KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

FID 1 0 2003

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

KGO WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

3201/	API No. 15 - 125-30099-0000 ORIGINAL
Operator: License # 32914 Name: Sunwest Petroleum, Inc.	
Address: 17776 Preston Rd. Suite 100	County: Montgomery
	NESW Sec. 5 Twp.34 S. R. 15 K East West
City/State/Zip: Dallas, TX 75252	feet from 6) / N (circle one) Line of Section
Purchaser: J-W Gas Gathering, LLC	feet from E /(W)(circle one) Line of Section
Operator Contact Person: <u>Mike Shields</u>	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>972</u>) <u>741–8001</u>	(circle one) NE SE NW (SW)
Contractor: Name: L & S Well Service	Lease Name Wheeler-Haddan Well #5-12A
License: 32450	Field Name: Jefferson-Sycamore
Wellsite Geologist: <u>Cindy Van Dyke</u>	Producing Formation: <u>Layton</u>
Designate Type of Completion:	Elevation: Ground: 820 Kelly Bushing: N/A
X New Well Re-Entry Workover	Total Depth: 436 Plug Back Total Depth:
X Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from.
Operator:	feet depth to
Well Name:	A
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
5-22-02 5-23-02 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Subscribed and sworn to before me this <u>28</u> day of <u>HUQUS</u> +	If Denied, Yes □ Date:
19 <u>2002</u>	—— Wireline Log Received
Notary Public: anniber L. Ahmore	Geologist Report Received
N. 104 cl 2 2002	UIC Distribution
Date Commission Expires: HUQUST 5, 2005	

Operator Name:	Sunwest	Petrole	um, Inc	Lease Na	ame:	Wheeler-	-Haddan	. Well #:5	-12A
Sec5_ Twp	<u>34</u> s. r. <u> 1</u>	5 🕅 Eas	t 🗌 West	County: _	Mon	tgomery			
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.									
Drill Stem Tests Take (Attach Additional		Y	es No		<u> </u> Lo	og Formatio	on (Top), Depth ar	nd Datum	Sample
Samples Sent to Ge	ological Survey	□Y	es No		Name	9		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		□ Y K □ Y	es No es No			·			
List All E. Logs Run: High Resol Compensate Density Ne Dual Induc	ution d utron						·		
		Repo	CASING	•	Ne	w Used	ion. etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing t (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	- 10, 1/4		5/8,,	17.5		20	Type I	5	7.00.00.00
\$1	The Tay of the Second	2							
	`` `		ADDITIONAL	CEMENTING	/ SQU	EEZE RECORD			
Purpose: —— Perforate —— Protect Casing	Perforate Top Bottom Type of Cernent #Sacks Of		#Sacks Us	Type and Percent Additives					
Plug Back TD Plug Off Zone									
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
	:								
*						· · · · · · · · · · · · · · · · · · ·	•••		
TUBING RECORD	Size	Set At		Dooles-At	1	Lines Dun			
TOBING RECORD	. 3126	Sel Al	·	Packer At	12	Liner Run	Yes No		
Date of First, Resumed Production, SWD or Enhr. Producing Method, Flowing Pumping Gas Lift Other (Explain)					r (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf.	Wate	r Bi	ols. G	as-Oil Ratio	Gravity
Disposition of Gas METHOD OF COMPLETION Production Interval									
Vented Sold (If vented, Sold	Used on Lea	se	Open Hole Other (Speci	Perf.	م إ	ually Comp.	Commingled		

00327

CHERRY VAISE, KANSAS 0/333-8313	ODICINI	Λι
	CEMENTING ORIGINA	4L
SECTION TOWNSHIP RANGE COUNTY STATE	TICKET # DISTRICT # DATE BEGAN DATE COMP	LETE
SECTION TOWNSHIP RANGE COUNTY STATE		
OWNER CONTRACTOR	CHARGE TO	<u> </u>
Sunuest Petroleum		
MAILING ADDRESS SUIFCITY	STATE/ZIP TV 75252	
LEASE NAME/WELL NUMBER SIZE OF HOLE CASING SIZE	E AMOUNT & KIND OF CEMENT USED	
11) hower + Hadden 5-12A 11/4" 85/8"	" 5 sx portland	
CÉMENTER HELPERS NAMES		
Im Lorenz Doug Higginson	<i>y</i> 1	
The Market Control of the Control of	•	
·		
	RECEIVED	
	MAR 0 3 2003	
The state of the s	KCC WICHITA	
		<u></u>
		- Marian
TYPE OF TREATMENT		
[X] SURFACE PIPE 23' of 85%" Set 2 5 5x	Portland coment 622	^ ^
	(101 100 0 CE11 00 G 5-20 =	UO
[] PRODUCTION CASING		
[] SQUEEZE CEMENT	enter de la companya	
PLUG & ABANDON		
[] OTHER		
THE ABOVE JOB WAS DONE UNDER SUPERVISION OF OW	NER, OPERATOR, OR HIS AGENT WHO	OSE
SIGNATURE APPEARS BELOW.		
AGENT OF CONTRACTOR OR OPERATOR		
	1, 4.	
SIGNATURE OF PLUGGING CONTRACTOR OPERATOR	INXTU	
	-	



SunWest Petroleum, Inc.

17776 Preston Road • Dallas, Texas 75252 972-931-1400 • Fax 972-380-4616

February 28, 2003

MAR 0 3 2003 KCC WICHITA

Kansas Corporation Commission 130 S. Market, Room 2078 Wichita, KS 67202

Re: Wheeler-Haddan 5-12A(API No. 125-30099-0000)

Dear Sirs,

Enclosed is the cement ticket for the referenced well, which was inadvertently omitted from our original submission of Form ACO-1.

The well is temporarily abandoned (i.e. no completion date); there was a gas show in the Layton zone that had a high nitrogen content so completion was postponed until a later date. Please advise if a form needs to be filed for this scenario.

Sincerely,

Mark Hunsaker Controller

KCC OIL/GAS REGULATORY OFFICES

Date: <u>04/10/08</u>	District: _3_			Case #:
	New Si	tuation		ase Inspection
	Respon	se to Request	⊢ c₀	mplaint
	Follow-	-Up	Fie	ld Report
Operator License No: 34027	API Well Nu	mber: <u>151253</u>	00990000	
Op Name: CEP Mid-Continent LLC.				34 S Rng 15 VE /
Address 1: One Allen Center	900			from N/ S Line of Sect
Address 2: 500 Dallas St. 33rd FL.	800			from E/W Line of Sect
City: Houston	GPS: Lat:	L		
State: TX Zip Code: 77002 -		Wheeler-Hayo	len	Well #: <u>5-12-A</u>
Operator Phone #: (713) 360-3843				
Reason for Investigation:				
Request from Karen Ritter about how	well is completed.			
Problem:				
ACO-1 only shows 20' of surface and t	o be drilled to 436'.			
Persons Contacted:				
KCC Staff. Bruce Little and Richard Bo	one (which both wo	ork for CEP N	/lid-Contine	nt.
Findings:				
Found the well not to belong to Energy pipe and no production string. Contacte well was deeper than 20'. I measured the deep. There was also water running into	ed Richard Boone he well to be over 1	to_take.swed I75'_than.CF	ge off of we	ell head so I could see if
Action/Recommendations:	Follow Up Required	Yes No	Dat	
Troy Russell talked to Bruce Little and gagreed to plug it.	give CEP until 4-18	i-2008 to plug	the well or	get it into production. H
Verification Sources:				Photos Taken: NO
RBDMS KGS	TA Program			A HOUSE LANCII. 140
T-I Database District Files Other:	Courthouse	By: <u>Duane</u>	A. Sims	KCC PIRT
Retain 1 Copy District Office				·
end I Copy to Consequetion Division				

Form: 02/22/2008

Deanna Garrison

From:

Karen Ritter

Sent:

Thursday, April 10, 2008 2:36 PM

To:

Deanna Garrison

Subject:

FW: Field Inspection Reply from District #3 on Wheeler- Hayden 5-12A



Wheeler-Hayden 5-12-A.4-10-08....

eanna,

I just received this e-mail from District #3 concerning a field inspection request I sent them on the Wheeler-Hayden 5-12A. I original request and probably the ACO1 for this well should be in the problem file folder I left on my desk. One problem solved hopefully. Have any questions, let me know. How are things going there for you? I do like it here, but I do miss seeing all of you.

Karen

----Original Message----

From: Duane Sims

Sent: Thursday, April 10, 2008 2:25 PM

To: Karen Ritter

Subject:

REQUEST FOR FIELD INSPECT	ION
	DATE: Jan. 28, 2008
UIC PERMIT NUMBER	FROM: Karen Ritter
WELL NAME & NUMBERS Wheeler-	Haddan 5-12A
LOCATION	
FOOTAGE FSLGM	VERIFY TO FOLLOWING:
FOOTAGE FEL 4480	
GPS FOOTAGE	Ant-
FOOTAGE FSL FOOTAGE FEL	
	My Show 20 feet of surjac
SEC-TWP-RGE $ME-5W-5W$	_ casing.
Tontgomery	
ONCERNS:	SOURCE FOR CONCERN
WELL STATUS	MIT
CURRENT OPERATOR MIT OVER DUE	T-1
LOCATION	U-5 ☑ ACO-1
UNAUTHORIZED	PLUGGING REPORT
TRANSFER REQUIRED STRICT COMMENTS: RESPONSE DATE:	
RESPONSE DATE:	TECHNICIAN
· .	