

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32710
 Name: Laymon Oil II, LLC
 Address: 1998 Squirrel Road
 City/State/Zip: Neosho Falls, KS 66758
 Purchaser: Coffeyville Resources
 Operator Contact Person: Kenneth Laymon
 Phone: (620) 963-2495
 Contractor: Name: Kelly Down Drilling Co., Inc
 License: 5661
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/05/05</u>	<u>12/09/05</u>	<u>12/13/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22137 - 00 - 00
 County: Coffey
SE NW SW NW Sec. 14 Twp. 23 S. R. 16 East West
3400 feet from E / N (circle one) Line of Section
4850 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Beard #2 Well #: 53-05
 Field Name: Neosho Falls - LeRoy
 Producing Formation: Squirrel
 Elevation: Ground: n/a Kelly Bushing: n/a
 Total Depth: 1020 Plug Back Total Depth: 1015
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 40 1015
 feet depth to surface w/ 10 155 sx cmt.
AKZ-DG - 10/14/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled off site: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ East West
 County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon
 Title: Owner Date: 12-31-05
 Subscribed and sworn to before me this 31 day of December
19 2005.
 Notary Public: Regina Laymon
 Date Commission Expires: 07-21-09
 ANY PUBLIC State of Kansas
REGINA LAYMON
 My Appl. Expires 07-21-09

KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Laymon Oil II, LLC Lease Name: Beard #2 Well #: 53-05
 Sec. 14 Twp. 23 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	7"	17#	40'	common	10	
Production	5 7/8"	2 7/8"	6.7#	1015'	common	155	50/50 poz
Tubing		1"	1.8#	949"			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	954.5 - 957.5	75 gal 15% HCL Acid/ 72 sks sand	954-970
2	960 - 970		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 12/22/05	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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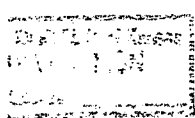
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval



THE NEW KLEIN LUMBER COMPANY
 201 W. MADISON
 P.O. BOX 885
 IOLA, KS 66749
 PHONE: (620) 365-2201

CUSTOMER NO	JOB NO	PURCHASE ORDER NO	REFERENCE	TERMS	CLERK	DATE	TIME
1447				NET 10TH OF MONTH	SE	10/31/05	11:20

LAYMON OIL #1
 1998 SQUIRREL RD
 NEOSHO FALLS KS 66758

BUTLER #1-05
 BELT OVER TO SHOP BY 9:00 A.M.
 MORNING

DDCH 69653

 * INVOICE *

TAX : 001 IOLAL IOLA

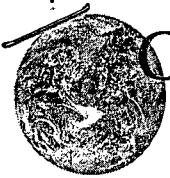
QUANTITY SHIPPED	QUANTITY ORDERED	UOM	SKU	DESCRIPTION	UNITS	PRICE/PER	EXTENSION
50		EA	PC	PORTLAND CEMENT	50	7.99 /EA	399.50
50		EA	80FA	FLY ASH CON	50	3.85 /EA	192.50

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** AMOUNT CHARGED TO STORE ACCOUNT **	635.22	TAXABLE	592.00
		NON-TAXABLE	0.00
		SUBTOTAL	592.00
		TAX AMOUNT	43.22
		TOTAL AMOUNT	635.22

X
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30 pk - Item #4 - #19/20/21
 20 pk - Item #2 - #5, 53



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 201577

Invoice Date: 12/21/2005 Terms: 0/30,n/30

Page 1

LAYMON OIL % K. LAYMON
 1998 SQUIRREL ROAD
 NEOSHO FALLS KS 66758
 (620)963-2495

BEARDS 2 #53-05
 14-16-23
 5024
 12/13/05

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	167.00	7.9500	1327.65
1118B	PREMIUM GEL / BENTONITE	11.00	7.0000	77.00
1107	FLO-SEAL (25#)	2.00	44.9000	89.80
4402	2 1/2" RUBBER PLUG	1.00	18.0000	18.00

Description	Hours	Unit Price	Total
122 TON MILEAGE DELIVERY	1.00	388.24	388.24
164 CEMENT PUMP	1.00	800.00	800.00
164 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.15	157.50

*pd 12/23/05
 # 11827*

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Parts:	1512.45	Freight:	.00	Tax:	80.16	AR	2938.35
Labor:	.00	Misc:	.00	Total:	2938.35		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, Ks
 820 E. 7th 67045
 620/583-7664

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, Ks
 8655 Dorn Road 66776
 620/839-5269

Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

Beard #2 Well #53-05
API: 15-031-22137
Spud Date: 12/05/05
Comp Date: 12/14/05
14/23/16 CF CO

Formation	From	To
Soil	0	12
Sand & Gravel	12	30
Shale	30	79
Lime	79	92
Lime & Shale	92	548
Lime	548	552
Big Shale	552	716
Lime & Shale	716	914
Black Shale	914	946
Cap Rock 1st	946	948
Shale	948	951
Cap Rock 2 nd	951	952
Sand Lower	952	966
Shale	966	1020
Total Depth		1020

Set 40' 7" surface w/10 sks cement.
Ran 1015' of 2 7/8" pipe, 8 rd.
Seating nipple @ 949'.

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