

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED  
OCT 07 2004  
KCC WICHITA

Operator: License # 5056  
Name: F.G. Holl Company, L.L.C.  
Address: 9431 East Central, Suite #100  
City/State/Zip: Wichita, Kansas 67206-2543  
Purchaser: N/A  
Operator Contact Person: Franklin R. Greenbaum  
Phone: (316) 684-8481  
Contractor: Name: Duke Drilling Company, Inc. Rig #8  
License: 5929  
Wellsite Geologist: James C. Musgrove  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
08/14/2004 08/23/2004 08/23/2004  
Spud Date or  Date Reached TD  Completion Date or  
Recompletion Date  Recompletion Date

API No. 15 - 185-23,269-0000  
County: Stafford  
C SE SE SW Sec. 3 Twp. 21 S. R. 14  East  West  
330 feet from S / N (circle one) Line of Section  
2310 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: ASHER Well #: 2-3  
Field Name: WC. Pritchard South Abd.  
Producing Formation: N/A  
Elevation: Ground: 1833' Kelly Bushing: 1841'  
Total Depth: 3720' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 832' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to AH-1 - Dg - 10/7/08 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 59,000 ppm Fluid volume 1,000 bbls  
Dewatering method used Evaporation. No free fluids to haul off.  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum  
Title: Exploration Manager Date: 10/05/2004  
Subscribed and sworn to before me this 5th day of October, 2004  
19 Betty B. Herring  
Notary Public: Betty B. Herring

Date Commission Expires: 04/30/2006

Notary Public - State of Kansas  
**BETTY B. HERRING**  
My Appt. Exp. 4/30/2006

**KCC Office Use ONLY**  
No Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: **JANHOLO** H. S. Holl Company, L.L.C. Lease Name: ASHER Well #: 2-3  
 Sec. 3 Twp. 21 S. R. 14  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  DIL/ML/BHCSL/DCPL/ CPIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	832'	A-Con	210sx	3%cc, 1/4# clfk
					Common	125sx	2%gel, 3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

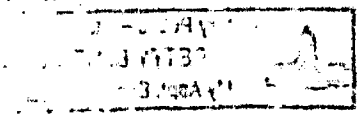
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



**DAILY DRILLING REPORT – ASHER NO. 2-3  
Stafford County, Kansas**

Formation	Sample Tops	Datum	E-Log Tops	Datum
Herrington	1818	+114	1813	+119
Winfield	1878	+54	1875	+57
Towanda	1940	-8	1941	-9
Ft. Riley	1962	-30	1974	-42
Council Grov	2133	-201	2131	-199
Neva	2304	-372	2307	-375
Red Eagle	2360	-428	2366	-434
Foraker	2406	-474	2405	-475
Stotler	2671	-739	2672	-740
Tarkio	2731	-799	2733	-801
Howard	2874	-942	2874	-942
Topeka	2948	-1016	2948	-1016
Heebner	3228	-1296	3230	-1298
Toronto			3234	-1302
Douglas Sh.			3269	-1337
Brown Lime			3344	-1412
LKC	3352	-1420	3356	-1424
BKC	3566	-1634	3557	-1625
Conglomerat	3587	-1655	3580	-1648
Viola			3587	-1655
Simpson Sh.			3627	-1695
1 <sup>st</sup> Simps Ss.			3646	-1714
2 <sup>nd</sup> Simps Ss			3653	-1721
Arbuckle			3682	-1750
RTD			3720	-1788
LTD			3722	-1790

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# TREATMENT REPORT



Customer ID		Date	
Customer <i>F. G. Holl</i>		<i>8-22-04</i>	
Lease <i>Asher</i>		Lease No.	Well # <i>2-6</i>
Field Order # <i>6624</i>	Station <i>Pratt</i>	Casing	Depth
Type Job <i>PTA New Well</i>		County <i>Stafford</i>	State <i>Ks.</i>
Formation		Legal Description <i>3-215-14W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>Cmt. -</i>	Acid	<i>1253k. 60/40902</i>	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre-Pad	<i>6966e</i>	Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Steve Stronsen</i>	Station Manager <i>Dave Autry</i>	Treater <i>Bobby Drake</i>
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Service Units	<i>119</i>	<i>227</i>	<i>335</i>	<i>571</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2100</i>					<i>On location - Safety Meeting</i>
					<i>1st Plug 860' w/ 50 SKs.</i>
<i>2140</i>			<i>10</i>	<i>5.0</i>	<i>H2O</i>
<i>2142</i>			<i>15</i>	<i>5.0</i>	<i>Cmt. @ 13.5#/gal</i>
<i>2145</i>			<i>4.5</i>	<i>5.0</i>	<i>Disp.</i>
					<i>2nd Plug 300' w/ 40 SKs.</i>
<i>2208</i>			<i>5</i>	<i>5.0</i>	<i>H2O</i>
<i>2209</i>			<i>11.5</i>	<i>5.0</i>	<i>Cmt. @ 13.5#/gal</i>
<i>2212</i>			<i>1</i>	<i>5.0</i>	<i>Disp.</i>
					<i>3rd Plug 40' w/ 10 SKs.</i>
<i>2325</i>			<i>3</i>	<i>5.0</i>	<i>Cmt. @ 13.5#/gal</i>
<i>2327</i>			<i>4.5</i>	<i>5.0</i>	<i>Rat Hole</i>
<i>2330</i>			<i>3</i>	<i>5.0</i>	<i>Mouse Hole</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

# Mud-Co / Service Mud, Inc.

Operator FG Holl County/State Stafford, Ks. Pump 6 X 14 X 62 SPM Casing Program 8 5/8 " @ 832 ft.  
 Well #2-3 Asher Location \_\_\_\_\_ GPM 7.5 BPM \_\_\_\_\_ " @ \_\_\_\_\_ ft.  
 Contractor Duke Drilling #8 Sec 3 TWP 21S RNG 14W D.P. 4 1/2 in. 185 FT/MIN R.A. \_\_\_\_\_ " @ \_\_\_\_\_ ft.  
 Stockpoint Pratt, KS Date 08/14/04 Engineer Rick Hughes Collar 6 1/4 in. 470 ft. 336 FT/MIN R.A. Total Depth 3720 ft.

DATE	DEPTH	WEIGHT lb/gal	VISCOSITY			GELS 10 sec / 10 min	pH Strip _ Meter _	FILTRATION		FILTRATION ANALYSIS			SAND %	RETORT			L.C.M. #/bbl	Pump Press.	CUMULATIVE COST	REMARKS AND TREATMENT	
			Sec API @ F	PV @ F	YP			ml API	Cake 32nds	Pres. #/BBL	Cl ppm	Ca ppm		Solids %	Oil %	Water %					
08/14	835																				
08/16	1824	8.8	45	8	19	20/27	7.0	8.0	1		16m	hvy		2.5		97.5				WOC	
08/17	2662	8.9	45	10	10	13/38	11.5	8.8	1		3200	30		4.0		96.0				Drig., displace at 2481'	
08/18	3139	9.4	48	6	22	29/75	10.0	10.2	2		6000	60		7.5		92.5				Drig.	
08/19	3486	9.5	45	11	10	18/49	11.0	10.2	1		6000	30		8.2		91.8				DST #1	
08/20	3549	9.5	46	11	11	18/44	10.5	9.6	1		6400	40		8.2		91.8				Drig., DST #2-3531'	
08/21	3660	9.5	49	9	18	22/57	10.5	10.2	1		6500	60		8.2		91.8				DST #4, DST #3-3616'	
08/22	3720	9.4	55	9	25	14/73	10.0	9.2	1		6500	60		7.2		92.8				Trip out for logs, DST #5-3690'	
08/23	3720																				Final, 5 DST's, logs OK
																					Plugged well
																					Reserve Pit: 59,000 ppm chlorides 1,000 bbls volume

**MUD-CO / SERVICE MUD INC**  
 100 S. Main Suite #405  
 Wichita, Ks. 67202  
 316/264-2814 Fax: 316/264-5024

**DRILLING MUD RECAP**

MATERIALS	SACKS	AMOUNT	MATERIALS	SACKS	AMOUNT	MATERIALS	SACKS	AMOUNT
C/S Hulls	22							
Caustic Soda	19							
Drill Pak	6							
Lime	2							
Premium Gel	344							
Salt Clay	67							
Soda Ash 50#	24							
Starch	67							
Super Lig	19							
X-Cide	1							
						Total Mud Cost		
						Trucking Cost		
						Trucking surcharge		
						Taxes		
						<b>TOTAL COST</b>		

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