

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5920
Name: Te-Pe Oil & Gas
Address: P.O. Box 522
City/State/Zip: Canton, Kansas 67428
Purchaser: Maclaskey Oilfield
Operator Contact Person: Terry P. Bandy
Phone: (620) 628-4428
Contractor: Name: C & G Drilling
License: 32701
Wellsite Geologist: Thomas E. Blair

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9/7/05 9/11/05 1/27/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 027-20036-0000
County: Clay
N/2 N/2/SE/4 Sec. 10 Twp. 09 S. R. 04 East West
2310 feet from (S) N (circle one) Line of Section
1320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Una Well #: 1
Field Name: Wildcat

Producing Formation: Mississippian
Elevation: Ground: 1262 Kelly Bushing: 1269
Total Depth: 1973 Plug Back Total Depth: 1939
Amount of Surface Pipe Set and Cemented at 208 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to API-Dig w/ 10/7/08 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 800 ppm Fluid volume 150 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry P. Bandy
Title: Operator Date: 9/7/05

Subscribed and sworn to before me this 7th day of September

06
Notary Public: Cynthia G. Beneke
Notary Commission Expires: May 15, 2010

CYNTHIA G. BENEKE
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires: 5/15/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
SEP 08 2006

KCC WICHITA

Operator Name: Te-Pe Oil & Gas Lease Name: Una Well #: 1
 Sec. 10 Twp. 09 S. R. 04 East West County: Clay

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Lansing 1413 -144
 Mississippian 1870 -601
 Kinderhook 1954 -685

List All E. Logs Run: Dual Induction Log
 Dual Compensated Porosity Log
 Microresistivity Log

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4 | 8-5/8 | 28# | 208 | Common | 110 | 3% CC |
| Production | 7-7/8 | 4-1/2 | 10.5# | 1964 | 60/40 Pozmix | 135 | 10% Salt 5% Kolseal |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone | 1883-86 | Common | 100 | Fluid loss additive |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | |
|----------------|---|---|---------|
| | | | Depth |
| 4 | 1883-86 | Acid 300 gals 15% MCA Frac 1000# Sand 100 bbl gel wtr | 1883-86 |
| 4 | 1876-80 | Acid 400 gals 15% MCA | 1876-80 |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----------|---|-------------|---------------|---|
| | | 2-3/8 | 1900 | - | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method | | | |
| 1/28/06 | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 3 | 0 | 30 | | 27.0 |

Disposition of Gas Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled 1876-80
 Other (Specify)

RECEIVED

SEP 08 2006

KCC WICHITA

LIMITED OIL WELL SERVICES, INC.
 14TH STREET, CHANUTE, KS. 66720
 31-9210 OR 800-467-8676

TICKET NUMBER 5311
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------------------------------|------------|--------------------|---------|----------|---------|--------|
| 7-8-05 | 8136 | UNA # 1 | 10 | 95 | 4E | CLAY |
| CUSTOMER TE-PE OIL & GAS | | | C & G | | | |
| MAILING ADDRESS P.O. Box 522 | | | DR19. | | | |
| CITY CANTON | | | Co. | | | |
| STATE KS | | | R19 1 | | | |
| ZIP CODE 67428 | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| | | | 445 | RICK | | |
| | | | 439 | JUSTIN | | |

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 210' CASING SIZE & WEIGHT 8 5/8 28 # used
 CASING DEPTH 208' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15 # SLURRY VOL _____ WATER gal/sk 5.2 CEMENT LEFT in CASING _____
 DISPLACEMENT 12.0 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 15 BBL fresh water. Pump 6 BBL Dye water. Mixed 110 SKS Regular Cement w/ 3% CaCl2, 1/4 # floccle per/sk @ 15 # per/gal, yield 1.18. Displace w/ 12 BBL fresh water. Shut casing in. Good Cement Returns to Surface = 5 BBL Slurry. Job Complete. Rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|-------------------------------|
| 54015 | 1 | PUMP CHARGE | 590.00 | 590.00 |
| 5406 | 90 | MILEAGE | 2.50 | 225.00 |
| 1104 | 110 SKS | Regular Class "A" Cement | 9.75 | 1072.50 |
| 1102 | 310 # | CaCl2 3% | .61 # | 189.10 |
| 1107 | 1 SK | Floccle 1/4 # per/sk | 42.75 | 42.75 |
| 5407A | 5.17 TONS | 90 Miles Bulk TRUCK | .92 | 428.08 |
| | | | | RECEIVED |
| | | | | KANSAS CORPORATION COMMISSION |
| | | | | DEC 04 2007 |
| | | | | CONSERVATION DIVISION |
| | | | | WICHITA, KS |
| | | | Sub TOTAL | 2547.43 |
| | | | SALES TAX | 82.17 |
| | | | 6.3% | 2120.61 |

LIDATED OIL WELL SERVICES, INC.
 14TH STREET, CHANUTE, KS 66720
 431-9210 OR 800-467-8676

TICKET NUMBER 5315
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------------------------------|-------------|--------------------|----------------|----------|---------|--------|
| 12-05 | 8139 | UNA # 1 | 10 | 95 | E | CLAY |
| CUSTOMER Te-Pe Oil & Gas | | | C & G Drly. | | | |
| BILLING ADDRESS P.O. Box 522 | | | | | | |
| CANTON | STATE KS | ZIP CODE 67428 | TRUCK # | DRIVER | TRUCK # | DRIVER |
| | | | 463 | ALAN | | |
| | | | 439 | JUSTIN | | |

3 TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1972' CASING SIZE & WEIGHT 4 1/2 10.5# New
 SING DEPTH 1972 DRILL PIPE _____ TUBING _____ OTHER _____
 RRY WEIGHT 14.2 # SLURRY VOL 32 BBL WATER gal/sk 5.6 CEMENT LEFT in CASING 15'
 PLACEMENT 31.5 BBL DISPLACEMENT PSI 500 ~~MAX~~ PSI 1000 Bump Plug RATE _____

MARKS: Safety Meeting: Rig up to 4 1/2 casing w/ Rotating Head. Break Circulation w/ 15 BBL Fresh water. Mixed 135 sks 60/40 Pozmix Cement w/ 2% Gel, 5* Kol-Seal pulsk, 10% SALT @ 14.2 # per gal, yield 1.32. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 31.5 BBL Fresh water. Final Pumping Pressure 500 psi. Bump Plug to 1000 psi. wait 2 minutes. Release Pressure. Float Held. Good Circulation AT ALL times while Cementing. Rotated Casing while mixing Cement & Displacement of Plug. Job Complete. Rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|---|-------------------|------------------------------------|------------|---------|
| 5401 | 1 | PUMP CHARGE | 765.00 | 765.00 |
| 5406 | 90 | MILEAGE | 2.50 | 225.00 |
| 1131 | 135 SKS | 60/40 POZMIX Cement | 8.00 | 1080.00 |
| 118A | 5 SKS | Gel 2% | 6.63 | 33.15 |
| 110A | 13 SKS | KOL-SEAL 5* pulsk | 16.90 | 219.70 |
| 111 | 630 # | SALT 10% | .28 # | 176.40 |
| 5407A | 5.80 TONS | 90 Miles Bulk TRUCK | .92 | 480.24 |
| 1404 | 1 | 4 1/2 Top Rubber Plug | 38.00 | 38.00 |
| 5611 | 1 | Rental on 4 1/2 Rotating Head | 50.00 | 50.00 |
| RECEIVED KANSAS CORPORATION COMMISSION | | | | |
| DEC 04 2007 | | | | |
| CONSERVATION DIVISION WICHITA, KS | | | | |
| | | Sub Total | | 3067.49 |
| | | SALES TAX | 6.3% | 97.47 |
| | | ESTIMATED TOTAL | | 3164.96 |

HORIZION Witnessed By Terry Bandy TITLE Owner DATE _____

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

November 19, 2007

BANDY, TERRY P. DBA TE-PE OIL & GAS
PO BOX 522
CANTON, KS 67428-0522

RE: API Well No. 15-027-20036-00-00
UNA 1
N2N2SE, 10-9S-4E
CLAY County, Kansas

Called Terry Bandy he will look!

*Wellsite geologist
Thomas E. Blair
not available*

Dear Operator:

An affidavit of completion form (ACO-1) on the above referenced well was received on September 08, 2006. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by December 19, 2007. Only the current ACO-1 form will be accepted (Form ACO-1, Rev. 9-99), and only the lines marked below apply.

- | | |
|---|--|
| <input type="checkbox"/> All drilling and completion information. No ACO-1 has been received as of this date. | <input type="checkbox"/> TD and Completion date. (Month, Day, Year) |
| <input type="checkbox"/> Must be notarized and signed. | <input type="checkbox"/> Must have Footages from nearest outside corner of section. |
| <input type="checkbox"/> Must have the ORIGINAL HARD COPY of ACO-1. We do not accept fax copies. | <input type="checkbox"/> Side two on back of ACO-1 must be completed. |
| <input type="checkbox"/> Must be put on new form and typed. | <input type="checkbox"/> Must have final copies of DST's/Charts. |
| <input type="checkbox"/> API # or date when original well was first drilled. | <input type="checkbox"/> All original complete open and cased hole wireline logs run. |
| <input type="checkbox"/> Contractor License #. | <input checked="" type="checkbox"/> A copy of geological reports compiled by wellsite geologist. |
| <input type="checkbox"/> Designate type of Well Completion. | <input checked="" type="checkbox"/> A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.) |
| <input type="checkbox"/> If Workover/Re-entry, need old well information, including original completion date. | <input type="checkbox"/> Any commingling information; File on the ACO-4 form. |
| <input type="checkbox"/> Spud date. (Month, Day, Year) | <input type="checkbox"/> Anything HIGHLIGHTED on ACO-1. |
| <input type="checkbox"/> Other: | |

K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,

Karen J. Ritter
Production Department

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 04 2007

CONSERVATION DIVISION
WICHITA, KS