

Operator Name: Sunwest Petroleum, Inc. Lease Name: Wheeler-Haddan Well #: 5-12A

Sec. 5 Twp. 34 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron Dual Induction	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4	8 5/8	17.5	20	Type I	5	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input checked="" type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	



SunWest Petroleum, Inc.

17776 Preston Road • Dallas, Texas 75252
972-931-1400 • Fax 972-380-4616

February 28, 2003

RECEIVED
MAR 03 2003
KCC WICHITA

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

Re: Wheeler-Haddan 5-12A(API No. 125-30099-0000)

Dear Sirs,

Enclosed is the cement ticket for the referenced well, which was inadvertently omitted from our original submission of Form ACO-1.

The well is temporarily abandoned (i.e. no completion date); there was a gas show in the Layton zone that had a high nitrogen content so completion was postponed until a later date. Please advise if a form needs to be filed for this scenario.

Sincerely,

A handwritten signature in black ink, appearing to read "Mark Hunsaker", with a long horizontal line extending to the right.

Mark Hunsaker
Controller

KCC OIL/GAS REGULATORY OFFICES

Date: 04/10/08

District: 3

Case #: _____

- New Situation
- Response to Request
- Follow-Up

- Lease Inspection
- Complaint
- Field Report

Operator License No: 34027

API Well Number: 15125300990000

Op Name: CEP Mid-Continent LLC

Spot: nesws Sec 5 Twp 34 S Rng 15 E / W

Address 1: One Allen Center

900 Feet from N / S Line of Section

Address 2: 500 Dallas St. 33rd FL.

800 Feet from E / W Line of Section

City: Houston

GPS: Lat: _____ Long: _____ Date: _____

State: TX Zip Code: 77002 -

Lease Name: Wheeler-Hayden Well #: 5-12-A

Operator Phone #: (713) 360-3843

County: Montgomery

Reason for Investigation:

Request from Karen Ritter about how well is completed.

Problem:

ACO-1 only shows 20' of surface and to be drilled to 436'.

Persons Contacted:

KCC Staff. Bruce Little and Richard Boone (which both work for CEP Mid-Continent.

Findings:

Found the well not to belong to Energy Quest, but to CEP Mid-Continent. Found the well to have surface pipe and no production string. Contacted Richard Boone to take swedge off of well head so I could see if well was deeper than 20'. I measured the well to be over 175', than CEP reps found the well to be over 400' deep. There was also water running into well from somewhere down hole.

Action/Recommendations:

Follow Up Required Yes No

Date: _____

Troy Russell talked to Bruce Little and give CEP until 4-18-2008 to plug the well or get it into production. He agreed to plug it.

Verification Sources:

Photos Taken: NO

- RBDMS
- T-I Database
- Other: _____
- KGS
- District Files
- TA Program
- Courthouse

By: Duane A. Sims KCC PIRT

Retain 1 Copy District Office
Send 1 Copy to Conservation Division

Form: 02/22/2008

Deanna Garrison

From: Karen Ritter
Sent: Thursday, April 10, 2008 2:36 PM
To: Deanna Garrison
Subject: FW: Field Inspection Reply from District #3 on Wheeler- Hayden 5-12A



Wheeler-Hayden
5-12-A.4-10-08....

eanna,

I just received this e-mail from District #3 concerning a field inspection request I sent them on the Wheeler-Hayden 5-12A. I original request and probably the ACO1 for this well should be in the problem file folder I left on my desk. One problem solved hopefully. Have any questions, let me know. How are things going there for you? I do like it here, but I do miss seeing all of you.

Karen

-----Original Message-----

From: Duane Sims
Sent: Thursday, April 10, 2008 2:25 PM
To: Karen Ritter
Subject:

District #3

REQUEST FOR FIELD INSPECTION

DATE: Jan 28, 2008

UIC PERMIT NUMBER _____

FROM: Karen Ritter

WELL NAME & NUMBERS Wheeler-Haddan 5-12 A

LOCATION

FOOTAGE FSL 900

FOOTAGE FEL 4480

GPS FOOTAGE FOOTAGE FSL _____

FOOTAGE FEL _____

VERIFY TO FOLLOWING:

Should either be completed as alternate 2 or plugged. ACO1 only shows 20 feet of surface casing.

SEC-TWP-RGE NE-SW-SW

COUNTY Montgomery

CONCERNS:

- WELL STATUS
- CURRENT OPERATOR
- MIT OVER DUE
- LOCATION
- UNAUTHORIZED
- TRANSFER REQUIRED

SOURCE FOR CONCERN

- MIT
- T-1
- U-5
- ACO-1
- PLUGGING REPORT

DISTRICT COMMENTS:

RESPONSE DATE:

TECHNICIAN
