liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies, or materials upon their return to Maverick Stimulation Company, LLC. is expressly limited to the replacement of such products, supplies or materials or, at Maverick Stimulation Company, LLC. option, to the allowance to the Customer of credit for the cost of such items. In no event shall Maverick Stimulation Company, LLC be liable for special, indirect, punitive or consequential damages.

CODE	QTY	UOM	DESCRIPTION	PRICE	TOTAL
257	21.5	GL	CL-57 LIQUID KCL REPLACEMENT	35.04	753.36
2003	350	LB	MAV-100 CMHPG GEL	11.04	3864.00
141	1	QT	BREAKER-503L LIQUID ENZYME BREAKER	69.06	69.06
142	2.5	LB	GB-3 OXIDATIVE BREAKER	4.71	11.78
411	28.5	GL	WF-1 FOAMER	33.71	960.74
4001	20.5	GL	MAVCELL F	49.76	1020.08
582	2	LB	MAVCIDE II BIOCIDE	81.46	162.92
303	4	GL	MAVHIB-3 ACID INHIBITOR (MODERATE TEMP)	40.03	160.12
5503	1000	GL	HCL 7.5%	0.97	970.00
6800	1880	CSCF	N2 NITROGEN	2.04	3835.20
7030	208.4	CWT	*SAND 16/30 BRADY	16.01	3336.48
10001	110	UN/MI	EQUIPMENT MILEAGE (HEAVY) RND TRIP (PER MI)	3.12	343.20
10010	500	TN/MI	PROPPANT MILEAGE	1.25	625.00
13201	6	HR	ACID SEMI-TRAILER (2 HR. MIN)	99.23	595.38
21120	1	UNIT	MINIMUM FRAC PUMP (GROUP) 750 HHP	1807.31	1807.31
31020	1	UNIT	BLENDER (GROUP) 11 -20 BPM	915.71	915.71
45010	1	UNIT	CHEMICAL ADD UNIT (CAU)	737.10	737.10
47020	208.4	CWT	SAND PUMPING CHG. (16/30, 12/20, 10/20)	1.19	248.00
50030	898	GL	PROPPANT CONC. CHG. (6.1-8 PPG)	0.13	116.74
50040	983	GL	PROPPANT CONC. CHG. (8.1-10 PPG)	0.15	147.45
54100	1	UNIT	M A V COMPUTER CONTROL VAN	2268.00	2268.00
56100	1558.31	x 10%	MAVFOAM PUMP CHG. (ADD TO PUMP CHG.)	0.10	155.83
56200	665.71	x 10%	MAVFOAM BLENDER CHG. (ADD TO BLENDER CHG.)	0.10	66.57
56510	1	JOB	N2 PUMP CHG. (0-6000 PSI) (4K-8K SCF/MIN)	1814.40	1814.40
57100	8	HR	N2 TRANSPORT	85.05	510.30
15900	1	JOB	*FUEL SURCHARGE	1552.65	1552.65

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 18 2008

CONSERVATION DIVISION
 WICHITA, KS

Taxes: _____
 Agreed Price: 20,178.32

TRUCK NUMBER: _____

DRIVER:
 MAVERICK STIMULATION CO, LLC

THIS JOB WAS SATISFACTORILY COMPLETED	<input type="checkbox"/>	YES	<input type="checkbox"/>	NO
OPERATION OF EQUIPMENT WAS SATISFACTORY	<input type="checkbox"/>		<input type="checkbox"/>	
PERFORMANCE OF PERSONEL WAS SATISFACTORY	<input type="checkbox"/>		<input type="checkbox"/>	

CUSTOMER OR HIS AGENT SIGNATURE

